



**CITY OF FRIENDSWOOD
PLANNING AND ZONING COMMISSION
THURSDAY, FEBRUARY 10, 2022 - 7:00 PM**

NOTICE IS HEREBY GIVEN OF A FRIENDSWOOD PLANNING AND ZONING COMMISSION REGULAR MEETING TO BE HELD IN THE COUNCIL CHAMBERS, CITY HALL, LOCATED AT 910 S. FRIENDSWOOD DRIVE, FRIENDSWOOD, TEXAS, REGARDING THE ITEMS OF BUSINESS ACCORDING TO THE AGENDA LISTED BELOW:

AGENDA

1. CALL TO ORDER

2. Communication from the public/committee liaisons

(To comply with provisions of the Open Meetings Act, the Commission may not deliberate on subjects discussed under this agenda item. However, the Commission may direct such subjects be placed on a later regular Commission agenda for discussion and/or possible action)

3. Consent Agenda

These items are considered routine or ministerial in nature and will be enacted with one motion. There will be no separate discussion of items unless a commissioner so requests in which case the item would be removed from the consent agenda and considered separately.

- A. Consider approving the minutes for the Planning and Zoning Regular Meeting held Thursday, January 13, 2022.**
- B. Consider approving the Replat of Reserve "C" of Crawford Business Park to subdivide one commercial reserve into two commercial reserves.**

4. Action Items

According to the Planning and Zoning Rules of Procedure (R2019-15), all action of the Commission shall be made by an affirmative vote of four (4) or more members of the Commission present at such Commission meetings.

A. SITE PLAN: 1405 S FRIENDSWOOD DRIVE

Consider approving a site plan for an additional parking area at Friendswood Animal Hospital located at 1405 S. Friendswood Drive.

B. ZONING ORDINANCE AMENDMENTS REGARDING PLANNED UNIT DEVELOPMENTS (PUD)

- i Conduct a public hearing regarding proposed amendments to Appendix C, Zoning Ordinance, Section 7. J. PUD, Planned Unit Development, general purpose and description to add criteria to qualify for a PUD, decrease the percentage of allowable change in land use, add an expiration of two years, and add standards for revocation.
- ii Consider making a recommendation to City Council regarding proposed amendments to Appendix C, Zoning Ordinance, Section 7. J. PUD, Planned Unit Development, general purpose and description to add criteria to qualify for a PUD, decrease the percentage of allowable change in land use, add an expiration of two years, and add standards for revocation.

C. SUBDIVISION ORDINANCE VARIANCE REQUEST AT 2601 W PARKWOOD AVE

- i Conduct a public hearing regarding a variance request from Appendix B, Subdivision Ordinance, Section VIII.C.1. for a habitable building to encroach 15 feet 8.25 inches into the required 50-foot pipeline setback on the property located at 2601 West Parkwood Avenue, 1.00 acre of land being a part of Abstract 184, Page 2 of the Mary Sloan Survey, Tract 18, Galveston County, Friendswood, Texas.
- ii Consider approving a variance request from Appendix B, Subdivision Ordinance, Section VIII.C.1. for a habitable building to encroach 15 feet 8.25 inches into the required 50-foot pipeline setback on the property located at 2601 West Parkwood Avenue, 1.00 acre of land being a part of Abstract 184, Page 2 of the Mary Sloan Survey, Tract 18, Galveston County, Friendswood, Texas.

5. Discussion Items

- A. Discuss proposed amendments to Appendix C, Zoning Ordinance "Section 2. Establishment of Districts" and "Section 6. Non-Conforming Uses, Structures and Lots," "Section 7. Schedule of District Regulations," "Section 8. Supplementary District Regulations," and "Section 20. Definitions" to remove the Multi-Family Residential (MFR) reference from the Garden Home District (GHD) zoning district and establish architectural requirements for garden home developments.
- B. Receive an update from the Planning Subcommittee regarding the plan to update the remainder of the Comprehensive Plan.

6. Consideration and possible action regarding future Planning and Zoning Commission meeting dates

- A. Consider setting the next Planning and Zoning Commission regular meetings for (i) Thursday, February 24, 2022 and (ii) Thursday, March 10, 2022.

7. Communications

- A. Receive liaison updates, commercial and residential project updates, and City Council actions and ordinance updates.

8. ADJOURNMENT



Aubrey Harbin, LEED AP
Director of Community Development/City Planning

This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive service must be made **two (2)** business days or more prior to this meeting. Please contact the City Secretary's Office at (281) 996-3270 for further information.

I, LETICIA BRYSCH, CITY SECRETARY OF THE CITY OF FRIENDSWOOD DO HEREBY CERTIFY THAT THE ABOVE NOTICE OF MEETING OF THE FRIENDSWOOD PLANNING AND ZONING WAS POSTED IN A PLACE CONVENIENT TO THE GENERAL PUBLIC AND IN COMPLIANCE WITH THE TEXAS OPEN MEETINGS ACT, ON THIS THE 7TH DAY OF FEBRUARY, 2022, AT 5:00 P.M.



LETICIA BRYSCH
CITY SECRETARY

ALL MEETINGS OF THE PLANNING & ZONING COMMISSION ARE OPEN TO THE PUBLIC, EXCEPT WHEN THERE IS A NECESSITY TO MEET IN AN EXECUTIVE SESSION (CLOSED TO THE PUBLIC) UNDER THE PROVISIONS OF SECTION 551, TEXAS GOVERNMENT CODE. THE PLANNING & ZONING COMMISSION RESERVES THE RIGHT TO CONVENE INTO EXECUTIVE SESSION TO HEAR ANY OF THE ABOVE-DESCRIBED AGENDA ITEMS THAT QUALIFY FOR AN EXECUTIVE SESSION BY PUBLICLY ANNOUNCING THE APPLICABLE SECTION NUMBER OF THE OPEN MEETINGS ACT.



FRIENDSWOOD PLANNING & ZONING COMMISSION AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Consider approving the minutes for the Planning and Zoning Regular Meeting held Thursday, January 13, 2022.

Action:

SUMMARY / ORIGINATING CAUSE

Minutes for review and approval.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

n/a

RECOMMENDATIONS

n/a

ATTACHMENTS

1. 1-13-2022 PZ Minutes



**CITY OF FRIENDSWOOD
PLANNING AND ZONING COMMISSION
THURSDAY, JANUARY 13, 2022 - 7:00 PM**

Minutes

MINUTES OF A FRIENDSWOOD REGULAR MEETING HELD AT 910 S. FRIENDSWOOD DRIVE, FRIENDSWOOD, TEXAS, FRIENDSWOOD CITY HALL, COUNCIL CHAMBERS

STATE OF TEXAS
CITY OF FRIENDSWOOD
COUNTIES OF GALVESTON/HARRIS
JANUARY 13, 2022

1. CALL TO ORDER

MINUTES OF A REGULAR MEETING OF THE FRIENDSWOOD PLANNING AND ZONING COMMISSION THAT WAS HELD ON THURSDAY, JANUARY 13, 2022, AT 07:01 PM 910 S. FRIENDSWOOD DRIVE, FRIENDSWOOD, TEXAS

CHAIRMAN JOSEPH MATRANGA
VICE-CHAIRMAN RICHARD SASSON
COMMISSIONER RICHARD CLARK
COMMISSIONER TOM HINCKLEY
COMMISSIONER MARCUS PERRY
COMMISSIONER CATHERINE KOERNER
COUNCIL LIAISON TRISH HANKS
CITY ATTORNEY KAREN HORNER
DIRECTOR OF CDD/PLANNER AUBREY HARBIN
DEVELOPMENT COORDINATOR BECKY BENNETT
COMMISSIONER TRAVIS MANN WAS ABSENT FROM THE MEETING.

2. Communication from the public/committee liaisons

In order to comply with provisions of the Open Meetings Act, the Commission may not deliberate on subjects discussed under this agenda item. However, the Commission may direct such subjects to be placed on a later regular Commission agenda for discussion and/or possible action.

No public comments.

3. Consent Agenda

These items are considered routine or ministerial in nature and will be enacted with one motion. There will be no separate discussion of items unless a commissioner so requests, in which case the item will be removed from the consent agenda and considered separately.

A. Consider the minutes for the regular meeting held on Thursday, December 9, 2021.

****Commissioner Tom Hinckley moved to approve the minutes for the regular meeting held on Thursday, December 9, 2021. Seconded by Vice-Chairman Richard Sasson. The motion was approved unanimously.**

4. Action Items

According to the Planning and Zoning Rules of Procedure (R2019-15), all action of the Commission shall be made by an affirmative vote of four (4) or more members of the Commission present at such Commission meetings.

A. PRELIMINARY PLAT

Consider approving the Preliminary Plat of Joyful Park, a subdivision of 7.643 acres being all of a 7.5765 acre tract and .0622 acres of a called 1.735 acre tract situated in the Beaty, Seale and Forwood Survey No. 5, A-625, City of Friendswood, Galveston County, Texas.

****Vice-Chairman Richard Sasson moved to approve the Action Items Seconded by Commissioner Tom Hinckley.**

Harbin said the proposed plat is to create a commercial subdivision including two reserves for commercial and one for a shared detention pond. Sasson asked if the detention reserve should be labeled as restricted or unrestricted. Harbin confirmed the reserve should be labeled as a restricted reserve and suggested the commissioners amend their motion.

****Vice-Chairman Richard Sasson moved to amend the motion to include correcting the detention reserve to restricted. Seconded by Commissioner Tom Hinckley. The motion was approved unanimously.**

B. SITE PLAN

Consider approving the site plan for a building expansion of the City of Friendswood Public Safety Building located at 1600 Whitaker Drive.

****Commissioner Catherine Koerner moved to approve the site plan for a building expansion of the City of Friendswood Public Safety Building located at 1600 Whitaker Drive. Seconded by Commissioner Tom Hinckley. The motion was approved unanimously.**

Harbin presented a site plan amendment to expand the Public Safety Building. She said the additional 9,000 square feet will be used for offices and storage. Harbin also mentioned the expansion was always part of the long term plan and the architect did a great job making the elevation look seamless.

5. Discussion Items

A. Discuss possible amendments to Appendix C, Zoning Ordinance, Section 7. J. PUD, Planned Unit Development, general purpose and description to add criteria to qualify for a PUD, decrease the allowable change in land use from 25% to 10%, add an expiration of two years, and add standards for revocation.

Bennett presented a revised ordinance based on comments from the last commission meeting. She said the changes include reorganizing the general purposes and required criteria to better align with

each other, updating the allowable percentage of administrative change to 10%, and adding a sentence regarding the use of detention area as open space. Bennett said now that the full commission has provided input on the PUD ordinance, the next step is to advertise for public hearings and move forward for city council consideration.

- B. Discuss Zoning Ordinance Section 7. P. Permitted Uses, specifically the annual review of the Permitted Use Table to review and determine if any uses need to be amended.

Harbin explained the commission reviews the Permitted Use Table (PUT) on an annual basis in January. She said staff makes notes throughout the year for any recurring issues or recommended changes. Harbin said the one proposed change staff would like to present is to allow breweries and wineries in the Downtown District (DD).

- C. Discuss Appendix B, Subdivisions, Section XV. Variances to review newly established variance procedures.

Harbin said when the Subdivision Ordinance was rewritten, a section was added for a subdivision variance process, and she wanted to review the criteria with the commission before they heard their first case. She explained the notice requirements are the same as for zone changes, which include a sign on the property, newspaper notice, and property owner notices. Harbin read the criteria required for the commission to approve a variance request along with criteria that is not used in the consideration. She said a variance request requires a supermajority vote and can be appealed to city council within 14 days.

6. Consideration and possible action regarding future Planning and Zoning Commission meeting dates

- A. Consider setting the next Planning and Zoning Commission regular meetings for (i) Thursday, January 27, 2022 and (ii) Thursday, February 10, 2022.

7. Communications

- A. Receive liaison updates, commercial and residential project updates, and City Council actions and ordinance updates.

Council liaison Hanks said the Charter Review Committee presented several changes that would be taken to the residents for a vote. Harbin followed up Hanks' report by saying one of the proposed charter changes is to approve ordinances with one reading from city council instead of two readings. She said this would greatly reduce the processing time for zone changes.

8. ADJOURNMENT

This meeting was adjourned at 07:51 PM.



FRIENDSWOOD PLANNING & ZONING COMMISSION AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Consider approving the Replat of Reserve "C" of Crawford Business Park to subdivide one commercial reserve into two commercial reserves.

Action:

SUMMARY / ORIGINATING CAUSE

The proposed plat is to subdivide a commercial reserve with two existing buildings into two commercial reserves; one for each building. The project is located at 1650 E. Winding Way.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

The lots meet the minimum requirements of the Zoning Ordinance.

RECOMMENDATIONS

The plans were reviewed by staff in the following departments: Planning, Public Works, Engineering, Fire Marshal, and Police Department. See compliance memo for additional information.

ATTACHMENTS

1. Compliance Memo_Replat of Res C Crawford Business Park
2. Replat_Res C Crawford Business Park

Memo

To: Planning and Zoning Commission
From: Becky Bennett, Development Coordinator
Date: February 1, 2022
Re: Replat of Reserve "C" Crawford Business Park

Project Description: The proposed plat is to subdivide a commercial reserve with two existing buildings into two commercial reserves; one for each building. The project is located at 1650 E. Winding Way.

The plans were reviewed by staff in the following departments: Planning, Public Works, Engineering, Fire Marshal, and Police Department.

Approval Options:

☐ Approval

Standards for approval. The Commission shall approve a plat if:

- (1) It conforms to the general plan of the City of Friendswood and the current and futures streets, alleys, parks, playgrounds, and public utility facilities;
- (2) It conforms to the general plans for extension of roads, streets, and public highways, taking into account access to and extension of sewer and water mains and the instrumentalities of public utilities; and
- (3) It conforms to the Subdivision Ordinance and Local Government Code Chapter 212.

☐ Conditional Approval with the following conditions*

☐ Disapproval due to the following reasons*

*Each condition or reason specified must be directly related to the requirements under the subdivision platting law and include a citation to the law, including a statute or municipal ordinance, that is the basis for the conditional approval or disapproval, if applicable, and conditions or reasons may not be arbitrary.

Outstanding Conditions/Reasons*: *Requires reconsideration by the Commission.*

None.

Pending Staff Items: *Does not require reconsideration by the Commission. Will be required for final plat.*

None.

NOTES:

1. ALL BEARINGS ARE LAMBERT GRID BEARINGS AND ALL COORDINATES REFER TO THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE, AS DEFINED BY ARTICLE 21.071 OF THE NATURAL RESOURCES CODE OF THE STATE OF TEXAS, 1983 DATUM (2011 ADJUSTMENT) EPOCH 2010.00. ALL DISTANCES ARE GROUND DISTANCES. SCALE FACTOR = 0.999868998. THE SOUTH RIGHT-OF-WAY LINE OF WINDING WAY IS HELD FOR HORIZONTAL CONTROL.

2. THE SURVEYOR HAS NOT PERFORMED AN ABSTRACT OF TITLE, THERE MAY BE OTHER MATTERS WHICH APPLY NOT REFLECTED UPON THIS SURVEY.

3. THE SURVEYOR HAS NOT ABSTRACTED THIS PROPERTY. THIS PLAT WAS PREPARED ALONG WITH A CITY PLANNING LETTER PREPARED BY TEXAS AMERICAN TITLE COMPANY WITH A GF NUMBER OF 2791021-12610, DATED JANUARY 11, 2022.

4. THE SUBJECT PROPERTY LIES WITHIN ZONE "X", AS SCALED ON FIRM No. 48167C0018G, MAP DATED AUGUST 15, 2019. THIS INFORMATION IS FOR FLOOD INSURANCE PURPOSES ONLY AND WILL NOT IDENTIFY ANY SPECIFIC POSSIBLE FLOODING HAZARDS.

5. ALL EASEMENTS AND RIGHT-OF-WAY WIDTHS ARE PER THE RECORD PLAT UNLESS OTHERWISE NOTED.

LEGEND

.....	SUBJECT BOUNDARY LINE.
B.L.	BUILDING LINE.
G.C.C.F.	GALVESTON COUNTY CLERK FILE.
G.C.D.R.	GALVESTON COUNTY DEED RECORDS.
G.C.M.R.	GALVESTON COUNTY MAP RECORDS.
I.R.	IRON ROD.
NO.	NUMBER.
O.P.R.R.P.G.C.Tx.	OFFICIAL PUBLIC RECORDS REAL PROPERTY GALVESTON COUNTY TEXAS.
PG.	PAGE.
P.D.E.	PRIVATE DRAINAGE EASEMENT.
S.S.E.	SANITARY SEWER EASEMENT.
SQ. FT.	SQUARE FEET.
U.E.	UTILITY EASEMENT.
W.S.E.	WATER AND SANITARY SEWER EASEMENT.

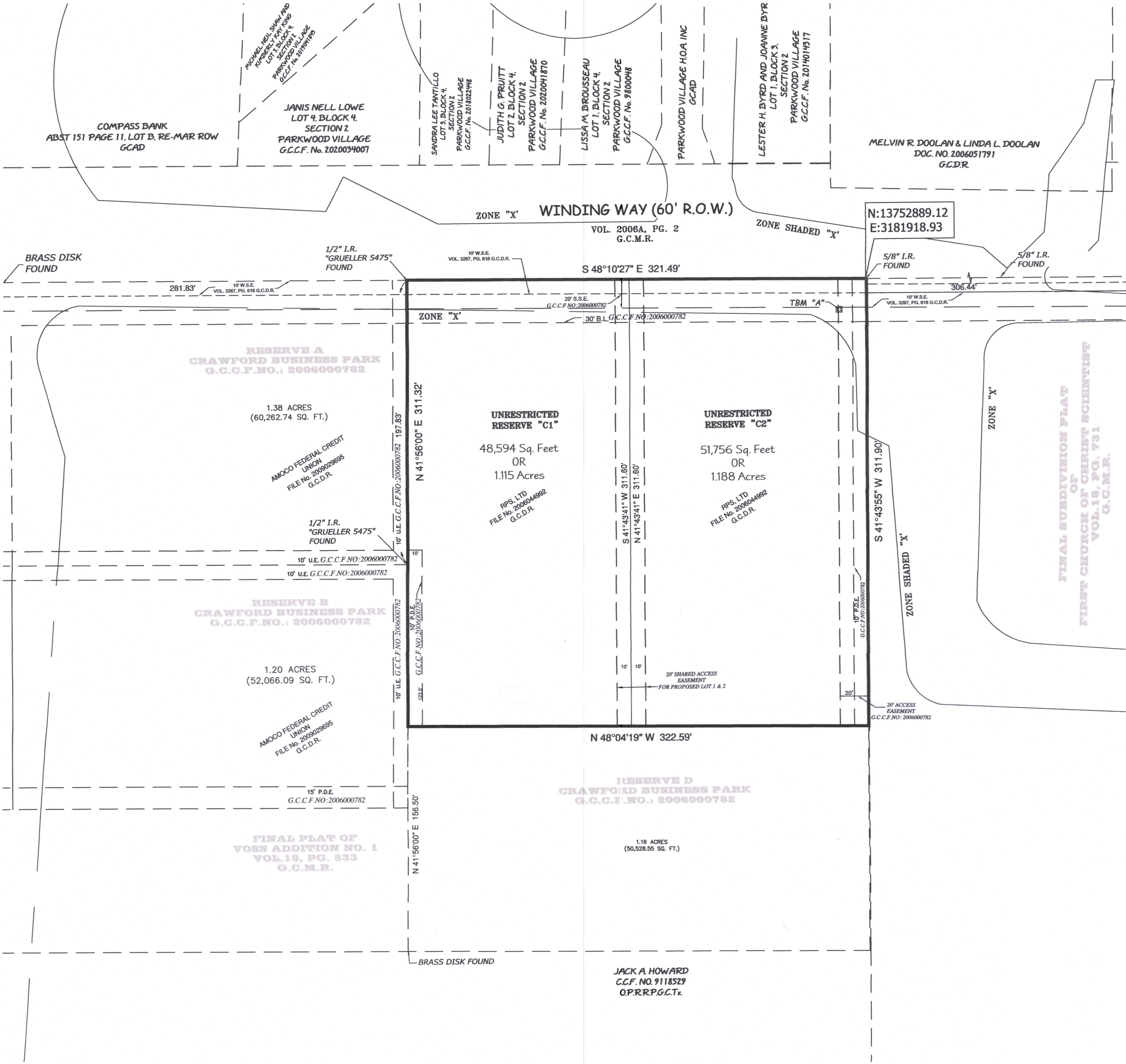
Required Plat Notes

- Buildings, fences, or other permanent improvements shall not be erected in GALVESTON COUNTY CONSOLIDATED DRAINAGE DISTRICT (the DISTRICT) right-of-ways or drainage easements.
- The detention and drainage facilities are to be maintained by the property owner unless all requirements mentioned in Note # 3 have been satisfied and the District has accepted the facility for maintenance.
- The detention facility is to be maintained by the DISTRICT provided that the DISTRICT has approved the construction of the facility, the developer has paid the required fee, the site and access has been deeded to the DISTRICT in fee, and subject to approval by the Board.
- No building permit shall be issued for any lot within this subdivision until a detention and drainage plan has been approved by the DISTRICT. Construction of detention improvements shall precede the construction of impervious cover on site.
- Additional drainage easements may be required at the time a drainage plan is submitted to the DISTRICT for approval.
- Plantings, flowerbeds, or other landscaping is not permitted within side lot drainage or detention easements.
- No building permit shall be applied for until all drainage and detention facilities are constructed, inspected, and approved by the DISTRICT.
- No permanent improvements including landscaping, paving, trees, sprinklers, utilities, playground equipment, park benches, tables, sport fields, piers, or sidewalks shall be constructed within the detention facility (including maintenance berms) without specific, prior approval of the District.

ABBREVIATIONS

BC.	BACK OF CURB.
B.L.	BUILDING LINE.
BW.	BRICK WALL.
C.C.F.	COUNTY CLERK FILE.
G.C.C.F.	GALVESTON COUNTY CLERK FILE.
G.C.D.R.	GALVESTON COUNTY DEED RECORDS.
G.C.M.R.	GALVESTON COUNTY MAP RECORDS.
I.R.	IRON ROD.
NO.	NUMBER.
O.P.R.R.P.G.C.Tx.	OFFICIAL PUBLIC RECORDS REAL PROPERTY GALVESTON COUNTY Tx.
PG.	PAGE.
P.D.E.	PRIVATE DRAINAGE EASEMENT.
P.O.B.	POINT OF BEGINNING.
RCP.	REINFORCED CONCRETE PIPE.
R.O.W.	RIGHT OF WAY.
S.S.E.	SANITARY SEWER EASEMENT.
SQ. FT.	SQUARE FEET.
U.E.	UTILITY EASEMENT.
VOL.	VOLUME.
W.R.	WATER RISER.
W.S.E.	WATER & SANITARY SEWER EASEMENT.

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.



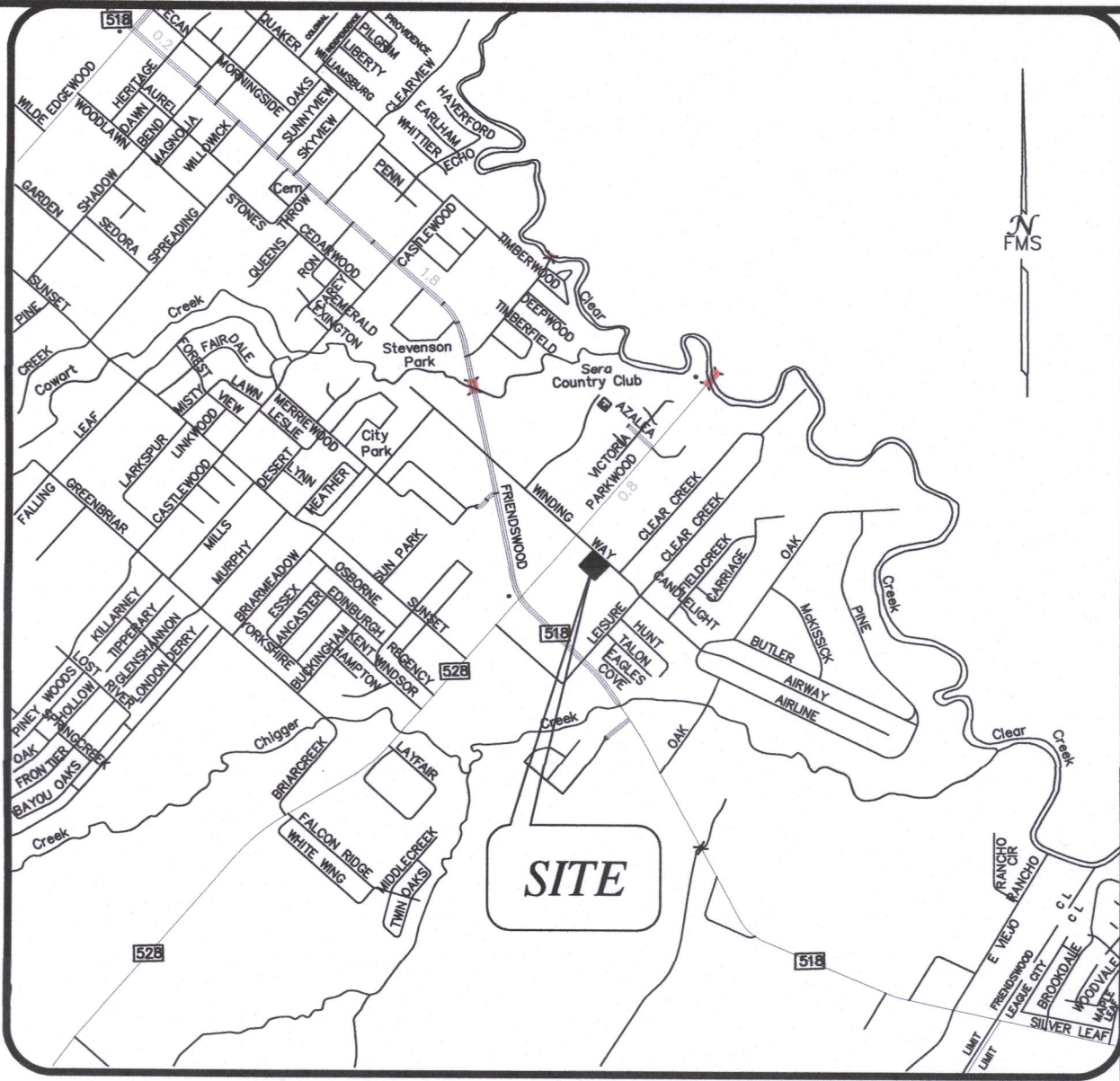
Approved by the GALVESTON COUNTY CONSOLIDATED DRAINAGE DISTRICT

Director _____ Date _____
Director _____ Date _____

This is to certify that the above was signed based on the recommendation of the District's Engineer having reviewed all sheets provided and found them to be in general compliance with the District's "Drainage Criteria Manual". This approval is only valid for three hundred sixty-five (365) calendar days. Please note that this does not necessarily mean that the plat has been completely checked and verified. The plat as submitted, was prepared, signed, and sealed by a Professional Land Surveyor licensed to practice surveying in the State of Texas, which conveys responsibility and accountability to that Surveyor.

OWNER:
RPS, LTD., A TEXAS LIMITED PARTNERSHIP
1650 E. WINDING WAY,
FRIENDSWOOD, TEXAS 77546
CONTACT: RICHARD SCHREIDER, PRESIDENT
PHONE: 713-206-3562
EMAIL: rpschreider@gmail.com

SURVEYOR:
F.M.S. SURVEYING
19701 STATE HIGHWAY 6,
MANVEL, TEXAS 77578
CONTACT: JASON P. SHERIDAN
PHONE: (281) 519-8530, EXT. 102
EMAIL: jps@fmssurveying.com
TBPLS FIRM # 10040400
FMS JOB No. 65819
DRAFTING: REC
www.fmssurveying.com



VICINITY MAP
SCALE: 1"=2640'

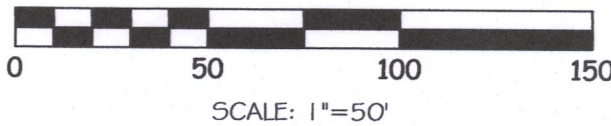
PROJECT BENCHMARK:
AW1082

PROJECT BENCHMARK IS DESCRIBED AS BEING 1.5 KM (0.95 MI) SOUTHEASTERLY ALONG STATE HIGHWAY 3 FROM THE JUNCTION OF NASA 1 HIGHWAY IN WEBSTER, IN TOP OF AND 2.0 M (6.6 FT) SOUTHWEST OF THE NORTHEAST END OF THE NORTHWEST CONCRETE ABUTMENT OF THE BURLINGTON NORTHERN RAILROAD BRIDGE NUMBER 22.8, 30.2 M (99.1 FT) NORTHEAST OF THE CENTER OF THE NORTHBOUND LANES OF THE HIGHWAY, 1.8 M (5.9 FT) NORTHEAST OF THE NEAR RAIL, 0.4 M (1.3 FT) BELOW THE LEVEL OF THE TRACK.
PUBLISHED ELEV: 14.89 NAVD 88

TBM "A"

TEMPORARY BENCHMARK "A" IS A CUT "X" AS SHOWN ON THE SURVEY MAP.

ELEV: 24.78 NAVD 88



REPLAT
OF
RESERVE "C"
CRAWFORD
BUSINESS PARK

BEING 2.30 ACRES (100,352 SQ. FT.) OF LAND OUT OF THE CRAWFORD BUSINESS PARK PLAT, SITUATED IN THE SARAH McKEISSICK SURVEY, ABSTRACT No. 151, RECORDED UNDER THE GALVESTON COUNTY CLERKS FILE NUMBER 2006000782, GALVESTON COUNTY, TEXAS.

1 BLOCK, 0 LOTS, 2 RESERVES
100,352 SQ. FT
2.30 ACRES

JANUARY 27, 2022

REASON FOR REPLAT: CREATING TWO COMMERCIAL RESERVES OUT OF 1.

CITY OF FRIENDSWOOD NOTES:

1.) SIDEWALKS AND ADA RAMPS ARE REQUIRED ALONG ALL CURB AND GUTTER STREETS PER THE APPROVED SIDEWALK ACCESSIBILITY PLAN. THE DEVELOPER MUST INSTALL SIDEWALKS AND ADA RAMPS ALONG RESERVES AND COMMON AREAS PRIOR TO THE CITY COUNCIL'S ACCEPTANCE OF THE SUBDIVISION INFRASTRUCTURE. WHEN SIDEWALKS ARE REQUIRED THEY SHALL BE A WIDTH OF NO LESS THAN FOUR FEET AND COMPLY WITH FEDERAL, STATE, AND LOCAL REQUIREMENTS.

2.) NO RESIDENTIAL, COMMERCIAL OR INDUSTRIAL STRUCTURE SHALL BE PERMITTED TO BE BUILT NEARER THAN 150 FEET FROM ANY WELL OR RELATED FACILITY, OTHER THAN STRUCTURES NECESSARY TO OPERATE THE WELL OR FACILITY.

3.) EXCEPT FOR LOW-PRESSURE DISTRIBUTION SYSTEM PIPELINES AS DEFINED IN CHAPTER 26, OF THE FRIENDSWOOD CITY CODE, NO RESIDENTIAL, COMMERCIAL OR INDUSTRIAL STRUCTURE SHALL BE ERECTED OR MOVED TO A LOCATION NEARER THAN 50 FEET TO ANY PIPELINE, OTHER THAN STRUCTURES NECESSARY TO OPERATE THE PIPELINE.

4.) THE CITY OF FRIENDSWOOD SHALL NOT BE RESPONSIBLE FOR MAINTENANCE OF PRIVATE STREETS (DRIVEWAYS, SIDEWALKS, AND EMERGENCY ACCESS EASEMENTS) , PRIVATE WATERLINES, PRIVATE SANITARY SEWER LINES, PRIVATE STORM SEWER FACILITIES (DETENTION PONDS, DRAINAGE EASEMENTS, OUTFALLS AND SWALES) , RECREATIONAL AREAS, RESERVES AND OTHER PRIVATE FACILITIES THAT ARE WITHIN PRIVATE EASEMENTS; PROPERTY OWNER SHALL BE RESPONSIBLE FOR MAINTENANCE OF PRIVATE STREETS, PRIVATE SANITARY SEWER, PRIVATE WATERLINES AND PRIVATE STORM SEWER. THE PROPERTY OWNERS SHALL BE RESPONSIBLE FOR MAINTENANCE OF PRIVATE DRIVEWAYS, PRIVATE SIDEWALKS, PRIVATE SANITARY SEWER THAT IS LOCATED AFTER THE PRIVATE EASEMENT AND PRIVATE WATER LINES AFTER THE WATER METER. THE CITY OF FRIENDSWOOD SHALL BE RESPONSIBLE FOR MAINTENANCE OF PUBLIC STREETS, PUBLIC SIDEWALKS, PUBLIC STREET SIGNS, PUBLIC WATERLINES, WATER METERS, PUBLIC SANITARY SEWER LINES, PUBLIC STORM SEWER FACILITIES, DRAINAGE EASEMENTS, OUTFALLS AND SWALES THAT ARE WITHIN THE PUBLIC RIGHT-OF-WAY OR WITHIN PUBLIC AND/OR EXCLUSIVE EASEMENTS. THE MAINTENANCE OF THE STREET LIGHTS SHALL BE THE RESPONSIBILITY OF TEXAS NEW MEXICO POWER.

5.) ALL UTILITY COMPANIES HAVE BEEN CONTACTED AND THE EASEMENTS SHOWN ON THE PLAT CONSTITUTE ALL OF THE EASEMENTS REQUIRED BY THE UTILITY COMPANIES FOR THEIR OPERATIONS.

6.) THE FINISHED FLOOR ELEVATIONS OF ALL STRUCTURES SHALL BE LOCATED ABOVE THE BASE FLOOD ELEVATION ESTABLISHED BY FEMA, AND AS PRESCRIBED IN THE FLOOD DAMAGE PREVENTION ORDINANCE OF THE CITY OF FRIENDSWOOD, TEXAS.

7.) ANY AND ALL RIGHT OF WAY ISLANDS LOCATED WITHIN THE BOUNDARIES OF THIS PLAT, EVEN IF NOT SHOWN ON THE FACE OF THE PLAT, SHALL BE MAINTAINED BY THE PROPERTY OWNER.

8.) THERE ARE NO EXISTING PIPELINES OR PIPELINE EASEMENTS WITHIN THE LIMITS OF THIS SUBDIVISION.

9.) ALL OF THE PROPERTY BEING SUBDIVIDED IN THE FOREGOING PLAT IS WITHIN THE INCORPORATED BOUNDARIES OF THE CITY OF FRIENDSWOOD, TEXAS.

10.) COMMON ACCESS SHALL BE REQUIRED PER THE CITY OF FRIENDSWOOD.

11.) THIS PROPERTY IS SUBJECT TO ZONING ORDINANCES BY THE CITY OF FRIENDSWOOD AND TO ANY RESTRICTIONS OF RECORD.

12.) THE DETENTION AND DRAIANGE FACILITIES ARE TO BE MAINTAINED BY THE PROPERTY OWNERS OR OWNERS ASSOCIATION.

COUNTY CLERK ACKNOWLEDGMENT STATEMENT

GALVESTON COUNTY

I, DWIGHT D. SULLIVAN, COUNTY CLERK, GALVESTON COUNTY, TEXAS, DO HEREBY CERTIFY THAT THE WRITTEN INSTRUMENT WAS FILED FOR RECORD IN MY OFFICE ON _____, 2022, AT _____ O'CLOCK, ____M, AND DULY RECORDED ON _____, 2022, AT O'CLOCK, ____M. INSTRUMENT NUMBER _____, GALVESTON COUNTY MAP RECORDS.

WITNESS MY HAND AND SEAL OF OFFICE, AT GALVESTON, TEXAS, THE DAY AND DATE LAST ABOVE WRITTEN.

DWIGHT D. SULLIVAN
COUNTY CLERK
GALVESTON COUNTY, TEXAS

BY: _____
DEPUTY

OWNER'S ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF GALVESTON

WE RPS, LTD., A TEXAS LIMITED PARTNERSHIP BEING THE OWNERS OF THE PROPERTY BEING PLATTED, HEREINAFTER REFERRED TO AS OWNERS, ACTING BY AND THROUGH RICHARD SCHREIDER, PRESIDENT WHETHER ONE OR MORE, OF THE 2.30 ACRE TRACT DESCRIBED IN THE ABOVE AND FOREGOING REPLAT OF RESERVE C, CRAWFORD BUSINESS PARK, DO HEREBY MAKE AND ESTABLISH SAID SUBDIVISION OF SAID PROPERTY ACCORDING TO ALL LINES, DEDICATIONS, RESTRICTIONS AND NOTATIONS ON SAID PLAT AND HEREBY DEDICATE TO THE USE OF THE PUBLIC FOREVER, ALL STREETS, ALLEYS, PARKS, WATER COURSES, DRAINS, EASEMENTS AND PUBLIC PLACES SHOWN THEREON FOR THE PURPOSES AND CONSIDERATIONS THEREIN EXPRESSED; AND DO HEREBY BIND OURSELVES, OUR HEIRS, SUCCESSORS AND ASSIGNS TO WARRANT AND FOREVER DEFEND THE TITLE TO THE LAND SO DEDICATED.

EXECUTION OF OWNER'S ACKNOWLEDGMENT

WITNESS MY HAND IN THE CITY OF FRIENDSWOOD, TEXAS, THIS _____ DAY OF _____, 2022.

BY: _____
RICHARD SCHREIDER, PRESIDENT

STATE OF TEXAS

COUNTY OF GALVESTON

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED

KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE FOREGOING INSTRUMENT AND ACKNOWLEDGED TO ME THAT THEY EXECUTED THE SAME FOR THE PURPOSE AND CONSIDERATIONS THEREIN EXPRESSED, (ADD FOR CORPORATIONS, AND IN THE CAPACITY THEREIN AND HEREIN STATED, AND AS THE ACT AND DEED OF SAID CORPORATIONS,)

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS _____ DAY OF _____, 2022.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

MY COMMISSION EXPIRES: _____

REGULATION MATRIX - COMMERCIAL DISTRICTS

Circled letters (letters in parentheses) refer to paragraphs in section 7-Q.3															
Zoning District	Lot Area Minimum Square Feet	Lot Width Minimum Feet	Lot Depth Minimum Feet	Yards - Minimum Feet						Height Maximum Feet (b and e)	Landscape Requirements	Exception Notes	Maximum Lot Coverage		
				Front	Rear (a)	Side		Interior						Exterior (Corner Lot)	
						When Abutting Property in a Residential District or Garden Home District	When Abutting Property in a Non-Residential District	Backing Up to an Abutting Side Yard	Backing Up to an Abutting Rear Yard						
CSC	15,000	100	150	30	15	25	10	25	10	40	Yes		30%		

SURVEYOR:

F.M.S. SURVEYING
19701 STATE HIGHWAY 6,
MANVEL, TEXAS 77578
CONTACT: JASON P. SHERIDAN
PHONE: (281) 519-8530, EXT. 102
EMAIL: jps@fmssurveying.com
TBPLS FIRM # 10040400
FMS JOB No. 65819
DRAFTING: REC
www.fmssurveying.com

OWNER:
RPS, LTD., A TEXAS LIMITED PARTNERSHIP
1650 E. WINDING WAY,
FRIENDSWOOD, TEXAS 77546
CONTACT: RICHARD SCHREIDER, PRESIDENT
PHONE: 713-206-3562
EMAIL: rpschreider@gmail.com

CERTIFICATE FOR CITY ENGINEER

I, Jildardo Arias, P.E., CFM, City Engineer and Director of Engineering of the City of Friendswood, Texas, do hereby certify that the plat of this subdivision complies with all of the existing rules and regulations of this office as adopted by the City of Friendswood, Texas and further it complies with all of the ordinances as currently adopted by City Council.

By: _____
Jildardo Arias, P.E., CFM, City Engineer/Director of Engineering

CERTIFICATE FOR PLANNING AND ZONING COMMISSION

THIS IS TO CERTIFY THAT THE PLANNING AND ZONING COMMISSION OF THE CITY OF FRIENDSWOOD, TEXAS, HAS APPROVED THIS REPLAT AND SUBDIVISION OF RESERVE C, CRAWFORD BUSINESS PARK, IN CONFORMANCE WITH ALL OF THE EXISTING RULES AND REGULATIONS OF THE CITY AS ADOPTED BY THE CITY COUNCIL AND AUTHORIZED THE RECORDING OF THIS PLAT THIS _____ DAY OF _____, 2022.

BY: _____

BECKY BENNETT,
DEVELOPMENT COORDINATOR

BY: _____

JOE MATRANGA,
CHAIRMAN

LIENHOLDER'S ACKNOWLEDGEMENT AND SUBORDINATION STATEMENT

WE, FIRST VICTORIA NATIONAL BANK, ACTING BY AND THROUGH TRAVIS FREEMAN, REGIONAL PRESIDENT AND BEING HOLDERS OF A LIEN AGAINST THE PROPERTY DESCRIBED IN THE REPLAT OF RESERVE "C" OF THE CRAWFORD BUSINESS PARK SUBDIVISION, SAID LIEN BEING EVIDENCED BY INSTRUMENT OF RECORD IN CLERK'S FILE NUMBER 2012036741 OF GALVESTON COUNTY, TEXAS, DO HEREBY IN ALL THINGS SUBORDINATE OUR INTEREST IN SAID PROPERTY TO THE PURPOSES AND EFFECTS OF SAID PLAT AND THE DEDICATIONS AND RESTRICTIONS SHOWN HEREIN TO SAID PLAT AND WE HEREBY CONFIRM THAT WE ARE THE PRESENT OWNERS OF SAID LIEN AND HAVE NOT ASSIGNED THE SAME NOR ANY PART THEREOF.

EXECUTION OF LIENHOLDER'S ACKNOWLEDGMENT

WITNESS MY HAND IN THE COUNTY OF _____, TEXAS, THIS _____ DAY OF _____, 2022.

BY: _____
TRAVIS FREEMAN, REGIONAL PRESIDENT

STATE OF TEXAS

COUNTY OF GALVESTON

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED

KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE FOREGOING INSTRUMENT AND ACKNOWLEDGED TO ME THAT THEY EXECUTED THE SAME FOR THE PURPOSE AND CONSIDERATIONS THEREIN EXPRESSED, (ADD FOR CORPORATIONS, AND IN THE CAPACITY THEREIN AND HEREIN STATED, AND AS THE ACT AND DEED OF SAID CORPORATIONS,)

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS _____ DAY OF _____, 2022.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

MY COMMISSION EXPIRES: _____

METES AND BOUNDS DESCRIPTION OF

A tract of land containing 100,352 square feet of land, out of and being part of Reserve C, Crawford Business Park, a subdivision in Galveston County, Texas according to the map or plat thereof, recorded in Plat Records 2006A, Map Number (No.) 2, of the Map Records of Galveston County, Texas, and described in deed to RPS, LTD., A Texas Limited Partnership recorded under Galveston County Clerk's File No. 2006044992, with said 100,352 square feet of land being more particularly described by metes and bounds as follows:

BEGINNING at a 5/8 inch iron rod found in the South right-of-way line of Winding Way (called 60 foot in width) as shown on map, Volume (Vol.) 2006A, Page (Pg.) 2, Galveston County Map Records (G.C.M.R.), at the Northwest corner of The Final Subdivision Plat of First Church OF Christ Scientist recorded under Vol. 18, Pg. 731, (G.C.M.R.);

THENCE: S 41°43'55" W, departing from the South right-of-way line of Winding Way, along and with the East line of Proposed Lot 2 and West line of said Church tract, a distance of 311.90 feet to a Point For Corner and Southeast corner of this tract, same being the Northeast corner of Reserve "D" a certain tract of land as shown on said Crawford Business Park Map;

THENCE: N 48°04'19" W, departing from the West line of the Church tract, along and with the South line of Proposed Lot 2 and Proposed Lot 1 and the North line of Reserve "D" as shown on said Crawford Business Park Map, a distance of 322.59 feet to a Point For Corner, same being the Southwest corner of this tract, and on the southeasterly line of Reserve "B" as shown on said Crawford Business Park Map;

THENCE: N 41°56'00" E, departing from the Southwest corner of Proposed Lot 1, along and with the southeasterly line of Reserve "B" and Reserve "A" of said Crawford Business Park Map and northwesterly line of Proposed Lot 1, a distance of 311.32 feet to a 1/2 inch iron rod with cap stamped "Grueller 5475" found at the north corner of this tract and east corner of Reserve "A" of said Crawford Map and to the southerly right-of-way line of Winding Way;

THENCE: S 48°10'27" E, along and with the southerly right-of-way line of Winding Way and northeasterly line of Proposed Lot 1 and Proposed Lot 2, a distance of 321.49 feet to the **POINT OF BEGINNING** and containing 2.30 acres of land.

REPLAT

OF

RESERVE "C"
CRAWFORD
BUSINESS PARK

BEING 2.30 ACRES (100,352 SQ. FT.) OF LAND OUT OF THE CRAWFORD BUSINESS PARK PLAT, SITUATED IN THE SARAH MCKISSICK SURVEY, ABSTRACT No. 151, RECORDED UNDER THE GALVESTON COUNTY CLERKS FILE NUMBER 2006000782, GALVESTON COUNTY, TEXAS.

1 BLOCK, 0 LOTS, 2 RESERVES
100,352 SQ. FT
2.30 ACRES

JANUARY 27, 2022

REASON FOR REPLAT: CREATING TWO COMMERCIAL RESERVES OUT OF 1.

CERTIFICATE FOR SURVEYOR

I, SCOTT R. SHERIDAN, AM REGISTERED UNDER THE LAWS OF THE STATE OF TEXAS TO PRACTICE THE PROFESSION OF SURVEYING AND HEREBY CERTIFY THAT ALL BEARINGS, DISTANCES, AND OTHER ASSOCIATED BOUNDARY INFORMATION ON THE ABOVE SUBDIVISION IS TRUE AND CORRECT; WAS PREPARED FROM AN ACTUAL SURVEY OF THE PROPERTY MADE UNDER MY SUPERVISION ON THE GROUND; THAT THE BOUNDARY ERROR OF CLOSURE IS LESS THAN 1:10,000; THAT ALL BOUNDARY CORNERS, ANGLE POINTS, POINTS OF CURVATURE AND OTHER POINTS OF REFERENCE HAVE BEEN MARKED WITH IRON (OR OTHER SUITABLE PERMANENT METALS) PIPES OR RODS HAVING AN OUTSIDE DIAMETER OF NOT LESS THAN THREE-QUARTER INCH AND A LENGTH OF NOT LESS THAN THREE (3) FEET; AND THAT THE PLAT BOUNDARY CORNERS HAVE BEEN TIED TO THE NEAREST SURVEY CORNER.

WITNESS MY HAND AND SEAL THIS _____ DAY OF _____, 2022.

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

SCOTT R. SHERIDAN
TEXAS REGISTRATION NO. 8171





FRIENDSWOOD PLANNING & ZONING COMMISSION AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: **SITE PLAN: 1405 S FRIENDSWOOD DRIVE**

Consider approving a site plan for an additional parking area at Friendswood Animal Hospital located at 1405 S. Friendswood Drive.

Action:

SUMMARY / ORIGINATING CAUSE

The Friendswood Animal Hospital located at 1405 S. Friendwood Drive is proposing to move the dumpster into two existing parking spaces while adding 18 parking spaces to the rear of the building. This new parking area would be accessible via Winding Way and exceeds the minimum parking requirements. In addition to the added concrete, 13 new trees and shrubbery will be planted.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

Approval of the site plan will allow the business to add parking needed to support their business.

RECOMMENDATIONS

The plans were reviewed by staff in the following departments: Planning, Public Works, Engineering, Fire Marshal, and Police Department. The proposed project appears to compliance with current city codes. This plan is subject to approval by the Planning and Zoning Commission. See Compliance Memo in attachments.

ATTACHMENTS

1. Compliance Memo_1405 Friendswood Dr
2. Cover Sheet 1405 S Friendswood Dr
3. Site Plan 1405 S Friendswood Dr
4. Landscape Plan 1405 S Friendswood Dr
5. Photometric Plan 1405 S Friendswood Dr

Memo

To: Planning and Zoning Commission

From: Becky Bennett, Development Coordinator

Date: February 7, 2022

Re: Friendswood Animal Clinic Rear Parking Lot
Commercial Site Plan

Project Description: The Friendswood Animal Clinic located at 1405 S. Friendwood Drive is proposing to move the dumpster into two existing parking spaces while adding 18 parking spaces to the rear of the building. This new parking area would be accessible via Winding Way and exceeds the minimum parking requirements.

In addition to the added concrete, 13 new trees and shrubbery will be planted.

The plans were reviewed by staff in the following departments: Planning, Public Works, Engineering, Fire Marshal, and Police Department. The proposed project appears to compliance with current city codes.

This plan is subject to approval by the Planning and Zoning Commission.

GALVESTON COUNTY

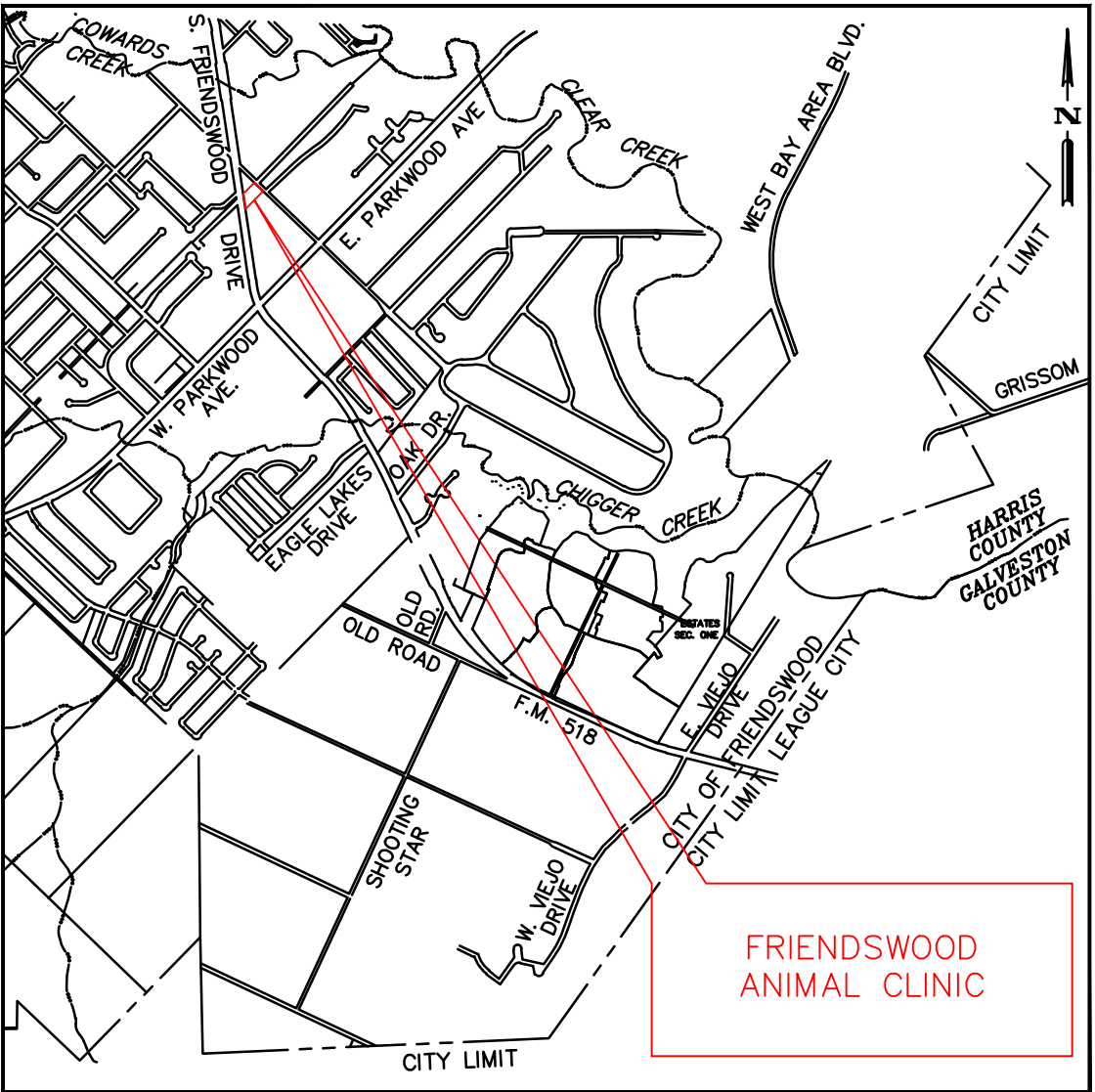
CITY OF FRIENDSWOOD, TEXAS

FRIENDSWOOD ANIMAL CLINIC

PARKING LOT EXPANSION



LOCATION MAP
SCALE: 1"=500'



VICINITY MAP
SCALE: 1"=2500'

COUNCIL MEMBER

MAYOR	MIKE FOREMAN
MAYOR PRO-TEM	JOHN H. SCOTT
COUNCIL POSITION 1	STEVE ROCKEY
COUNCIL POSITION 2	SALLY H. BRANSON
COUNCIL POSITION 3	TRISH HANKS
COUNCIL POSITION 4	ROBERT J. GRIFFON
COUNCIL POSITION 6	BRENT ERENWERT
CITY MANAGER	MORAD KABIRI



SHEET INDEX	
1. C0.0	COVER SHEET
2. C1.0	CITY OF FRIENDSWOOD – 2019 GENERAL CONSTRUCTION NOTES
3. C1.1	SITE NOTES
4. C2.0	DEMOLITION PLAN
5. C3.0	SITE PLAN
6. C4.0	GRADING PLAN
7. C5.0	EROSION CONTROL PLAN
8. C6.0	DETAILS
9. C6.1	DETAILS
10. L1.0	LANDSCAPE PLAN
11. L2.0	LANDSCAPE DETAILS & NOTES
12. P1.0	PHOTOMETRIC PLAN
13. CITY OF FRIENDSWOOD	– 2019 BARRICADES AND MISCELLANEOUS STANDARD DETAILS
14. CITY OF FRIENDSWOOD	– 2019 PAVING STANDARD DETAILS
15. CITY OF FRIENDSWOOD	– 2019 STORM WATER POLLUTION PREVENTION PLAN STANDARD DETAILS #1
16. CITY OF FRIENDSWOOD	– 2019 STORM WATER POLLUTION PREVENTION PLAN STANDARD DETAILS #2
17. CITY OF FRIENDSWOOD	– 2019 STORM WATER STANDARD DETAILS #1
18. CITY OF FRIENDSWOOD	– 2019 STORM WATER STANDARD DETAILS #2

FRIENDSWOOD ANIMAL CLINIC
1405 SOUTH FRIENDSWOOD DRIVE
FRIENDSWOOD, TEXAS 77546

JSD PROFESSIONAL SERVICES, INC.
TPBE FIRM # F-21108
3215 WEST LAWRENCE STREET, SUITE 6
APPLETON, WISCONSIN 54914
PHONE: 920-733-2800

CITY SUBMITTAL 05-24-2021
CITY RESUBMITTAL: 01-25-2022

REV. NO.	DATE	DESCRIPTION	P.E. APPR.
△			
△			



JIL DARGO ARIAS, PE, CFM
DIRECTOR OF ENGINEERING & PROJECTS/
CITY ENGINEER

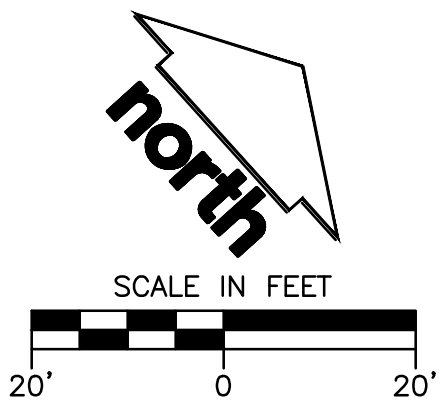
DATE

RENE IBARRA, CFM, CFM
DIRECTOR OF PUBLIC WORKS

DATE

NOTE:
THIS IS TO CERTIFY THAT THE ABOVE SIGNED HAVE REVIEWED ALL SHEETS PROVIDED AND FOUND THEM TO BE IN GENERAL COMPLIANCE WITH THE REQUIREMENTS ESTABLISHED BY THE CITY OF FRIENDSWOOD. THIS APPROVAL IS ONLY VALID FOR THREE HUNDRED SIXTY-FIVE (365) CALENDAR DAYS. PLEASE NOTE, THIS DOES NOT NECESSARILY MEAN THAT ALL THE CALCULATIONS PROVIDED IN THE PLANS HAVE BEEN COMPLETELY CHECKED AND VERIFIED. THE PLANS SUBMITTED HAVE BEEN PREPARED, SIGNED AND SEALED BY A PROFESSIONAL ENGINEER LICENSED TO PRACTICE ENGINEERING IN THE STATE OF TEXAS, WHICH CONVEYS THE ENGINEER'S RESPONSIBILITY AND ACCOUNTABILITY.

EFFECTIVE DATE: APRIL 3RD, 2019



LEGEND

	PROPERTY LINE
	RIGHT-OF-WAY
	EASEMENT LINE
	BUILDING SETBACK LINE
	EDGE OF PAVEMENT
	6" CONCRETE BOX CURB
	6" CONCRETE RIBBON CURB
	CONCRETE PAVEMENT
	6" CONCRETE PAVEMENT
	ADA PARKING SIGN
	SAWCUT EXISTING PAVEMENT
	PARKING STALL COUNT
	FENCE
	BOLLARD
	LIGHT POLE (REFER TO PHOTOMETRIC PLAN)

SITE INFORMATION BLOCK

SITE ADDRESS	1405 SOUTH FRIENDSWOOD DRIVE
PROPERTY ACREAGE	0.931 ACRES
EXISTING VS. PROPOSED NUMBER OF PARKING STALLS	
EXISTING STANDARD	23
EXISTING ADA ACCESSIBLE	1
EXISTING TOTAL	24
PROPOSED STANDARD	
PROPOSED ADA ACCESSIBLE	2
PROPOSED TOTAL	39
EXISTING VS. PROPOSED SITE COVERAGE	
EXISTING IMPERVIOUS SURFACE AREA	15,569 SF
EXISTING PERVIOUS SURFACE AREA	24,987 SF
EXISTING IMPERVIOUS SURFACE AREA RATIO	0.38
PROPOSED IMPERVIOUS SURFACE AREA	21,943 SF
PROPOSED PERVIOUS SURFACE AREA	18,615 SF
PROPOSED IMPERVIOUS SURFACE AREA RATIO	0.54

NOTES

- REFER TO TOPOGRAPHIC SURVEY FOR EXISTING CONDITIONS NOTES AND LEGENDS AS PREPARED BY THE WILSON SURVEY GROUP, DATED APRIL 05, 2021.
- REFER TO C1.1 - SITE NOTES FOR GENERAL AND PAVING NOTES
- APPROVAL OF THE SITE PLAN WILL EXPIRE ONE YEAR AFTER THE APPROVAL BY THE COMMISSION. UPON EXPIRATION OF THAT TIME, THE APPLICANT MUST RESUBMIT A SITE PLAN THAT CONFORMS TO CURRENT ORDINANCES. PROVIDED, HOWEVER, THE APPLICANT MAY REQUEST AN EXTENSION IN WRITING, WHICH MAY BE GRANTED BY THE COMMISSION, FOR A PERIOD NOT TO EXCEED A TOTAL OF (6) SIX MONTHS.

SITE KEY

- (A) DIAGONAL HATCH - SWSL/4" AT 45° @ 2'-0" O.C.
- (B) PARKING STALLS - 18'-0" SWSL/4" @ 9'-0" O.C.
- (C) ADA ACCESSIBLE PARKING SPACE. "VAN" IDENTIFIES VAN ACCESSIBLE PARKING. SEE DETAILS FOR ACCESSIBLE PARKING SIGN AND SYMBOL
- (D) DETECTABLE WARNING FIELD
- (E) ADA PARKING SIGN
- (F) 6" BOX CURB (SEE DETAIL)
- (G) SIDEWALK (SEE DETAIL)
- (H) 2' TAPER CURB HEAD (SEE DETAIL)
- (I) TYPE 10 PEDESTRIAN CURB RAMP (SEE DETAIL)
- (J) TRASH ENCLOSURE (SEE DETAIL)
- (K) COMMERCIAL ENTRANCE (SEE DETAIL)
- (L) CHAIN LINK FENCE (MATCH EXISTING)
- (M) WHEEL STOP (SEE DETAIL)
- (N) NOT USED
- (O) BOLLARD (SEE DETAIL)
- (P) COVERED PATIO TO BE ENCLOSED (SEE ARCHITECTURAL PLAN)



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APPLETON | KENOSHA | CHICAGO
COEUR D'ALENE

FOX VALLEY REGIONAL OFFICE
3215 WEST LAWRENCE STREET, SUITE 6
APPLETON, WI 54914
P. 920.733.2800

CLIENT:
**STEADFAST
COMPANIES, LLC**

CLIENT ADDRESS:
**4580 SCOTT TRAIL, SUITE 204
EAGAN, MN, 55122-4056**

PROJECT:
**FRIENDSWOOD ANIMAL
CLINIC - PARKING LOT
EXPANSION**

PROJECT LOCATION:
**CITY OF FRIENDSWOOD
GALVESTON COUNTY, TEXAS**

PLAN MODIFICATIONS:

#	Date:	Description:
1	05.24.2021	City Submittal
2	01.25.2022	City Comment Response
3		
4		
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15		

Design/Drawn: **APM**
Approved: **PMP**

SHEET TITLE:

SITE PLAN

SHEET NUMBER:

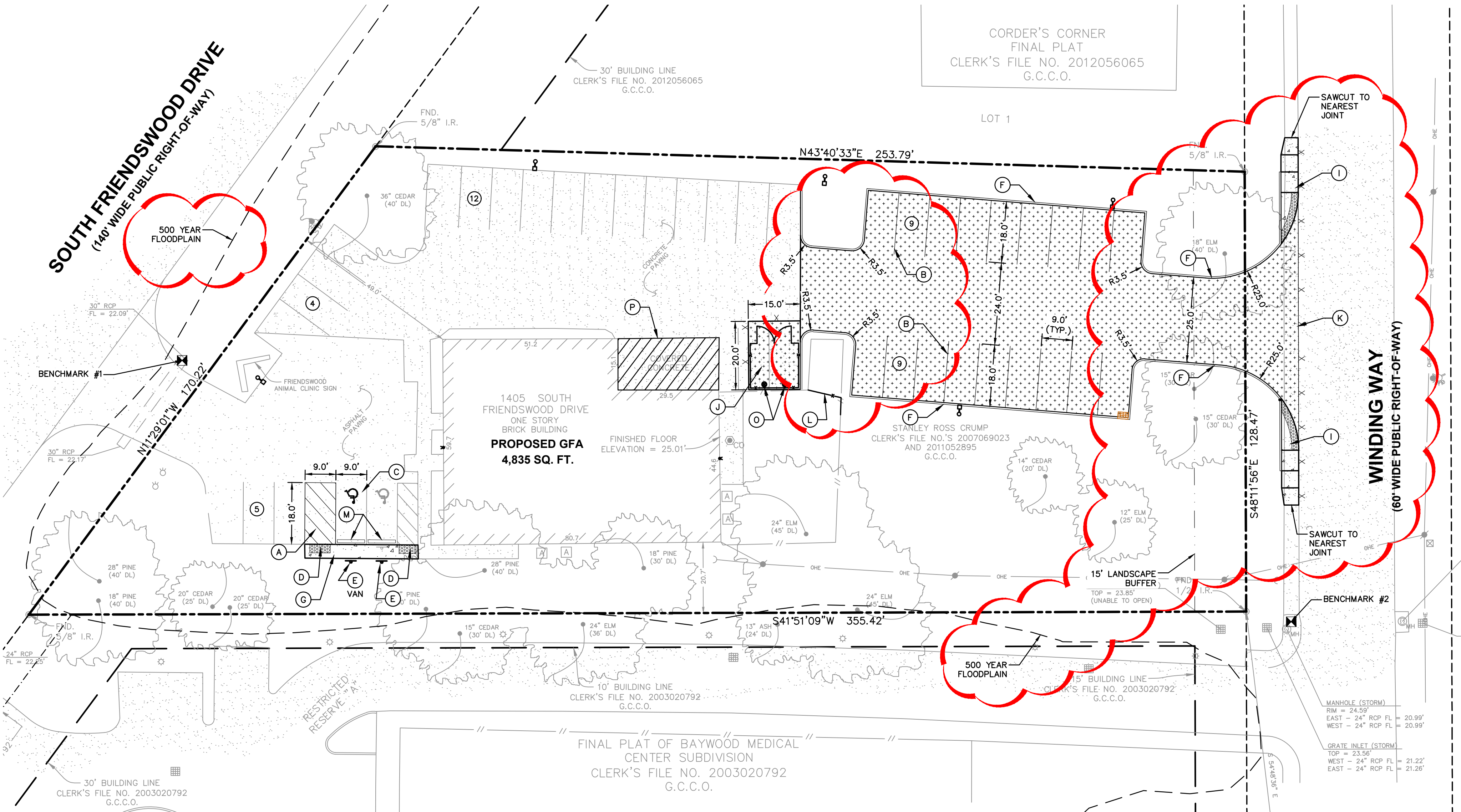
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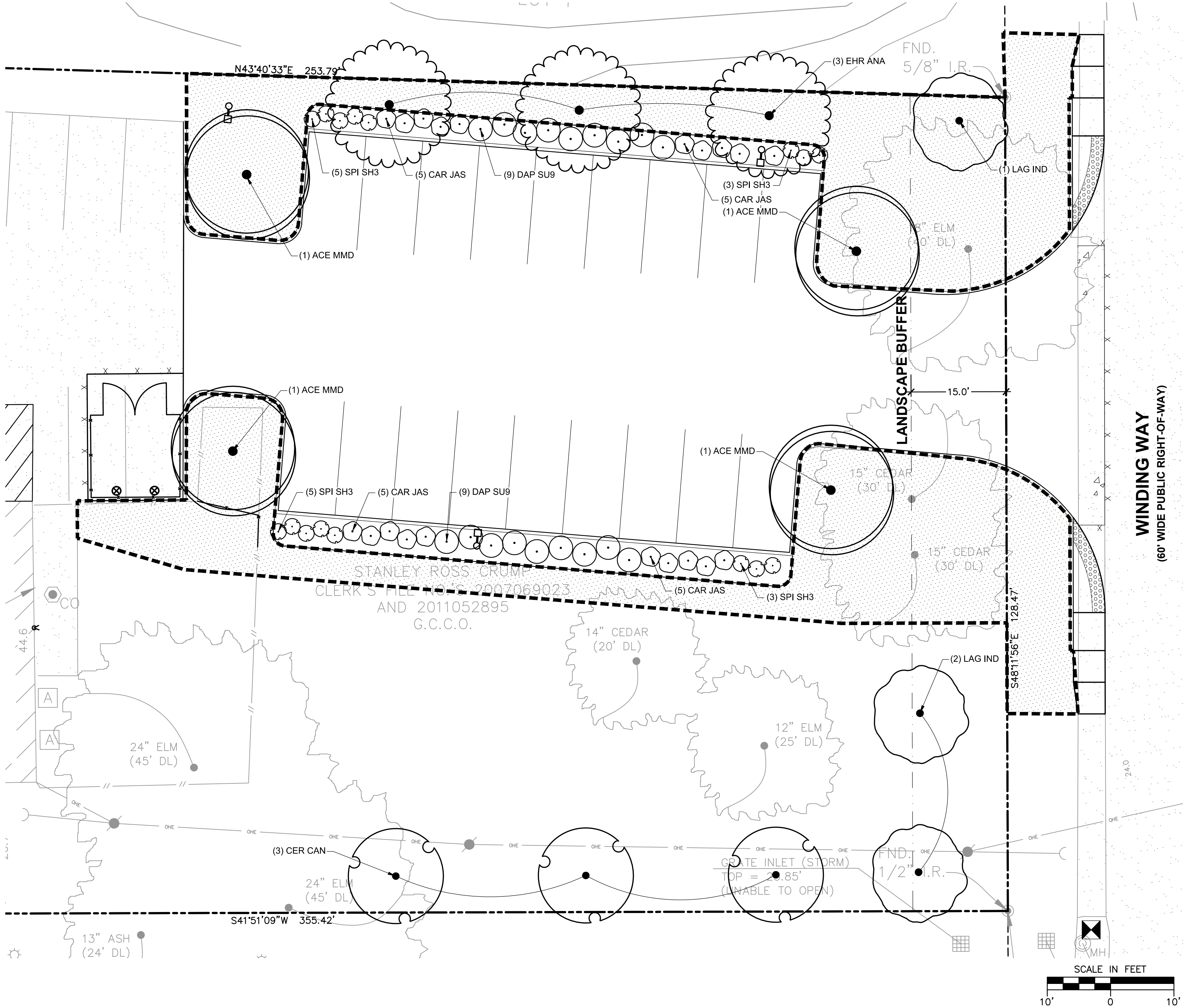
JSD PROJECT NO: 21-10298

BENCHMARKS	
DESCRIPTION	ELEVATION
BENCHMARK #1.: CHISLED "X" CUT IN THE TOP OF CONCRETE CULVERT LOCATED ON THE NORTH SIDE OF ENTRANCE DRIVE LEADING TO ANIMAL CLINIC.	25.14
BENCHMARK #2.: NORTH RIM OF A STORM MANHOLE LOCATED JUST NORTH OF CONCRETE DRIVING LEADING TO DAYCARE FACILITY.	24.60



PARKING TABLE	
20 NO. OF SPACES REQUIRED	
39 NO. OF SPACES PROVIDED	
PARKING USE CATEGORY (from Design Criteria Manual) OTHER SERVICES	
REQUIREMENT	4 SPACE PER 1000 GFA
GROSS FLOOR AREA	4,835 SQ. FT.
CALCULATION	(4,835 SQ. FT./1000)*4 = 19.34
REQUIRED PARKING SPACES	20
PROVIDED PARKING SPACES	39





LANDSCAPE CALCULATIONS

	REQUIRED	PROVIDED
A-1 ADJACENT PROPERTY, BUFFERING STREETS		
1 TREE / 25 LF (WINDING WAY)	5 TREES (128.46/25=5.13)	5 TREES (3 EXISTING, 2 PROPOSED)
SMALL PARKING LOT (20 CARS OR LESS)		
15% LANDSCAPE AREA	950 SF (6333*.15=949.95)	1,072 SF
1 TREE / 250 SF OF REQUIRED LANDSCAPE AREA	4 TREES (998.40/250=3.99)	4 TREES
SHRUBS TO SCREEN PARKING LOT	YES	YES
PERIMETER LANDSCAPING		
1 TREE / 30 LF OF PROPERTY LINE	4 TREES (NORTH) (118/30=3.93)	4 TREES
	5 TREES (SOUTH) (140/30=4.66)	5 TREES (1 EXISTING, 4 PROPOSED)

CONTRACTOR AND OWNER RESPONSIBILITY NOTES

- GUARANTEE:** THE CONTRACTOR SHALL GUARANTEE ALL PLANTS THROUGH ONE (1) YEAR AFTER ACCEPTANCE BY THE OWNER'S REPRESENTATIVE. PLANTS SHALL BE ALIVE AND IN HEALTHY AND FLOURISHING CONDITION AT THE END OF THE GUARANTEE PERIOD. THE CONTRACTOR SHALL REPLACE (AT NO COST TO OWNER) ANY PLANTS THAT ARE DEAD OR NOT IN A VIGOROUS THRIVING CONDITION. REPLACEMENT PLANTS SHALL BE OF THE SAME KIND AND SIZE AS ORIGINALLY SPECIFIED UNLESS OTHERWISE DIRECTED BY OWNER'S REPRESENTATIVE. RESTORE BEDS AS NECESSARY FOLLOWING PLANT REPLACEMENT, INCLUDING BUT NOT LIMITED TO BEDDING, EDGING, MULCH, ETC. REPLACE PLANTS DAMAGED AT TIME OF PLANTING. REPAIR AREAS DISTURBED IN ANY WAY DURING PLANT REPLACEMENT AT NO COST TO OWNER. CONTRACTOR SHALL PROVIDE A ONE (1)-YEAR STRAIGHTENING GUARANTEE FOR ALL TREES.
- CONTRACTOR IS RESPONSIBLE FOR STAKING THE PLANT MATERIALS FOR REVIEW BY OWNER'S REPRESENTATIVE PRIOR TO DIGGING AND PLACEMENT AND SHALL COORDINATE ALL FINE GRADING AND RESTORATION WITH THE GRADING CONTRACTOR.
- MAINTENANCE:** (CONTRACTOR) FOR ALL PLANTINGS, SEEDED AND/OR SODDED LAWN AREAS: THE CONTRACTOR SHALL MAINTAIN ALL PLANTINGS AND LAWN AREAS FOR A MINIMUM TIME PERIOD OF 60 DAYS, UNTIL FINAL ACCEPTANCE BY OWNER'S REPRESENTATIVE. THE CONTRACTOR IS RESPONSIBLE FOR ADEQUATELY WATERING PLANTS AND LAWN/TURFGRASS DURING THIS 60 DAY ESTABLISHMENT PERIOD. CONTRACTOR IS RESPONSIBLE FOR THE ESTABLISHMENT OF HEALTHY VIGOROUS PLANT MATERIALS AND LAWN/TURFGRASS GROWTH. CONTRACTOR IS ALSO RESPONSIBLE FOR ANY PRUNING OF PLANT MATERIALS, AND SHAPING AND/OR REPLACEMENT OR SUPPLEMENT OF DEFICIENT SHREDDED HARDWOOD BARK MULCH DURING THIS PERIOD. LONG TERM PLANT MATERIALS AND LAWN/TURFGRASS MAINTENANCE AND ANY PROGRAM FOR SUCH IS THE RESPONSIBILITY OF THE OWNER. ALL PLANTINGS AND LAWN/TURFGRASS AREAS SHALL BE MAINTAINED IN A MANICURED CONDITION UNTIL THE TIME WHEN THE OWNER'S ACCEPTANCE IS GIVEN.
- MAINTENANCE:** (OWNER) THE OWNER IS RESPONSIBLE FOR THE CONTINUED MAINTENANCE, REPAIR AND REPLACEMENT OF ALL LANDSCAPING MATERIALS AND WEED BARRIER FABRIC AS NECESSARY FOLLOWING THE ONE (1) YEAR CONTRACTOR GUARANTEE PERIOD.

LEGEND

	BERMUDA GRASS (SOD)
--	---------------------

GENERAL NOTES

- REFER TO THE EXISTING CONDITIONS SURVEY FOR EXISTING CONDITIONS NOTES AND LEGEND.
- ALL WORK IN THE ROW SHALL BE IN ACCORDANCE WITH THE MUNICIPAL STANDARD SPECIFICATIONS FOR PUBLIC WORKS CONSTRUCTION.
- JSD SHALL BE HELD HARMLESS AND DOES NOT WARRANT ANY DEVIATIONS BY THE OWNER/CONTRACTOR FROM THE APPROVED CONSTRUCTION PLANS THAT MAY RESULT IN DISCIPLINARY ACTIONS BY ANY OR ALL REGULATORY AGENCIES.
- DRAWING FOR REVIEW - NOT FOR CONSTRUCTION UNLESS OTHERWISE NOTED IN THE TITLE BLOCK.
- THE LANDSCAPE CONTRACTOR SHALL COORDINATE ALL FINE GRADING AND TOPSOILING WITH GENERAL CONTRACTOR
- REFER TO "LANDSCAPE DETAILS AND NOTES" SHEET FOR ADDITIONAL DETAILS, NOTES AND SPECIFICATION INFORMATION INCLUDING MATERIALS, GUARANTEE AND EXECUTION RELATED TO LANDSCAPE PLAN
- CONTRACTOR SHALL REVIEW SITE CONDITIONS FOR UTILITY CONFLICTS, DRAINAGE ISSUES, SUBSURFACE ROCK, AND PLANT PLACEMENT CONFLICTS PRIOR TO PLANT INSTALLATION. REPORT ANY CONDITIONS THAT MAY HAVE ADVERSE IMPACT ON PLANTING OPERATIONS TO LANDSCAPE ARCHITECT
- DO NOT COMMENCE PLANTING OPERATIONS UNTIL ALL ADJACENT SITE IMPROVEMENTS, IRRIGATION INSTALLATION, AND FINISH GRADING ARE COMPLETE

PLANT SCHEDULE

TREES	CODE	BOTANICAL / COMMON NAME	ROOT CONDITION	SIZE AT PLANTING	QTY
	ACE MMD	<i>Acer rubrum 'Drummondii'</i> / Drummond Red Maple TREE SHALL BE 8" IN HEIGHT AT PLANTING	B & B	2"cal	4
	CER CAN	<i>Cercis canadensis</i> / Eastern Redbud TREE SHALL BE 8" IN HEIGHT AT PLANTING	B & B	2"cal	3
	EHR ANA	<i>Eretia onocua</i> / Knockaway TREE SHALL BE 8" IN HEIGHT AT PLANTING	B & B	2"cal	3
	LAG IND	<i>Lagerstroemia indica</i> / Crape Myrtle TREE SHALL BE 8" IN HEIGHT AT PLANTING	B & B	2"cal	3
SHRUBS	CODE	BOTANICAL / COMMON NAME	CONT	SIZE AT PLANTING	QTY
	CAR JAS	<i>Caryopteris incana</i> 'Jason' TM / Sunshine Blue Bluebeard Maintain to maximum 36" in height.	#03/3 gal.	24" tall min.	20
	DAP SU9	<i>Daphne x transatlantica</i> 'Summer Ice' / Summer Ice Hybrid Daphne Maintain to maximum 36" in height.	#03/3 gal.	24" tall min.	18
	SPI SH3	<i>Spiraea japonica</i> 'Shirobana' / Shirobana Japanese Spirea Maintain to maximum 36" in height.	#03/3 gal.	24" tall min.	16

BENCHMARKS

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Design/Drawn: SCD
Approved: LMV

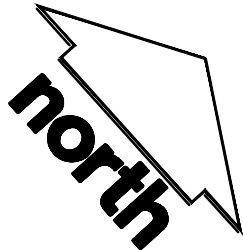
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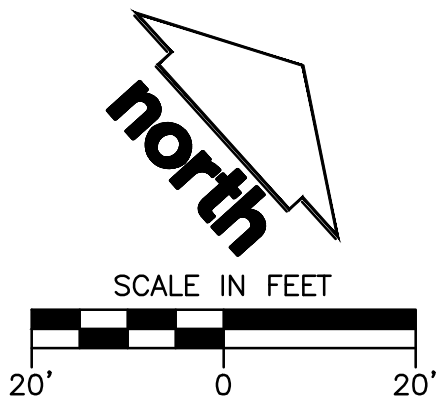
LANDSCAPE PLAN

SHEET NUMBER:

L1.0

JSD PROJECT NO: 21-10298





LEGEND

	PROPERTY LINE
	RIGHT-OF-WAY
	EASEMENT LINE
	BUILDING SETBACK LINE
	EDGE OF PAVEMENT
	6" CONCRETE BOX CURB
	6" CONCRETE RIBBON CURB
	CONCRETE PAVEMENT
	6" CONCRETE PAVEMENT
	ADA PARKING SIGN
	SAWCUT EXISTING PAVEMENT
	FENCE
	BOLLARD
	LIGHT POLE (REFER TO PHOTOMETRIC PLAN)

NOTES

- REFER TO TOPOGRAPHIC SURVEY FOR EXISTING CONDITIONS NOTES AND LEGENDS AS PREPARED BY THE WILSON SURVEY GROUP, DATED APRIL 05, 2021.
- PHOTOMETRIC PLANS ARE BASED ON THE DESIGN BY CRESCENT ELECTRIC SUPPLY COMPANY, DATED MAY 14, 2021.

Schedule				
Symbol	Label	Quantity	Manufacturer	Catalog Number
	OA	1	Lithonia Lighting	DSX0 LED
	OB	1	Lithonia Lighting	DSX0 LED
	OC	2	Lithonia Lighting	DSX0 LED
	OD	1	Lithonia Lighting	DSX0 LED
	OW1	2	Lithonia Lighting	DSXW LED

Statistics

Description	Symbol	Avg	Max	Min	Max/Min	Avg/Min
PARKING LOT	+	1.3 fc	4.1 fc	0.4 fc	10.3:1	3.3:1
PROPERTY LINE	X	0.2 fc	0.5 fc	0.0 fc	N/A	N/A

BENCHMARKS	
DESCRIPTION	ELEVATION
BENCHMARK #1: CHISLED "X" CUT IN THE TOP OF CONCRETE CULVERT LOCATED ON THE NORTH SIDE OF ENTRANCE DRIVE LEADING TO ANIMAL CLINIC.	25.14
BENCHMARK #2: NORTH RIM OF A STORM MANHOLE LOCATED JUST NORTH OF CONCRETE DRIVING LEADING TO DAYCARE FACILITY.	24.60



CREATE THE VISION TELL THE STORY

MADISON | MILWAUKEE | WAUSAU
APPLETON | KENOSHA | CHICAGO
COEUR D'ALENE

FOX VALLEY REGIONAL OFFICE
3215 WEST LAWRENCE STREET, SUITE 6
APPLETON, WI 54914
P. 920.733.2800

CLIENT:
**STEADFAST
COMPANIES, LLC**

CLIENT ADDRESS:
**4580 SCOTT TRAIL, SUITE 204
EAGAN, MN, 55122-4056**

PROJECT:
**FRIENDSWOOD ANIMAL
CLINIC - PARKING LOT
EXPANSION**

PROJECT LOCATION:
**CITY OF FRIENDSWOOD
GALVESTON COUNTY, TEXAS**

PLAN MODIFICATIONS:		
#	Date:	Description:
1	05.24.2021	City Submittal
2	01.25.2022	City Comment Response
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		

Design/Drawn: **APM**
Approved: **PMP**

SHEET TITLE:
PHOTOMETRIC PLAN

SHEET NUMBER:
P1.0

JSD PROJECT NO: 21-10298



FRIENDSWOOD PLANNING & ZONING COMMISSION

AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Conduct a public hearing regarding proposed amendments to Appendix C, Zoning Ordinance, Section 7. J. PUD, Planned Unit Development, general purpose and description to add criteria to qualify for a PUD, decrease the percentage of allowable change in land use, add an expiration of two years, and add standards for revocation.

Action:

SUMMARY / ORIGINATING CAUSE

These amendments will amend the general purpose and description of Planned Unit Developments to address past concerns by Commissioners and Councilmembers regarding concerns with the PUD process. The proposed changes will add criteria to qualify for a PUD, decrease the allowable change in land use from 25% to 10%, add an expiration of two years, and add standards for revocation.

Regarding the decrease in allowable changes in land use, this percentage affects proposed alterations to an already approved Planned Unit Development (PUD) to allow an applicant/developer to alter the land area or square footage, as appropriate, covered by a category of use by not more than 10 percent (current ordinance is 25%). The ordinance states that in no case shall such variations change traffic or circulation patterns, substantially alter the number or arrangement of buildings, increase the height of buildings, lessen the amount or effectiveness of open space or landscaped buffers, or result in a greater impact on adjacent properties or neighborhoods. Additionally, multiple requests that would exceed the allowed percentage are not allowed to be approved administratively and would require a new application.

Hypothetical Example:

100-acre Mixed-Use PUD approved for the following uses:

- 25 acres of commercial use
- 25 acres of multi-family residential use
- 50 acres of single family residential use

Allowable changes at 25% rate might include:

Commercial use: +/- 6.25 acres, which would result in either an increase to 31.25 acres or a decrease to 18.75 acres

Multi-Family residential use: +/- 6.25 acres, which would result in either an increase to 31.25 acres or a decrease to 18.75 acres

Single Family residential use: +/- 12.5 acres, which would result in either an increase to 62.5 acres or a decrease to 37.5 acres

Allowable changes at 10% rate might include:

Commercial use: +/- 2.5 acres, which would result in either an increase to 27.5 acres or a decrease to 22.5 acres

Multi-Family residential use: +/- 2.5 acres, which would result in either an increase to 27.5 acres or a decrease to 22.5 acres

Single Family residential use: +/- 5 acres, which would result in either an increase to 55 acres or a decrease to 45 acres

Following P&Z's recommendation, the City Council will conduct a public hearing and consider two readings of an ordinance.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

The amendments will clearly define the parameters of a Planned Unit Development (PUD) and add some flexibility for future considerations by the Commission and City Council.

RECOMMENDATIONS

None at this time.

ATTACHMENTS

1. Redline - Section 7 PUD
2. Clean Version - Section 7 PUD

Section 7. Schedule of district regulations.

J. PUD, planned unit development, general purpose and description.

(1) General.

- (a) This district allows for greater flexibility in the design and coordination of a single use or mixed uses than in other districts because a specific ordinance is written for every PUD. A PUD is a unique zoning classification, and shall be granted only when the ~~p~~Planning and ~~z~~oning ~~c~~Commission and city council determine that the applicant has submitted a complete application containing sufficient detail. An applicant is not entitled to a PUD as a matter of right. The city reserves the right to establish conditions as determined appropriate.

Commented [BB1]: Removed capitalization per Municode.com format.

~~(b) The general purposes of all PUD districts are several-fold:~~

Commented [BB2]: Moved section up.

- ~~1. To encourage unified design and development of tracts of land incorporating a variety of uses, including, but not limited to, residential, commercial, office, and institutional;~~
- ~~2. To accommodate innovation in development by modifying the city's land use and development regulations;~~
- ~~3. To provide for and protect the public health, safety, and general welfare of the city by assuring quality development in accordance with the city's comprehensive plan and other related goals;~~
- ~~4. To minimize the negative impact of developments, especially those related to drainage, environment, traffic, and a public services and related facilities;~~
- ~~5. To protect and enhance the aesthetic and visual qualities of development;~~
- ~~6. To provide development of sites in a suitable fashion when such development is restricted by such factors as site location and shape;~~
- ~~7. To promote economic development in accordance with the city's plans for such.~~

- ~~(c)~~ In no case shall a PUD be used for the sole purpose of circumventing the intent of city ordinances or plans. Unless standards for elements of site design are specifically described in a rezoning ordinance for a PUD, all design and development standards ~~of the previous zoning district~~ shall apply ~~to all land development within a PUD district. The density for any residential use within a PUD shall not exceed the maximum density allowed in the base zoning district.~~

Commented [BB3]: Any design element not called out in the PUD reverts to the previous zoning district.

- ~~(d)~~ The development must be planned as an integral unit and must protect nearby landowners from adverse impact with appropriate buffering and landscaping. A site plan is required for all PUDs.

- ~~(e)~~ A PUD district must meet a minimum of one of the following criteria. The planning and zoning commission may recommend, and city council may determine, that more than one criteria is needed to approve a PUD.

Commented [BB4]: Added criteria to qualify for a PUD.

- ~~1. The land is proposed for development as a mixed-use development requiring more flexible and innovative design standards;~~
- ~~2. The land is proposed for redevelopment or infill development and special design considerations are deemed necessary;~~
- ~~3. The land serves as transition between different and seemingly incompatible land uses;~~

Commented [BB5]: Rearranged order to better align with General Purposes after PZ comments 12-9-2021.

~~4. The land is proposed for development of a major employment center, or of major economic benefit for the community, and for which special design standards may be warranted;~~

~~5. To provide amenities or features that would be of a special benefit to the community.~~

~~6. The land has unique environmental features or unusually configured parcels requiring a more flexible approach to zoning and clustering of uses, or special design standards;~~

~~(c) The general purposes of all PUD districts are several fold:~~

~~1. To encourage unified design and development of tracts of land incorporating a variety of uses, including, but not limited to, residential, commercial, office, and institutional;~~

~~2. To accommodate innovation in development by modifying the city's land use and development regulations;~~

~~3. To provide for and protect the public health, safety and general welfare of the city by assuring quality development in accordance with the city's comprehensive plan and other related goals;~~

~~4. To minimize the negative impact of developments, especially those related to drainage, environment, traffic, and a public services and related facilities;~~

~~5. To protect and enhance the aesthetic and visual qualities of development;~~

~~6. To provide development of sites in a suitable fashion when such development is restricted by such factors as site location and shape;~~

~~7. To promote economic development in accordance with the city's plans for such.~~

(2) *Application.*

(a) Application and approval process. A development review committee meeting with staff is required prior to application for a PUD. Following the DRC meeting, the applicant will submit all required documents described below to city staff for comments and corrections prior to scheduling the public hearing.

(b) Each PUD application shall be accompanied by payment for the processing fee as established in section 14. Advertisement and public hearings shall be held by the Planning and Zoning Commission and City Council in accordance with the notification procedure set forth for a rezoning application. Following the public hearing, the Planning and Zoning Commission shall forward the plan with its recommendation to the city council for consideration. The Planning and Zoning Commission and/or City Council may require additional information throughout the process.

(c) An applicant may choose one of two ways to seek PUD approval:

1. Submit all items listed below with the application and the required processing fee for rezoning. This option would allow the site plan to be approved as a part of the zone change and prevent the applicant from a second submittal after rezoning to obtain site plan approval.

(a) Data describing all processes and activities involved with the proposed use;

(b) Boundaries of the area covered by the site plan;

(c) The location of each existing and proposed building and structure in the area covered by the site plan and the number of stories, height, roofline, gross floor area and location of building entrances and exits;

- (d) The location of existing drainage ways, and significant natural features;
 - (e) Proposed landscaping and screening buffers;
 - (f) The location and dimensions of all curb cuts, public and private streets, parking and loading areas, pedestrian walks, lighting facilities and outside trash storage facilities;
 - (g) The location, height and type of each wall, fence, and all other types of screening;
 - (h) The location, height, and size of all proposed signs;
 - (i) Utility and drainage plans;
 - (j) Regulation matrix designating what zoning district the development will follow;
 - (k) Data describing any variation from the typical development requirements; or
2. Submit a conceptual plan with the application and the required processing fee for rezoning. This option will require the applicant to apply for site plan approval at a later date if the zone change to PUD is approved. At the time of site plan approval all information contained in the conceptual plan shall be certified by an engineer and/or surveyor. The conceptual plan shall provide the following information:
- (a) General land use and density plan;
 - (b) Identify proposed general uses, densities, major open spaces, circulation, and access features; Detention and/or retention areas may be calculated as open space only when, in the opinion of the commission, the detention area is designed to act as an amenity;
 - (c) Statement indicating proposed phasing of development and the projected timing of each;
 - (d) Data describing all processes and activities involved with the proposed use;
 - (e) Regulation matrix designating what zoning district the development will follow;
 - (f) Data describing any variation from the typical development requirements.
- (3) Modification of standards proposed within a PUD.
- (a) Following adoption of a PUD ordinance pursuant to this section, all subsequent plans prepared for the development or any portion of the property within a PUD must substantially conform to the approved plan in accordance with the standards of the PUD ordinance, this section, and all other applicable ordinances of the city.
 - (b) The city recognizes that market conditions may alter the development of a large PUD and hereby provides that alterations in the land area or square footage, as appropriate, covered by a category of use, may be varied by not more than 10.25 percent. In no case shall such variations change traffic or circulation patterns, substantially alter the number or arrangement of buildings, increase the height of buildings, lessen the amount or effectiveness of open space or landscaped buffers, or result in a greater impact on adjacent properties or neighborhoods. Percentage changes specified herein shall be the maximum change allowed; multiple changes exceeding those percentages shall not be approved administratively; but shall require the owner to submit an application for an amendment to the district standards.
- (4) Time limit. A planned unit development issued under this section shall expire two years after its date of issuance if the construction or use authorized thereunder is not substantial and is not

Commented [BB6]: Added retention based on feedback from PZ 1-13-2022

Commented [BB7]: Added based on comment from PZ 12-9-2021

Commented [BB8]: Decrease allowable change in land use from 25% to 10%.

Commented [BB9]: Added expiration.

providing consistent progress prior to the expiration of said two-year period; provided, however, if, prior to the expiration of such two-year period, the owner of property to which a PUD applies requests, in writing, an extension thereof, the city council, after recommendation from the planning and zoning commission, may approve such extension for not more than two additional years. The PUD zoning will remain in place, however, and a new application, fee, and development plan must be submitted in accordance this section. The new submittal must be approved for any construction to occur.

(5) *Revocation.* A PUD may be revoked or modified, after notice and hearing, if the PUD was obtained or extended by fraud or deception or if the terms of the PUD have not been met.

Commented [BB10]: Specified new application and fee required.

Section 7. Schedule of district regulations.

J. PUD, planned unit development, general purpose and description.

(1) General.

- (a) This district allows for greater flexibility in the design and coordination of a single use or mixed uses than in other districts because a specific ordinance is written for every PUD. A PUD is a unique zoning classification and shall be granted only when the planning and zoning commission and city council determine that the applicant has submitted a complete application containing sufficient detail. An applicant is not entitled to a PUD as a matter of right. The city reserves the right to establish conditions as determined appropriate.
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 - 1. To encourage unified design and development of tracts of land incorporating a variety of uses, including, but not limited to, residential, commercial, office, and institutional;
 - 2. To accommodate innovation in development by modifying the city's land use and development regulations;
 - 3. To provide for and protect the public health, safety, and general welfare of the city by assuring quality development in accordance with the city's comprehensive plan and other related goals;
 - 4. To minimize the negative impact of developments, especially those related to drainage, environment, traffic, and a public services and related facilities;
 - 5. To protect and enhance the aesthetic and visual qualities of development;
 - 6. To provide development of sites in a suitable fashion when such development is restricted by such factors as site location and shape;
 - 7. To promote economic development in accordance with the city's plans for such.
- (c) In no case shall a PUD be used for the sole purpose of circumventing the intent of city ordinances or plans. Unless standards for elements of site design are specifically described in a rezoning ordinance for a PUD, all design and development standards of the previous zoning district shall apply. The density for any residential use within a PUD shall not exceed the maximum density allowed in the base zoning district.
- (d) The development must be planned as an integral unit and must protect nearby landowners from adverse impact with appropriate buffering and landscaping. A site plan is required for all PUDs.
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 - 1. The land is proposed for development as a mixed-use development requiring more flexible and innovative design standards;
 - 2. The land is proposed for redevelopment or infill development and special design considerations are deemed necessary;
 - 3. The land serves as transition between different and seemingly incompatible land uses;

-
4. The land is proposed for development of a major employment center, or of major economic benefit for the community, and for which special design standards may be warranted;
 5. To provide amenities or features that would be of a special benefit to the community.
 6. The land has unique environmental features or unusually configured parcels requiring a more flexible approach to zoning and clustering of uses, or special design standards;

(2) *Application.*

- (a) Application and approval process. A development review committee meeting with staff is required prior to application for a PUD. Following the DRC meeting, the applicant will submit all required documents described below to city staff for comments and corrections prior to scheduling the public hearing.
- (b) Each PUD application shall be accompanied by payment for the processing fee as established in section 14. Advertisement and public hearings shall be held by the Planning and Zoning Commission and City Council in accordance with the notification procedure set forth for a rezoning application. Following the public hearing, the Planning and Zoning Commission shall forward the plan with its recommendation to the city council for consideration. The Planning and Zoning Commission and/or City Council may require additional information throughout the process.
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 1. Submit all items listed below with the application and the required processing fee for rezoning. This option would allow the site plan to be approved as a part of the zone change and prevent the applicant from a second submittal after rezoning to obtain site plan approval.
 - (a) Data describing all processes and activities involved with the proposed use;
 - (b) Boundaries of the area covered by the site plan;
 - (c) The location of each existing and proposed building and structure in the area covered by the site plan and the number of stories, height, roofline, gross floor area and location of building entrances and exits;
 - (d) The location of existing drainage ways, and significant natural features;
 - (e) Proposed landscaping and screening buffers;
 - (f) The location and dimensions of all curb cuts, public and private streets, parking and loading areas, pedestrian walks, lighting facilities and outside trash storage facilities;
 - (g) The location, height and type of each wall, fence, and all other types of screening;
 - (h) The location, height, and size of all proposed signs;
 - (i) Utility and drainage plans;
 - (j) Regulation matrix designating what zoning district the development will follow;
 - (k) Data describing any variation from the typical development requirements; or
 2. Submit a conceptual plan with the application and the required processing fee for rezoning. This option will require the applicant to apply for site plan approval at a later date if the zone change to PUD is approved. At the time of site plan approval all information

contained in the conceptual plan shall be certified by an engineer and/or surveyor. The conceptual plan shall provide the following information:

- (a) General land use and density plan;
 - (b) Identify proposed general uses, densities, major open spaces, circulation, and access features. Detention and/or retention areas may be calculated as open space only when, in the opinion of the commission, the detention area is designed to act as an amenity;
 - (c) Statement indicating proposed phasing of development and the projected timing of each;
 - (d) Data describing all processes and activities involved with the proposed use;
 - (e) Regulation matrix designating what zoning district the development will follow;
 - (f) Data describing any variation from the typical development requirements.
- (3) Modification of standards proposed within a PUD.
 - (a) Following adoption of a PUD ordinance pursuant to this section, all subsequent plans prepared for the development or any portion of the property within a PUD must substantially conform to the approved plan in accordance with the standards of the PUD ordinance, this section, and all other applicable ordinances of the city.
 - (b) The city recognizes that market conditions may alter the development of a large PUD and hereby provides that alterations in the land area or square footage, as appropriate, covered by a category of use, may be varied by not more than 10 percent. In no case shall such variations change traffic or circulation patterns, substantially alter the number or arrangement of buildings, increase the height of buildings, lessen the amount or effectiveness of open space or landscaped buffers, or result in a greater impact on adjacent properties or neighborhoods. Percentage changes specified herein shall be the maximum change allowed; multiple changes exceeding those percentages shall not be approved administratively but shall require the owner to submit an application for an amendment to the district standards.
- (4) *Time limit.* A planned unit development issued under this section shall expire two years after its date of issuance if the construction or use authorized thereunder is not substantial and is not providing consistent progress prior to the expiration of said two-year period; provided, however, if, prior to the expiration of such two-year period, the owner of property to which a PUD applies requests, in writing, an extension thereof, the city council, after recommendation from the planning and zoning commission, may approve such extension for not more than two additional years. The PUD zoning will remain in place, however, and a new application, fee, and development plan must be submitted in accordance this section. The new submittal must be approved for any construction to occur.
- (5) *Revocation.* A PUD may be revoked or modified, after notice and hearing, if the PUD was obtained or extended by fraud or deception or if the terms of the PUD have not been met.



FRIENDSWOOD PLANNING & ZONING COMMISSION

AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Conduct a public hearing regarding a variance request from Appendix B, Subdivision Ordinance, Section VIII.C.1. for a habitable building to encroach 15 feet 8.25 inches into the required 50-foot pipeline setback on the property located at 2601 West Parkwood Avenue, 1.00 acre of land being a part of Abstract 184, Page 2 of the Mary Sloan Survey, Tract 18, Galveston County, Friendswood, Texas.

Action:

SUMMARY / ORIGINATING CAUSE

The applicant is requesting to encroach 15-feet, 8.25-inches into the required pipeline setback of 50-feet, being a variance to Appendix B, Subdivision Ordinance, Section VIII. C. 1. Current City of Friendswood subdivision regulations require a 50-foot setback between pipelines and habitable structures, except for low-pressure distribution pipes (i.e., natural gas service lines). The subject pipeline is an 8-inch line that is approximately 3-4 feet deep along this property and transports crude oil.

The subject property is zoned Community Shopping Center (CSC), abutted by Neighborhood Commercial (NC) to the north and east, and Single-Family Residential/Specific Use Permit (SFR/SUP) for religious uses to the south. The property is approximately 120 feet in width and 367 feet deep.

The variance process for the Subdivision Ordinance is outlined in Appendix B. Subdivisions Section XV. Variances.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

Approval of the variance would allow the project to move forward as planned and designed.

RECOMMENDATIONS

Genesis Pipeline provided a letter stating no objection to the encroachment. The letter indicates that they would require a 30 foot horizontal separation between the city improvements and the Genesis Pipeline. Brian Mansfield, Fire Marshal for the City of Friendswood, also provided a letter of support.

ATTACHMENTS

1. Application_FS2 Variance Request
2. Fire Station Deed
3. Site Plan showing Pipeline Setback
4. Aerial Map_Fire Station 2
5. Location Map_Fire Station 2
6. Zoning Map_Fire Station 2
7. Genesis Pipeline Proposed No Objection Ltr and Exhibit A
8. Ltr from Fire Marshal B Mansfield Fire Station 2 variance request
9. RRC Texas 8-in Genesis Crude Pipeline Permit
10. PZ Variance Packet_2601 W Parkwood Ave



FRIENDSWOOD PLANNING & ZONING COMMISSION
SUBDIVISION VARIANCE APPLICATION
\$100 Application Fee

Property Address: 2601 W. Parkwood Ave

Legal Description of Property (attach certified metes & bounds): Metes & Bounds attached and titled Exhibit A
Mary Sloan Survey, Abstract 184

County: Galveston

Property Owner Information:

COF Assistant City Manager - Steven Rhea

Printed Name

srhea@friendswood.com

Email

281-996-3203

Phone

 01/05/2022
Signature Date

Agent Information: (if applicable)

COF Engineering Technologist - Hailee Medwedeff

Printed Name

hmedwedeff@friendswood.com

Email

281-996-3402

Phone

 01/05/2022
Signature Date

VARIANCE: From what ordinance (number and section) is the variance being requested?

(Subdivision Ordinance, Appendix B, Ordinance 2021-33)

Ord. 2021-33, Section VIII.C.1

Please state the grounds for the variance you are seeking:

An 8" crude transmission pipeline (Genesis) is within 50' of the proposed structure.

This setback takes up approximately one-third of the narrow property and limits the capacity of a critical facility

Jan 5, 2022 8:23am
Date & Time Received


City Official

235250

D E E D

BOOK 3235 PAGE 486

WARRANTY DEED

THE STATE OF TEXAS
COUNTY OF GALVESTON

§
§
§

KNOW ALL MEN BY THESE PRESENTS:

That we, RALPH L. LOWE and wife, MARJORIE M. LOWE, of the County of Galveston, State of Texas, for and in consideration of the love and affection which we have and bear for the CITY OF FRIENDSWOOD, HAVE GIVEN, GRANTED, AND CONVEYED, and by these presents DO HEREBY GIVE, GRANT, AND CONVEY unto the CITY OF FRIENDSWOOD, of the Counties of Galveston and Harris, State of Texas, all of that certain tract of land, containing one (1) acre, more or less, in Galveston County, Texas, and being more particularly described on Exhibit "A" attached hereto and for all purposes made a part hereof.

TO HAVE AND TO HOLD the Property, together with all and singular the rights and appurtenances thereto in any wise belonging and any right, title, and interest of Grantors in and to adjacent streets, alleys, and rights-of-way unto the said CITY OF FRIENDSWOOD, its successors and assigns forever and Grantors do hereby bind themselves and their heirs, personal representatives, successors, and assigns, to warrant and forever defend all and singular the Property unto Grantee and its successors, and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

Executed this 28th day of December, 1977.

Ralph L. Lowe
RALPH L. LOWE

Marjorie M. Lowe
MARJORIE M. LOWE

THE STATE OF TEXAS §
 §
COUNTY OF GALVESTON §

Before me, the undersigned authority, on this day personally appeared RALPH L. LOWE and wife, MARJORIE M. LOWE, known to me to be the persons whose names were subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this the 29th day of December, 1979.

Boffie C. Henry
Notary Public In and For
Galveston County, Texas

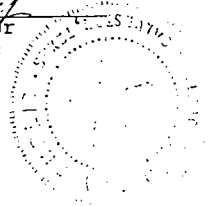
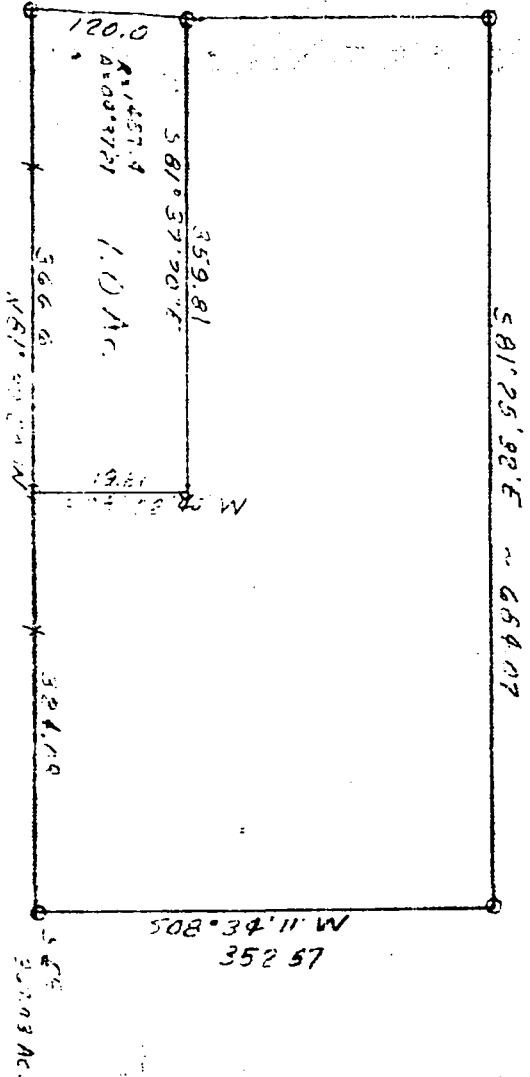


EXHIBIT "A"

F.M. 528



SURVEY PLAT SHOWING BOUNDARIES OF 1.00 ACRE OF LAND, BEING A PART OF THE MANY SIDAN SURVEY, ABSTRACT 154, GALVESTON COUNTY, TEXAS, AND ALSO BEING A PART OF THAT CERTAIN 367.03 ACRE TRACT CONVEYED BY WILLIAM F. RECORD, JR. ET AL, TO ROBERT L. HOLLAND, TRUSTEE, BY DEED DATED DECEMBER 10, 1965, RECORDED IN THE OFFICE OF THE COUNTY CLERK OF GALVESTON COUNTY, TEXAS, UNDER FILE NO. 1788, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING at an iron rod marking the southeast corner of the herein described tract, said iron rod being located North 81 deg. 37 min. 20 sec. West - 324.08 feet from the southeast corner of the aforementioned 367.03 acre tract; THENCE North 81 deg. 37 min. 20 sec. West - 346.5 feet to a point (at corner on the westerly right of way line of Farm to Market Road No. 571); THENCE said right of way line with a curve to the left, having a Central Angle of 04 deg. 37 min. 21 sec., a Radius of 1487.4 feet, a distance of 170.0 feet to a point for corner and being the northeast corner of the herein described tract; THENCE East 81 deg. 37 min. 20 sec. East - 359.81 feet to an iron rod and being the northeast corner of the herein described tract; THENCE South 08 deg. 22 min. 40 sec. West - 119.21 feet to the PLACE OF BEGINNING and containing 1.00 acre of land.

I, D. H. ADAMS, Registered Public Surveyor No. 580, do hereby certify that the above survey was made on the ground during November, 1979, under my supervision, and this plat is true and correct to the best of my knowledge and belief.

D. H. Adams, Registered Public Surveyor number 580



DEED
BOOK 3235 PAGE 489

STATE OF TEXAS COUNTY OF GALVESTON
I hereby certify that this instrument was filed on the
date and time stamped hereon by me and was duly recorded
in the volume and page of the named records of Galveston
County, Texas as stamped hereon by me.

APR 10 1980



Mary Jane Christensen
COUNTY CLERK, Galveston County, Texas

FILED FOR RECORD
APR 10 9 14 AM 1980
235250
Mary Jane Christensen
COUNTY CLERK, GALVESTON COUNTY, TEXAS

CITY OF FRIENDSWOOD
ATTN: BOBBIE C. HENRY
CITY SECRETARY
109 WILLOWICK
FRIENDSWOOD, TEXAS 77546

LOT COVERAGE

LOT COVERAGE - VERTICAL STRUCTURES ONLY

TOTAL PROPERTY LOT SIZE = .9967 ACRES (43,416 SQ. FT.)

BUILDING COVERAGE SIZE (INCLUDING CANOPIES & DUMPSTER):
8,861 SQ. FT.

LOT COVERAGE PERCENTAGE: 8,861 SQ. FT. / 43,416 SQ. FT. = 20.41%

ALTERNATES INCLUDED:

STORAGE SHEDS + TRAINING TOWER = 1,006 SQ. FT.

TOTAL POTENTIAL LOT COVERAGE WITH ALTERNATES:
8,861 SQ. FT. + 1,006, SQ. FT. = 9867 SQ. FT

TOTAL COVERAGE PERCENTAGE WITH ALTERNATES:
9867 SQ. FT. / 43416 SQ. FT. = 22.73 %

PARKING CALCULATIONS

PER CITY OF FRIENDSWOOD DESIGN CRITERIA MANUAL

PARKING USE CATEGORY: PUBLIC ADMINISTRATION

TOTAL NON-APPARATUS BAY SQ. FT. = 2941 SF

2941 SF/300 = 10 PARKING SPACES REQUIRED

TOTAL SPACES PROVIDED
(8) STANDARD PARKING SPACES
(2) HANDICAP PARKING SPACES

(10) TOTAL PARKING SPACES PROVIDED

KEYNOTES

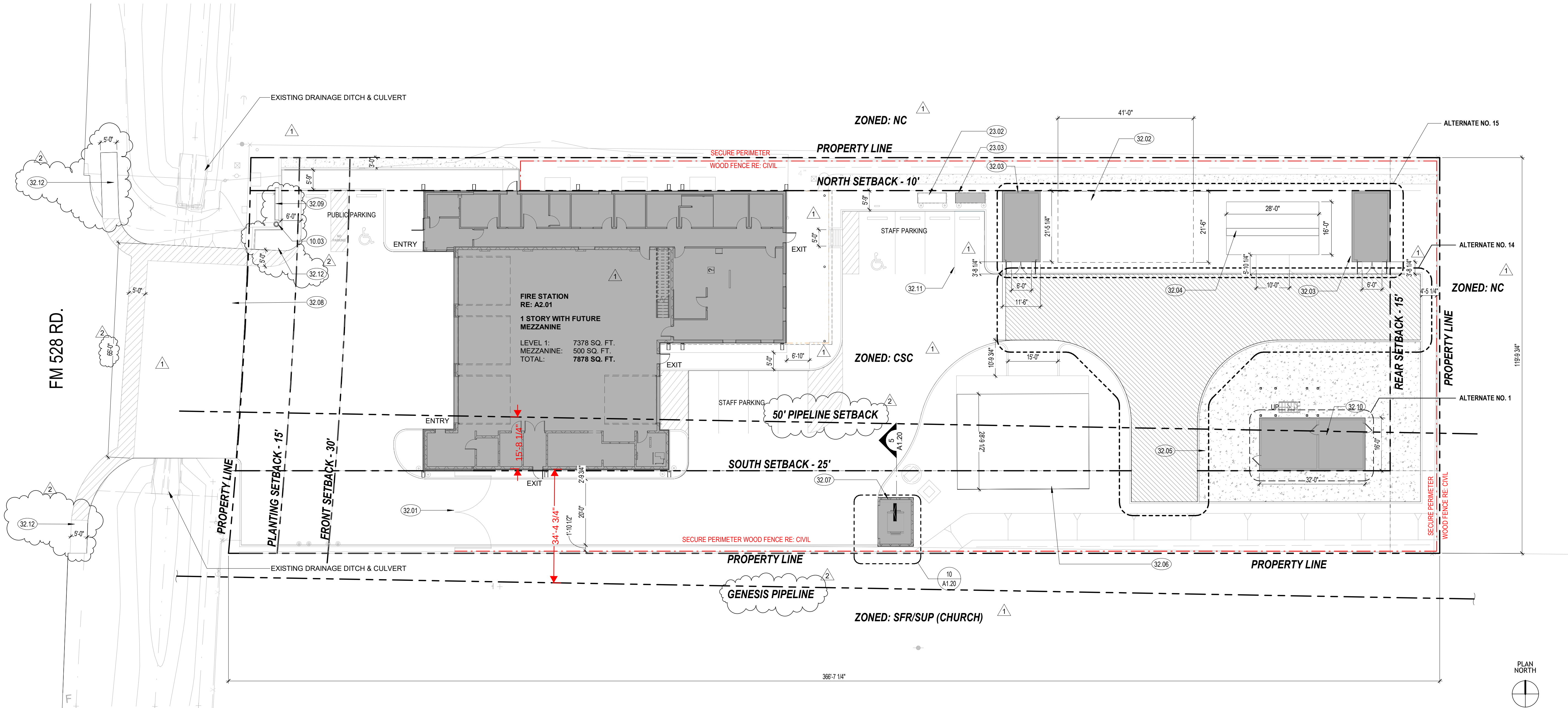
NUMBER	DESCRIPTION
10.03	ALTERNATE NO. 9: FLAG POLE RE: CIVIL RE: A1.20 SITE DETAILS
23.02	RELOCATED GENERATOR
23.03	RELOCATED PROPANE TANK
32.01	8' HIGH PREFINISHED ALUM. FENCE AND PAIR OF 12'-0" AMERISTAR MAJESTIC (OR APPROVED EQUAL) SWING GATES WITH CHAMBERLAIN ELITE CSW200UL8 (OR APPROVED EQUAL) SWING GATE OPERATOR AT 12' SECTION. FENCE/ GATE SHALL BE AMERISTAR ECHELOS PLUS MAJESTIC STYLE (OR APPROVED EQUAL). PROVIDE (8) REMOTE CONTROLS FOR GATE OPERATORS.
32.02	ALTERNATE NO. 15: VEHICLE EXTRICATION LAYDOWN SPACE. SOO ONLY. RE: LANDSCAPE
32.03	ALTERNATE NO. 15: PREFABRICATED STORAGE SHED
32.04	ALTERNATE NO. 15: PROPOSED ROOF TRAINING PROP STRUCTURE
32.05	TRAINING TOWER AND BURN BUILDING
32.06	CONCRETE PAD FOR FUTURE BURN BUILDING
32.07	DUMPSTER ENCLOSURE CMU WALL AND GATE
32.08	NEW DRIVEWAY CONCRETE SLAB RE: CIVIL
32.09	ALTERNATE NO. 2: PROVIDE MONUMENT SIGN. RE: A1.20 SITE DETAILS
32.10	ALTERNATE NO. 1 PROVIDE TRAINING TOWER SLAB ON GRADE
32.11	PARKING STRIPE 4" WIDE RE: GO.10 FOR PARKING CALCULATIONS PER CITY OF FRIENDSWOOD.
32.12	PROPOSED 5'-0" SIDEWALK RE: CIVIL

GENERAL SITE PLAN NOTES

- FFE OF 0'-0" IN THESE PLANS REFERS TO CIVIL ELEVATION XX.XX' NAVD OR XX.XX' NGVD.
- CONTRACTOR SHALL FIELD VERIFY ALL EXISTING CONDITIONS PRIOR TO COMMENCING WORK.
- CONTRACTOR SHALL NOTIFY ARCHITECT OF ANY DISCREPANCY, INACCURACY OR CONFLICTING INFORMATION BEFORE EXECUTION OF WORK.
- DO NOT SCALE DIMENSIONS FROM DRAWINGS, ANY UNKNOWN DIMENSION SHALL BE OBTAINED FROM DESIGN PROFESSIONALS VIA REQUEST FOR INFORMATION (RFI).
- REFER TO CIVIL AND LANDSCAPE DWGS FOR ALL INFORMATION REGARDING SITE ELEMENTS INCLUDING BUT NOT LIMITED TO PAVING, GRADING, SITE DRAINAGE, PLANTINGS ETC.
- REFER TO CIVIL SHEET C5.00 STORM WATER POLLUTION PREVENTION PLAN FOR PERIMETER STORM WATER CONTROLS, EGRESS PROTECTION, AND TEMPORARY FACILITIES PRIOR TO START OF WORK.
- REFER TO CIVIL SHEET C8.10 FOR CITY OF FRIENDSWOOD SWPPP STANDARD DETAILS
- REFER TO CIVIL SHEET C8.11 FOR CITY OF FRIENDSWOOD STANDARD CONCRETE WASH OUT DETAILS.

SITE PLAN EXPIRATION NOTE PER CITY OF FRIENDSWOOD COMMERCIAL BUILDING REQUIREMENTS:

"APPROVAL OF THE SITE PLAN WILL EXPIRE ONE YEAR AFTER THE APPROVAL BY THE COMMISSION. UPON EXPIRATION OF THAT TIME THE APPLICANT MUST RESUBMIT A SITE PLAN THAT CONFORMS TO CURRENT ORDINANCES. PROVIDED HOWEVER, THE APPLICANT MAY REQUEST AN EXTENSION IN WRITING, WHICH MAY BE GRANTED BY THE COMMISSION FOR A PERIOD NOT TO EXCEED A TOTAL OF (6) SIX MONTHS"



GROUND LEVEL 1/16" = 1'-0" 1

CLIENT



CITY OF FRIENDSWOOD
910 S. FRIENDSWOOD DR.
FRIENDSWOOD, TX 77546
T 281.996.3200

ARCHITECT

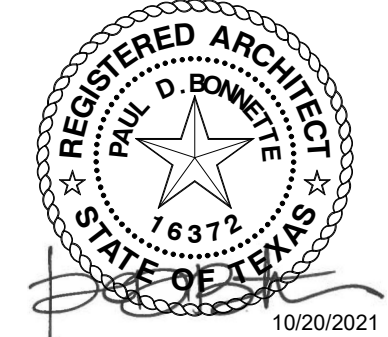


PGAL, Inc.
3131 Briarpark Dr.
Suite 200
Houston, TX 77042
T 713 622 1444
F 713 968 9333
www.pgal.com

CONSULTANT

REGISTRATION

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DRAWING HISTORY

NO.	DATE	DESCRIPTION
1	12.28.2021	ADDENDUM NO. 2
2	01.XX.202	ADDENDUM NO.3

PROJECT NAME

FIRE STATION No.2
RECONSTRUCTION
& TRAINING FIELD
UPGRADES

PROJECT LOCATION

2601 W. PARKWOOD
DR. FRIENDSWOOD,
TEXAS 77546

PROJECT NUMBER

1005508

PROJECT STATUS

100%
CONSTRUCTION
DOCUMENTS
DATE OF ISSUE
10/20/2021

SHEET TITLE

SITE PLAN

SHEET NUMBER

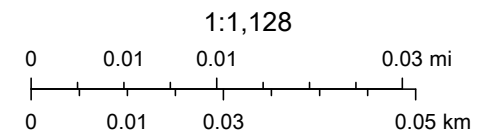
A1.01

ArcGIS Web Map



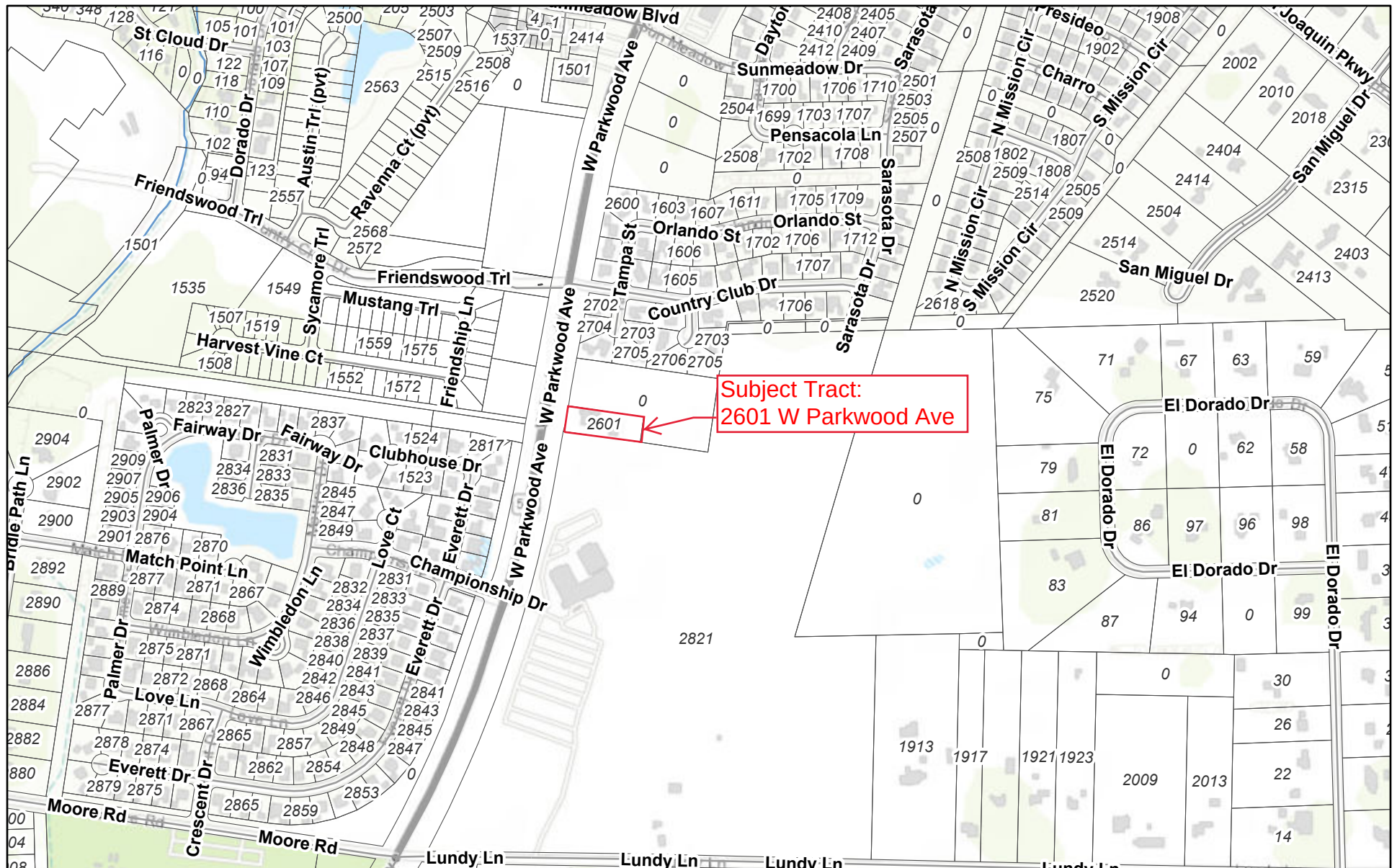
7/22/2021, 9:23:55 AM

 City Limits Streets Parcels



Esri Community Maps Contributors, Brazoria County, Texas Parks & Wildlife,

ArcGIS Web Map

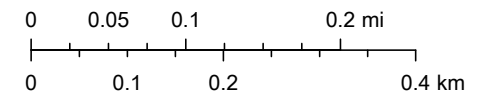


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 City Limits  Parcels

Streets All Linear Water Features

1:9,028



Brazoria County, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT

ArcGIS Web AppBuilder

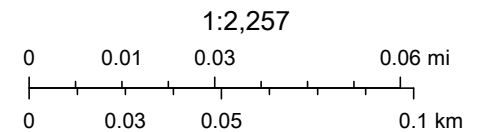
Brazoria County, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, Intermap, USGS, METI/NASA, EPA, USDA, Page 38 of 38

ArcGIS Web Map



1/5/2022, 4:59:20 PM

- City of Friendswood- Storm Sewer System Layer - Inlets
- City of Friendswood- Storm Sewer System Layer - Open Drains
- City of Friendswood- Storm Sewer System Layer - Gravity Mains
- City Limits
- Streets



Esri Community Maps Contributors, Brazoria County, Texas Parks & Wildlife,

ArcGIS Web AppBuilder

Esri Community Maps Contributors, Brazoria County, Texas Parks & Wildlife, © OpenStreetMap, Microsoft, CONANP, Esri, HERE, Garmin, SafeGraph, INCREMENT P, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA | Esri Community Maps Contributors

Genesis Pipeline Texas, L.P.



January 17, 2022

City of Friendswood
PO BOX 1286
Friendswood, TX 77549-1286

Re: Waiver of City Ordinance for fifty-foot pipeline setback for Genesis Hastings to Lundy line next to City Fire Station described as ABST 184 PAGE 2 M SLOAN SUR TR 18 1.000 ACRS at 2601 West Parkwood Ave., Friendswood, TX 77546

Dear Hailee Medwedeff:

We understand from your Encroachment Application attached as Exhibit B ("Application") and previous correspondence that City of Friendswood ("Applicant") will be improving the fire station at 2601 West Parkwood Ave., Friendswood, TX 77546 ("City Improvements") in Galveston City. The proposed fire station improvements will be approximately 34 feet and 4 and $\frac{3}{4}$ inches from an 8-inch pipeline owned by Genesis Pipeline Texas, L.P. ("Genesis") as indicated in the Application. Applicant has asked for a letter of no objection to be closer than the City Ordinance requirement of 50 feet from the Genesis crude oil pipeline by the fire station improvements ("Letter Agreement"). This letter is to provide "no objection" to the proposed encroachment, contingent upon Applicant meeting certain requirements set forth herein and in the Application.

Applicant will be required to do the following:

- Give notice to Genesis of all work at least 48 hours in advance by contacting Jermaine Conyers at (409) 553-9957 or Steve Addkison at (832) 603-9937.
- Follow the attached Genesis General Guidelines for Crossing Genesis Pipelines attached as Exhibit A.
- The City Improvements will only encroach on the Genesis crude oil Pipeline such that the total horizontal above ground separation from the Genesis Pipeline(s) to the City Improvements are at least thirty feet (30').
- The City will provide evidence to Genesis of its approval of this variance to their City Ordinance.

FURTHER, APPLICANT, TO THE EXTENT ALLOWED BY LAW, SHALL PROTECT, DEFEND, INDEMNIFY, RELEASE AND HOLD HARMLESS, GENESIS AND ITS AGENTS, CO-LESSEES, CONTRACTORS, DIRECTORS, EMPLOYEES, INSURERS, JOINT VENTURES, OFFICERS, PARTNERS, REPRESENTATIVES, SERVANTS, SUBCONTRACTORS, AND AFFILIATED, PARENT, AND SUBSIDIARY COMPANIES AND ITS AND THEIR AGENTS, CONTRACTORS, DIRECTORS, EMPLOYEES, INSURERS, OFFICERS, REPRESENTATIVES, SERVANTS, AND SUBCONTRACTORS (THE "INDEMNIFIED PARTIES") FROM AND AGAINST ALL CAUSES OF ACTION, CLAIMS, DAMAGES, DEMANDS, LIABILITY, LOSSES, AND SUITS OF EVERY TYPE

AND CHARACTER, INCLUDING ALL EXPENSES OF LITIGATION, COURT COSTS, AND ATTORNEY'S FEES ("CLAIMS"), ARISING OUT OF OR RESULTING FROM THE CROSSING AND/OR PROJECT AS DESCRIBED HEREIN.

Genesis represents and warrants that the below signatory is duly authorized and has legal capacity to execute and deliver this agreement. Should a natural expiration of this agreement ever be deemed to have occurred, the parties acknowledge and agree that the consent and no objection herein granted will survive in perpetuity. We likewise look forward to our continued mutually beneficial relationship.

Sincerely,

Genesis Pipeline Texas, L.P.

By: Genesis Energy, LLC, the sole general partner

Karen Pape
Senior Vice President & Controller
Date: _____

ACCEPTED AND AGREED TO BY:

City of Friendswood

_____, _____

Date:

GENERAL REQUIREMENTS FOR CROSSING GENESIS PIPELINES (Installation and Modification of Pipelines, Road and Utility Lines)

A party (herein called "INSTALLER") who proposes to install or modify pipelines, utility lines, phone lines, fiber optic lines, water lines, sewer lines or other underground facilities, roads, streets, driveways, railroads or other above ground facilities, ditches or drainage canals crossing existing pipelines owned or operated by GENESIS Pipeline USA, L.P. or GENESIS Pipeline Texas, L.P. or their affiliates (herein called "GENESIS") shall adhere and abide by the following:

1. INSTALLER shall not commence work in the crossing area without first having obtained GENESIS's written approval of INSTALLER's plan and profile regarding the proposed crossing. Such plans shall include, but not be limited to, any boring or excavation, any proposed addition of fill or removal of ground on the GENESIS right-of-way, and the horizontal placement of, or routing along side of or parallel to, GENESIS pipelines by any apparatus, drains, sewers or any other construction. INSTALLER will adhere to and comply with GENESIS damage prevention, public awareness, excavation and trenching safety and related policies/procedures.
 - a. In all cases, the situation will be evaluated to ensure that adequate provisions are made for corrosion control. If the INSTALLER elects to install its pipelines/utilities within GENESIS' easement by any method of boring, then the INSTALLER shall physically verify the separation between GENESIS' facilities and the INSTALLER'S pipeline/utilities. Where physical verification is not practical, minimum clearance will be four (4) feet horizontally and ten (10) feet vertically.
 - b. Blasting will only be allowed at GENESIS sole discretion. If considered, plans contemplating blasting operations within 500 feet of the GENESIS pipelines shall be submitted to GENESIS for approval at least ten (10) working days prior to commencement of blasting operations. This plan must include hole depth, diameter, spacing, burden, delay times and sequence, explosive type, maximum charge weight per delay, and blast zone location relative to the pipelines. If GENESIS determines the integrity of the pipelines will be jeopardized, then blasting will not be permitted. After blasting is completed pipeline must be leak tested if blasting is allowed. INSTALLER will reimburse GENESIS for leak testing.
 - c. No signs, monuments, building structures, and/or manholes shall be located within the pipeline right-of-way or within 15 feet of the pipeline.
 - d. GENESIS may deem it necessary to back weld any collars located under and in close proximity to any road, street, driveway, drainage canal or ditches, etc. If deemed necessary then Genesis will require reimbursement for the cost of back welding of collars.
 - e. Paved streets, roads, driveways or parking areas crossing over or on GENESIS right-of-way shall be surfaced using asphalt or breakaway concrete.

- f. No trucks or heavy equipment are to cross the GENESIS pipeline right-of-way without approval from GENESIS. If GENESIS determines that the integrity of the GENESIS pipelines may be jeopardized if they are crossed with heavy equipment, a temporary road crossing to protect the pipelines and the equipment will be required. All temporary road crossings will be built to the specifications of GENESIS. Depending upon the soil conditions, depth and character of the pipelines, and the projected stresses induced upon the pipelines from the vehicles which are to cross, GENESIS may require fill or matting material of its choice to be placed over the pipelines. The designs of all temporary road crossings require GENESIS' prior written approval. Should conditions change after construction of the temporary road crossing (e.g. heavier equipment than previously planned for or inclement weather conditions), then the INSTALLER shall not cross the GENESIS pipelines with equipment until the integrity of the GENESIS pipelines can be protected from the change in condition. In the case of collared pipelines, the collars are to be roped/welded prior to the start of any construction activities. Roping/welding of collars will be completed by GENESIS and reimbursed by INSTALLER.
2. At least forty-eight (48) hours prior to commencing any excavating or other construction activity in the vicinity of the pipelines the INSTALLER must telephone the LOCAL ONE CALL SERVICE provider.
3. All construction activity shall conform to all applicable federal, state, county and/or local regulations. However, the regulations will not constitute the maximum requirements for the INSTALLER. The maximum requirements will be determined at the sole discretion on GENESIS.
4. **No excavating or other construction activity shall be conducted in the immediate vicinity of the pipelines in the absence of a GENESIS representative. The INSTALLER will assume full liability for any damages to GENESIS due to construction/excavation activities. GENESIS is not aware of any spills that have occurred at the location for which the INSTALLER is requesting approval or in the vicinity thereof, but accordingly, if in the event during INSTALLER'S construction any contaminated soil of any nature needs to be removed and disposed of it shall be removed and disposed of at the sole risk and expense of the INSTALLER and according to GENESIS' requirements and specifications.**
5. If GENESIS deems it necessary to lower, encase, rope/weld collars on, or otherwise adjust the pipelines because of the INSTALLER'S construction activity, the INSTALLER shall reimburse GENESIS for the cost of such lowering, encasement, roping collars, or other adjustment.
6. Minimum Clearance/Separation/Cover
 - a. All pipelines, utility lines and other underground facilities (except electrical power cables and telecommunications cables) constructed such that they cross GENESIS pipelines must be installed under the GENESIS pipelines with a vertical separation of twenty four (24) inches of clearance between the outside of the GENESIS pipe and the extremity of any other underground structure.

- b. All electrical power cables and telecommunications cables shall be installed with a minimum vertical separation of twenty four (24) inches between structures and in a manner acceptable to GENESIS' on-site representative. In addition, the electrical power cables must be enclosed in conduit (steel or PVC) and marked with the burial warning tape a minimum of six (6) inches on each side and above the conduit. The conduit and warning tape must extend a minimum of twenty-five (25) feet on either side of the centerline of the pipelines. Communications cables must be enclosed in conduit (steel or PVC) and marked with the burial warning tape a minimum of six (6) inches on each side and above the conduit. The conduit and warning tape must extend a minimum of twenty-five (25) feet either side of the centerline of the pipelines.
- c. Any overhead power or communication lines must maintain at least 15 foot of clearance between the lowest point on the conductor or cable and the top of the ground along the easement and right-of-way. Power or communication structures will not be allowed in the easement and right-of-way. No overhead power or communications lines will be allowed that interfere with the operations and maintenance of the Genesis pipeline or easement. Any overhead power or communications lines may be required to relocate if Genesis deems necessary for the location or placement of Genesis' above ground facilities.
- d. Any road, street, or driveway shall be constructed with a minimum cover, as measured from the top of the pipelines to the top of the surface of the road, street, or driveway as shown below:

LOCATION

MINIMUM COVER

- | | |
|--|--|
| (1) Under road or street | Forty-eight (48) inches measured from top of shallowest pipeline to top of crown in pavement but no less than twenty four (24) inches below bottom of sub-grade. |
| (2) Under driveway on residential lot | Thirty-six (36) inches below crown but no less than twenty four (24) inches below bottom of sub-grade |
| (3) Under all other surfaces within the right-of-way | Thirty-six (36) inches |

- e. Any ditches, drainage canals, etc., shall be constructed with a minimum cover, as measured from the lowest point in ditch, canal, etc., to the top of the pipe, as shown below:

LOCATION

MINIMUM COVER

- | | |
|---|--|
| (1) Under lowest surface of road ditches: | |
|---|--|

a)	Unlined	Thirty-six (36) inches
b)	Concrete/asphalt lined	Twelve (12) inches
(2)	Drainage canals and ditches	Sixty (60) inches

7. No excavations or fill activities shall be made on land adjacent to the pipelines which will in any way alter right-of-way drainage patterns, impair or withdraw the lateral support, or which will cause any subsidence or damage to the pipelines.
8. If GENESIS deems it necessary, the INSTALLER shall remove teeth from the bucket of excavation equipment and/or a bar shall be installed across the teeth of the bucket during excavation in the vicinity of the pipelines. GENESIS' designated representative shall have the authority to reject the use of equipment to excavate if, in their opinion, the equipment is unsuitable to perform the excavation in a safe and prudent manner.
9. All written correspondence is to be sent to:

**Genesis Energy, L.P.
Attn: Robert Findley
919 Milam, Suite 2100
Houston, TX 77002**

GENESIS appreciates the opportunity to work with INSTALLERS in the early stages of development activity to minimize any conflict, which may arise, and to protect the integrity of our pipelines.



City of Friendswood
Fire Marshal's Office | Office of Emergency Management



Date: January 10, 2022

To: Friendswood P & Z

Subject: Variance Request for Fire Station #2, 2601 W. Parkwood
City Code of Ordinance Sec. 26-270. - Well and pipeline setbacks
d) No pipeline except low-pressure distribution system pipeline as defined herein shall be installed nearer than 50 feet to any residence or commercial building.

Since 2003, the City of Friendswood has maintained a Class 3 Public Protection Classification (PPC®) rating from the Insurance Services Office (ISO). Part of that classification requires fire stations to be geographically distributed within the City. Alternate sites in the area were considered. However, property availability, throughfare access, and funding made alternate locations untenable for this project.

The bays must be oriented to face FM 528 in order to back the apparatuses straight in. Shifting the building so that the bays are parallel with the street would require a wide turning radius into the property which the width of the site could not accommodate. The building size has been reduced from the original program and the proposed square footage is at the minimum to meet the needs of the Volunteer Fire Department. The 14'1" encroachment on the pipeline setback is not living space and includes a shop, storage, oxygen tank storage, bunker gear, and a bay restroom. All living space is on the opposite side of the building. This structure will meet all current fire codes including being sprinklered and alarmed.

It is the recommendation of the Friendswood Fire Marshal to allow the variance to the City Ordinance, for the encroachment on the 50 ft setback.

Brian Mansfield

Brian Mansfield
Friendswood Fire Marshal

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY
PIPELINE PERMITTING AND MAPPING SECTION
PERMIT TO OPERATE A PIPELINE IN TEXAS

02/14/2018

Permit Number: 04971
Commodity transported: Crude
Classification: Common Carrier

GENESIS PIPELINE TEXAS, L.P.
Attn: John Jewett, PG, EG
919 Milam Street
Suite 2100
Houston, Texas 77002

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Harris, Galveston, Brazoria

PERMIT AMENDED TO ADD .11 MILES OF NEW 12" EASTMAN/TEXAS CITY LINE IN GALVESTON COUNTY AND TO ADD .87 MILES BY RECALCULATION OF EXISTING. PERMIT MILEAGE ADJUSTED TO 114.33 MILES.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity economically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS
PROCESSED BY: Bruce Waterman

GENESIS PIPELINE TEXAS, L.P.
Attn: John Jewett, PG, EG
919 Milam Street
Suite 2100
Houston, Texas 77002

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY
PIPELINE PERMITTING AND MAPPING SECTION
PERMIT TO OPERATE A PIPELINE IN TEXAS

02/10/2017

Permit Number: 04971
Commodity transported: Crude
Classification: Common Carrier

GENESIS PIPELINE TEXAS, L.P.
Attn: John Jewett, PG, EG
919 Milam Street
Suite 2100
Houston, Texas 77002

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Harris, Galveston, Brazoria

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity economically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS
PROCESSED BY: Bruce Waterman

GENESIS PIPELINE TEXAS, L.P.
Attn: John Jewett, PG, EG
919 Milam Street
Suite 2100
Houston, Texas 77002

RAILROAD COMMISSION OF TEXAS MAY 14 2014
SAFETY DIVISION
PERMIT SECTION

SAFETY DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address GENESIS PIPELINE TEXAS, L.P. 919 MILAM ST. HOUSTON, TEXAS 77002		Permit No. 04971	P-5 No. 300204
Pipeline Classification Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit: 4-17-14		Please Answer (A) & (B) (A) Fluid Transported (B) Miles of Pipe Crude ☒ 114.180 Condensate ☐ Gas* ☐ Products* ☐ Full Oil Well Stream ☐ Full Gas Well Stream ☐ Other* ☐ *Specify _____ Does fluid contain H ₂ S ☒ Yes ☐ No If Yes, at what concentration? 5 ppm	
Location of Line(s) by County(s): BRAZORIA GALVESTON HARRIS			

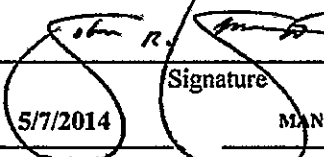
This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS:

WEST COLUMBIA TO WEBSTER
WEBSTER TO LYONDELL
WEBSTER TO TEXAS CITY

Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature
MANAGER, DOT COMPLIANCE
Date **5/7/2014**
Title
E-mail **John.Jewett@genlp.com**

JOHN R. JEWETT, PG, EG
Name of Person (type or print)
Telephone Number **713 860-2605**
Area Code Number
FAX **(713) 860-2775**

Please mail completed Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

MAY 14 2014

SAFETY DIVISION
AUSTIN, TEXASTHE RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION - LICENSE & PERMIT SECTION

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO2 or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin, at (512) 463-7056.

SIGNATURE REQUIRED ON BACK

I. GENERAL INFORMATION

T-4 Permit No.: **04971**

If there are any changes in this address or information, please indicate below:

TOTAL PIPELINE MILES: **114.187**

NAME OF OPERATOR **GENESIS PIPELINE TEXAS, L.P.**
MAILING ADDRESS **919 MILAM STREET, SUITE 2100**
CITY, STATE, ZIP+4 **HOUSTON, TEXAS 77002**

P-5 # **300204**

I. General Information Are the Pipelines covered under this permit?

NAME OF THE COMPLIANCE REPRESENTATIVE **JOHN R. JEWETT**MAILING ADDRESS **919 MILAM STREET, SUITE 2100**CITY, STATE, ZIP+4 **HOUSTON, TEXAS 77002**TELEPHONE NUMBER **713-860-2605**FAX **713-860-2775**

The reference T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline of pipeline system.

II. SYSTEM IDENTIFICATION AND LOCATION

☐ Interstate PL ☒ Intrastate PL ☐ Both

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (CHECK AS APPLICABLE)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	CLASS LOCATIONS: 1, 2, 3, OR 4	COUNTIES
Webster to Lyondell Webster-Lyondell, 6", 8" Crude, #550302	CRD	☒ Trunkline/Trans. ☐ Gathering ☐ Production/Flow	MILES 19.001 O.D. 8.650 W.T. SMYS 2,091 Calc. 100% MAOP 0 MOP 288	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Galveston & Harris
Webster to Texas City Webster to Texas City, 6, 8, 10, 12" Crude Line #550303	CRD	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES 23.878 O.D. 12.750 W.T. SMYS 1,069 Calc. 100% MAOP 0 MOP 613	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Galveston
West Columbia to Webster #553599	CRD	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES 47.594 O.D. 8.650 W.T. SMYS 2,091 Calc. 100% MAOP 0 MOP 512	☒ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Harris
Eastman 12" Extension (AKA) Sterling Pipeline, 12" #861583	CRD	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES 1.942 O.D. 12.750 W.T. SMYS 0.250 Calc. 100% MAOP 0 MOP	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Galveston

* Rural means outside of the city limits of any incorporated or unincorporated city, town village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

NOTE: W.T. = Wall Thickness

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SAFETY DIVISION
AUSTIN, TEXAS

SYSTEM NAME/LINE NUMBER	MILES OF FLUID BEING TRANSPORTED	TYPE (CHECK AS APPLICABLE)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	CLASS LOCATIONS, 1, 2, 3, OR 4	COUNTIES
Hastings Hastings Pipeline, 8" Crude #981205	CRD	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES 3.072 O.D. 8.650 W.T. SMYS 3,136 Calc. 100% MAOP 0 MOP 1,440	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Brazoria & Galveston
Webster to Texas City, 18" #982165	CRD	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES 18.7 O.D. 18.000 W.T. 0.375 SMYS 42,000 Calc. 100% MAOP 1750 MOP 1440	☒ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Galveston
197 South Loop Lateral (Located at the very end of the Main Line system) #982347	CRD (Lateral Abandoned in 2014)	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES 0 O.D. NA W.T. SMYS Calc. 100% MAOP #VALUE! MOP	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive	na	Galveston
	CRD	☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP #VALUE! MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		
		☒ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP #VALUE! MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP #VALUE! MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		

☒ No

Do you have any pipelines that transport H2S?

☐ Yes Identify

NONE

Concentration 0 ppm

If additional space is needed, reproduce this page. Send completed report to : Railroad Commission of Texas, Gas Services Division, Pipeline Safety Division,
P.O. Box 12967, Austin, Texas 78711-2967

John R. Jewett, DOT Compliance

NAME AND TITLE OF REPORTING OFFICIAL

713-860-2605

TELEPHONE NUMBER

SIGNATURE OF REPORTING OFFICIAL

EMAIL@ john.jewett@genlp.com

DATE

5/7/2014

PS 8000 A, 6/2006

SYSTEM NAME/LINE NUMBER	MILES OF FLUID BEING TRANSPORTED	TYPE (CHECK AS APPLICABLE)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMPS/ COMPRESSOR STATIONS	COUNTIES
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		RECEIVED R.F.C. OF TEXAS MAY 14 2014 SAFETY DIVISION AUSTIN, TEXAS
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		
		☐ Trunkline/Trans. ☐ Juris-Gathering ☐ Production/Flow	MILES O.D. NA W.T. SMYS Calc. 100% MAOP MOP	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Nav. Waterway ☐ Envir. Sensitive		

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, April 17, 2014

GENESIS PIPELINE TEXAS, L.P.
ATTN: JOHN JEWETT
919 MILAM STE 2100
HOUSTON TX 77002

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA

GALVESTON

HARRIS

PERMIT RENEWED FOR 2014 AND AMENDED TO REMOVE 1.72 MILES OF 6" AND 8" 'WEBSTER TO TEXAS CITY LATERAL, 197 S. LOOP' LINE IN GALVESON AS ABANDONED IN PLACE. (REFERENCE RRC SYSTEM ID 962347)
PERMIT MILEAGE ADJUSTED TO 113.22 MILES.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY



*** DATABASE CHANGES ***

Package ID #: Prepared By: Permit #: 4971 Date: 4/17/2014

Safety Eval. #:

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	CO ID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

COMPANY CONTACT CHANGES

Notes:	Chg. Company Representative to:	NAME:		
		TITLE		
		ADDRESS:		
		PHONE:	24 HR NO:	
		EMAIL:	FAX:	

2) UNIT:

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Changes

	UNIT ID	CO ID	UNIT NAME
CURRENT	16527	5595	GENESIS PL/HOUSTON
NEW			

UNIT CONTACT CHANGES

Notes:	Chg. Unit Representative to:	NAME:		
		TITLE		
		ADDRESS:		
		PHONE:	24 HR NO:	
		EMAIL:	FAX:	

3) SYSTEM CHANGES OF:

☐ Unit ID ☐ Name ☒ Status ☐ County ☐ Miles ☐ T-4 Permit
☐ Add new systems ☐ Merge System(s) ☐ Split System(s) Out ☐ Other:
(A)ctive (J)uris (S)ysType

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	962347	16527	WEBSTER TO TEXAS CITY LATERAL "197 S. LOOP" 6", 8"	A	J	O	4971	Galveston
CHG / NEW				B				

LINE HAS BEEN ABANDANED IN PLACE

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

REGIONAL SUPERVISOR		DATE	
---------------------	--	------	--

(See 16 TAC 3.70)

Railroad Commission of Texas
Pipeline Safety Division, Permits Section

PIPELINE SAFETY DIVISION
AUSTIN, TEXAS

Permit No. 04971

[illegible]

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Jorge Morice

(Type or Print Name of Person)

3/20/2014

(Date)

Pipeline Compliance Specialist

(Title)

Inquiries regarding this application should be directed to:

(Signature)

Name: John Jewett

Address: 919 Milam St., Suite 2100, Houston, TX 77002

2 Phone: (A/C) 713-860-2605

Fax ()

E-mail john.jewett@genlp.com

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**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION – PERMIT SECTION**

Information is requested for all transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

SIGNATURE REQUIRED ON BACK

I. GENERAL INFORMATION

NAME OF OPERATOR GENESIS PIPELINE TEXAS, L.P. T-4 Permit No. 04971
 MAILING ADDRESS 919 MILAM STREET, SUITE 2100 Total miles 114.942
 CITY, STATE, ZIP+4 HOUSTON, TEXAS 77002
 TELEPHONE NUMBER (713) 860-2605 FAX (713) 860-2775
 NAME OF COMPLIANCE REPRESENTATIVE JOHN R. JEWETT
 MAILING ADDRESS _____ ☒ CHECK IF SAME AS ABOVE
 CITY, STATE, ZIP+4 _____
 TELEPHONE NUMBER (713) 860-2605 FAX (713) 860-2605

II. SYSTEM INFORMATION

The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system.

Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK ALL AS APPLICABLE	CLASS LOCATION: 1, 2, 3 or 4	COUNTIES
Webster to Lyondell Webster-Lyondell, 6" 8" Crude #550302	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>19.001</u> O.D. <u>8.625</u> Wall Thickness <u>.322</u> Pipe Grade <u>unknown</u> MAOP <u>288</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Harris
Webster to Texas City Webster to Texas City, 6,8,10,12" Crude Line #550303	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>24.152</u> O.D. <u>8.625</u> Wall Thickness <u>.322</u> Pipe Grade <u>unknown</u> MAOP <u>613</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Harris Galveston
West Columbia to Webster #553599	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>47.602</u> O.D. <u>8.625"</u> Wall Thickness <u>.165</u> Pipe Grade <u>B</u> MAOP <u>512</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☒ Navigable Waterway ☒ Environmentally Sensitive	N/A	Brazoria Galveston Harris
Eastman 12" Extension Segment #1 Sterling Pipeline 12" #961583	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>1.182</u> O.D. <u>12.75"</u> Wall Thickness <u>.375</u> Pipe Grade <u>x42</u> MAOP <u>1400</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Galveston

* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

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TDD/TDY (512) 463-7284

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PS-8000A REVISED 01/09

MAR 31 2014

**PIPELINE SAFETY DIVISION
AUSTIN, TEXAS**

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS		CHECK ALL AS APPLICABLE	CLASS LOCATION: 1, 2, 3 or 4	COUNTIES
Eastman 12" Extension Segment #2 Sterling Pipeline 12" # 961583	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles O.D. Wall Thickness Pipe Grade MAOP	.720 12.75" .375 x42 275	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Galveston
Hastings Hastings Pipeline 8" Crude #961205	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles O.D. Wall Thickness Pipe Grade MAOP	3.067 8.625" .322 x42 1440	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Brazoria Galveston
Webster to Texas City 18" #962165	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles O.D. Wall Thickness Pipe Grade MAOP	17.500 18.00" to be determined to be determined to be determined	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Harris Galveston
"197 South Loop" Webster to Texas City Lateral #962347		☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles O.D. Wall Thickness Pipe Grade MAOP	1.720 6.625/8.625 .280(6)/.322(8) Unknown 613 (idle)	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Galveston
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles O.D. Wall Thickness Pipe Grade MAOP	 	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles O.D. Wall Thickness Pipe Grade MAOP	 	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☒ No
☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE.

Send completed report to: RAILROAD COMMISSION OF TEXAS, SAFETY DIVISION, PERMIT SECTION, P.O. BOX 12967, AUSTIN, TEXAS 78711-2967.

John R. Jewett, Manager, DOT Compliance and Facility Security

NAME AND TITLE OF REPORTING OFFICIAL

John.Jewett@genlp.com

E-MAIL ADDRESS

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MAR 31 2014

PIPELINE SAFETY DIVISION
AUSTIN, TEXAS

PS-8000A REVISED 01/09



28 March 2014

Mr. Bruce Waterman:
Railroad Commission of Texas
Pipeline Safety Division
Permitting & Mapping Section
P.O. Box 12967
Austin, TX 78711-2967

Re: T-4 Amendment
Webster to Texas City Lateral "197 S. Loop" 6", 8" – Genesis Pipeline Texas, L.P.
T-4 Permit Number 04971
P-5 Number 300204

Dear Mr. Waterman:

Attached please find a T-4 permit application and an Overview Map. The pipeline is a 6" and 8" Crude Oil intrastate line with a length of 8.63 miles. This line is operated under the name Genesis Pipeline Texas, L.P. The reason for amending the permit is reflect a segment of the pipeline system that has been abandoned. The segment identified as Webster to Texas City Lateral "197 S. Loop" 6", 8" was cleared of all hydrocarbons, disconnected from all sources of crude oil, all above-ground components were removed, and the line was sealed under a blanket of nitrogen gas. The abandoned status was confirmed by our operations personnel.

Please note the following:

- BP - Abandon in place a segment of pipeline under permit #04971 in Galveston County.

Add Counties: None

Remove Counties: None

Miles of Pipeline:	Existing	114.942
	BP	<u>-1.720</u>
Total Miles Permit #04971		113.222

Please contact me at 225-216-5905 if you have questions or require additional information.

Sincerely,

Jorge Morice
Pipeline Compliance Specialist
Jorge.Morice@genlp.com

Attachments: T – 4 Number 04971
T4C
PS8000A
Overview Map

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MAR 31 2014

PIPELINE SAFETY DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 21, 2012

GENESIS PIPELINE TEXAS, L.P.
ATTN: JOHN JEWETT
919 MILAM STE 2100
HOUSTON TX 77002

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA

GALVESTON

HARRIS

PERMIT AMENDED TO CORRECT MILEAGE FROM 95.2 TO 95.9, TO ADD 17.5 MILES WEBSTER TO TEXAS CITY 18" NEW CONSTRUCTION REPORT 12-NC-081 AND TO ADD 1.72 MI 6"/8" "197 SOUTH LOOP" WEBSTER TO TEXAS CITY LATERAL. NEW PERMIT MILEAGE 114.94.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS
(See 16 TAC 3.70)

FORM T-4
(8/06)

Railroad Commission of Texas
Gas Services Division
License & Permits Section

Permit No. **04971**

114.94

ORGANIZATION INFORMATION	
1. Operator (Applicant) (See Instruction 1) Genesis Pipeline Texas, L.P. P5# 300204	Address 919 Milam Street, Suite 2100 Houston, Texas 77002
2. Does the above named operator own pipeline? ☒ Yes ☐ No If "No", give name and address of owner.	
3. Does the above named operator conduct or control the economic operations on the pipeline? ☒ Yes ☐ No If "No", give name, address and P-5# of economic operator. (See Instruction 2)	

PIPELINE INFORMATION	
1. Mark appropriate block for each of the following questions:	
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate	
b) Fluid transported: ☒ Crude ☐ Condensate ☐ Gas (*) ☐ Products (*) ☐ Full Gas Well Stream ☐ Full Oil Well Stream ☐ Other (*) * Specify _____	
c) Does fluid contain H ₂ S? ☒ Yes ☒ No If yes, at what concentration? <u>5</u> ppm <i>prev 74 info</i>	
d) Pipeline classification: If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch. 111, Texas Natural Resources Code) If answer to (b) is natural gas, will the pipeline be operated as a ☐ gas utility or as a ☐ private line? (Texas Utilities Code) <i>NOTE: A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Gas Utility Audit Section will make that determination and notify the operator of its status.</i>	
e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way? ☒ Yes ☐ No	
f) Will the pipeline carry only the gas and/or liquids produced by pipeline owner or operator? If answer to (f) is "No", is the gas and/or liquids: ☐ Purchased from others. ☒ Owned by others, but transported for a fee. ☐ Both purchased and transported for others.	
2. a) New installation? ☒ Yes ☒ No <i>Correct mi. from 45.2 to 45.9</i> b) Renewal for same operator? ☒ Yes ☐ No c) Extension or modification? ☒ Yes ☐ No <i>add 17.5 mi new Webster to Lovers City 18"</i> <i>add 1.72 mi 6"/8" Webster to Lovers City Lat "197 South Loop"</i> New Construction Report Number 12-NC-081 (see 16 TAC 8.115 for applicability) If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: (Attach form T4B)	
3. Check detailed purpose(s) for which described pipeline will be used: ☒ Transmission ☐ Terminal (Storage Field) ☐ Industrial Distribution ☐ Gathering ☐ Gas Lift ☐ Manufacturing Feed Stock (Own Consumption) ☐ Gas Injection ☐ Gas Plant ☐ Other (explain) _____	
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) ☐ Yes ☒ No Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? ☒ Yes ☐ No	

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

07/24/2012

(Type or Print Name of Person)

(Date)

Manager, DOT Compliance & Facility Security

(Title)

Inquiries regarding this application should be directed to:

Name: **John R. Jewett** Address: **919 Milam Street, Suite 2100, Houston, TX 77002** Phone: (A/C) **(713) 860-2605**
Fax: **(713) 860-2775** E-mail: **John.Jewett@genlp.com**

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July 20, 2012

Railroad Commission of Texas
Attn: Kathy Arnold
Gas Services Division
1701 North Congress Avenue
Austin, Texas 78711-2967
Phone: 512-463-7194

RE: T4A Permit Application
T4 Permit Number: **04971**

7/24 -
talked to John
will call back 7/30
in New Orleans.
~~ZPA~~ Need T4 app
2 PA lines already added to
permit
need to add 17.5mi

Dear Mrs. Arnold:

Genesis Energy, L.P., "Genesis", is submitting a new application to adjust the mileage of the permit from prior submittals. After reviewing the mileage for the existing pipelines in this intrastate pipeline system, Genesis is requesting an adjustment to the mileage under this T4 Permit to equal **113.372 miles** of pipeline.

Additionally, Genesis is requesting a name change in System ID# 961583, (Sterling Pipeline, 12") to read as followed: **Eastman Pipeline, 12"**, also incorporated in the attached mapping.

Information regarding the submittal to the RRC TPMS website is referenced in the following table below:

#	TPMS Code	NAME	Juris. Stat.	Line #	Dia.	Miles	Prod.
1	OM	T4 Permit # 04971	Intrastate	NA	NA	113.372	Crude
2	OM	Name Change	Intrastate	1010	12"	1.913	Crude
3	PA	New Construction	Intrastate	1010	12"	1.913	Crude
3	PA	New Construction	Intrastate	NA	18"	17.5	Crude
4	PA	New Construction	Intrastate	1009	8"	3.109	Crude

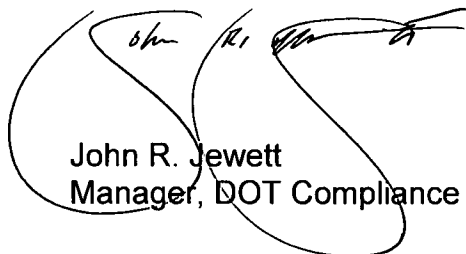
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AUSTIN, TEXAS

TPMS Code	Miles	Description	SYS ID#	PS 48#
OM	90.850	RRC Neubus Website Reflecting Mileage	NA	NA
OM	NA	Eastman Pipeline, 12" Name change	961583	11-NC-163
PA	1.913	Eastman Pipeline, 12" Pipeline Addition	961583	11-NC-163
PA	3.109	Hastings Pipeline, 8" Crude	961205	11-NC-081
PA	17.5	Webster to Texas City, 18" built or not	Request New 962105	12-NC-081
TOTAL	113.372			

Attached, please find the T4A, PS 8000A and an overview map of this system. Accompanying these maps, please place them on the Railroad Commission of Texas' FTP website along with this submission.

Should you have any questions concerning the attachments, please feel free to contact the undersigned directly at 713-860-2605. Thanking you in advance for your cooperation.

Sincerely,


John R. Jewett
Manager, DOT Compliance

95.2

113.372

- 17.5

95.2

+ 17.5

112.7

112.7

cc://
Attachments

RECEIVED
RRC OF TEXAS

JUL 24 2012

PIPELINE SAFETY DIVISION
AUSTIN, TEXAS

*** DATABASE CHANGES ***

Package ID #: Prepared By: KA Permit #: 4971 Date: 9/21/2012 *Complete*

Safety Eval. #:

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	CO ID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

COMPANY CONTACT CHANGES

Notes:	Chg. Company Representative to:	NAME:		
		TITLE		
		ADDRESS:		
		PHONE:	24 HR NO:	
		EMAIL:	FAX:	

2) UNIT:

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Changes

	UNIT ID	CO ID	UNIT NAME
CURRENT	16527	5595	GENESIS PL/HOUSTON
NEW			

UNIT CONTACT CHANGES

Notes:	Chg. Unit Representative to:	NAME:		
		TITLE		
		ADDRESS:		
		PHONE:	24 HR NO:	
		EMAIL:	FAX:	

3) SYSTEM CHANGES OF:

☐ Unit ID ☐ Name ☒ Status ☒ County ☒ Miles ☐ T-4 Permit
☒ Add new systems ☐ Merge System(s) ☐ Split System(s) Out ☐ Other:

(A)ctive (J)uris. (S)ysType

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	962165	16527	✓ WEBSTER TO TEXAS CITY 18" PROJECT / 17.5 MI	A	J	O	4971	GALVESTON
CHG / NEW	962165	16527	WEBSTER TO TEXAS CITY 18" PROJECT / 17.5 MI	A	J	O	4971	GALVESTON & HARRIS

T4 #04971 AMENDED TO ADD SYSTEM TO PERMIT. ADD HARRIS COUNTY. NC RPT #12-NC-081

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW	962347	16527	✓ WEBSTER TO TEXAS CITY LATERAL "197 S. LOOP" 6"/8" / 1.72 MI	I	J	O	4971	GALVESTON

T4 #04971 AMENDED TO ADD NEW SYSTEM PER PS8000A. NO PS48 SUBMITTED. OPR. ADVISES LINE IS IDLE.

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	961205	16527	✓ HASTINGS PIPELINE, 8" CRUDE / 3.1 MI	C	J	O	4971	BRAZORIA & GALVESTON
CHG / NEW	961205	16527	✓ HASTINGS PIPELINE, 8" CRUDE / 3.1 MI	A	J	O	4971	BRAZORIA & GALVESTON

T4 #04971 AMENDED TO ADD SYSTEM. CHG. FROM CONSTRUCTION TO ACTIVE STATUS. NC RPT 11-NC-081

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	961583	16527	✓ STERLING PIPEINE, 12" / 2.15 MI	C	J	O	4971	GALVESTON
CHG / NEW	961583	16527	✓ EASTMAN PIPELINE 12" / 1.9 MI	A	J	O	4971	GALVESTON

T4 #04971 AMENDED TO ADD SYSTEM. CHG. FROM CONSTRUCTION TO ACTIVE STATUS. CHANGE NAME FROM STERLING PIPELINE. CHANGE MILEAGE FROM 2.15 TO AS BUILT 1.9 MI. PER NEW PS8000A. NC RPT 11-NC-163

REGIONAL SUPERVISOR	DATE
---------------------	------

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION – PERMIT SECTION

Information is requested for all transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058. **SIGNATURE REQUIRED ON BACK**

I. GENERAL INFORMATION

NAME OF OPERATOR <u>GENESIS PIPELINE TEXAS, L.P.</u>	T-4 Permit No. <u>04971</u>
MAILING ADDRESS <u>919 MILAM STREET, SUITE 2100</u>	Total miles <u>114.944</u>
CITY, STATE, ZIP+4 <u>HOUSTON, TEXAS 77002</u>	
TELEPHONE NUMBER <u>(713) 860-2605</u> FAX <u>(713) 860-2775</u>	
NAME OF COMPLIANCE REPRESENTATIVE <u>JOHN R. JEWETT</u>	
MAILING ADDRESS _____	☒ CHECK IF SAME AS ABOVE
CITY, STATE, ZIP+4 _____	
TELEPHONE NUMBER <u>(713) 860-2605</u> FAX <u>(713) 860-2605</u>	

II. SYSTEM INFORMATION

The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system.
Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK ALL AS APPLICABLE	CLASS LOCATION: 1, 2, 3 or 4	COUNTIES
Webster to Lyondell Webster-Lyondell, 6" 8" Crude #550302	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>14.5</u> 19.001 O.D. <u>8.625</u> Wall Thickness <u>.322</u> Pipe Grade <u>unknown</u> MAOP <u>288</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Harris
Webster to Texas City Webster to Texas City, 6,8,10,12" Crude Line #550303	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>24.152</u> O.D. <u>8.625</u> Wall Thickness <u>.322</u> Pipe Grade <u>unknown</u> MAOP <u>613</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Harris Galveston
West Columbia to Webster #553599	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>47.602</u> O.D. <u>8.625"</u> Wall Thickness <u>.165</u> Pipe Grade <u>B</u> MAOP <u>512</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☒ Navigable Waterway ☒ Environmentally Sensitive	N/A	Brazoria Galveston Harris
Eastman 12" Extension Segment #1 Sterling Pipeline 12" #961583	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>1.182</u> O.D. <u>12.75"</u> Wall Thickness <u>.375</u> Pipe Grade <u>x42</u> MAOP <u>1400</u>	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Galveston

(next pg)

* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services.
TDD/TDY (512) 463-7284

PS-8000A REVISED 01/09

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK ALL AS APPLICABLE	CLASS LOCATION: 1, 2, 3 or 4	COUNTIES
Eastman 12" Extension Segment #2 Sterling Pipeline 12" # 961583 (first page)	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles .720 O.D. 12.75" Wall Thickness .375 Pipe Grade x42 MAOP 275	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Galveston
Hastings Hastings Pipeline 8" Crude #961205	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles 3.067 ✓ O.D. 8.625" ✓ Wall Thickness .322 Pipe Grade x42 MAOP 1440	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Brazoria Galveston
Webster to Texas City, 18" 962465 12-NC-081	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles 17.500 O.D. 18.00" Wall Thickness to be determined Pipe Grade to be determined MAOP to be determined	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Harris Galveston
"197 South Loop" Webster to Texas City Lateral no PS-48 add SYS 60	CRD	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles 1.720 O.D. 6.625/8.625 Wall Thickness 8" 322/6" 280 Pipe Grade UNKNOWN MAOP 613 idle/inactive	☐ *Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☒ Environmentally Sensitive	N/A	Galveston
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☒ No
☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE.

Send completed report to: RAILROAD COMMISSION OF TEXAS, SAFETY DIVISION, PERMIT SECTION, P.O. BOX 12967, AUSTIN, TEXAS 78711-2967.

John R. Jewett, Manager, DOT Compliance and Facility Security

NAME AND TITLE OF REPORTING OFFICIAL

John.Jewett@genlp.com

E-MAIL ADDRESS

SIGNATURE OF REPORTING OFFICIAL

PS-8000A REVISED 01/09



RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

June 6, 2012

GENESIS PIPELINE TEXAS, L.P.

Mr. John Jewitt
919 Milam Street, Suite 2100
Houston TX 77002

New Construction Report: 12-NC-081
Pipeline Size: 17.5 miles of 18"
County(s): Galveston
Permit number: 04971
Project: Webster to Texas City
Reason: Crude Transmission
Construction Start Date: November 1, 2012

Dear Mr. Jewitt,

The Commission has received and recorded your new construction report as specified in 16 T.A.C. §8.115. We will notify you if additional information is required.

Upon completion of the construction but before placing the line into service, you are to submit form T-4 for operational authority of the system. (Reference the new construction report number when completing the form T-4 under Pipeline Information, part 2.)

If you have any questions concerning this matter, please contact me at (512) 463-7211.

Sincerely,

Bruce Waterman
Engineering Assistant
Safety Division, Pipeline Permitting
bruce.waterman@rrc.state.tx.us

cc: PLS Region #5 Region name Houston

*** DATABASE CHANGES ***

Complete
6/12/2012

Package ID #:

Prepared By:

Permit #:

Date:

Safety Eval. #:

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	CO ID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

COMPANY CONTACT CHANGES

Notes:	Chg. Company Representative to:	NAME:		
		TITLE		
		ADDRESS:		
		PHONE:	24 HR NO:	
		EMAIL:	FAX:	

2) UNIT:

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Changes

	UNIT ID	CO ID	UNIT NAME
CURRENT	16527	5595	GENESIS PL/HOUSTON
NEW			

UNIT CONTACT CHANGES

Notes:	Chg. Unit Representative to:	NAME:		
		TITLE		
		ADDRESS:		
		PHONE:	24 HR NO:	
		EMAIL:	FAX:	

3) SYSTEM CHANGES OF:

☐ Unit ID ☐ Name ☐ Status ☐ County ☐ Miles ☐ T-4 Permit
☒ Add new systems ☐ Merge System(s) ☐ Split System(s) Out ☐ Other:
(A)ctive (J)uris. (S)ysType

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW	962165	16527	WEBSTER TO TEXAS CITY 18" PROJECT / 17.5 MI	C	J	O	4971	GALVESTON

T4 #04971 UPDATE PENDING. NC RPT #12-NC-081 STARTS CONSTR. 11/1/12

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

REGIONAL SUPERVISOR

DATE:

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

RECEIVED
RRC OF TEXAS

JUN 06 2012

SAFETY DIVISION
AUSTIN, TEXAS

Cold # 5595 New Construction Report# 12-NC-081 Doc# _____

This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction.

Genesis Pipeline Texas, L.P. 919 Milam St., Suite 2100
Name of the Operator (Company) Mailing Address/Number and Street

04971 Houston Texas 77002
T-4 Number City State Zip Code

Date Report Sent: 6-Jun-12 Date of Construction is to Begin 1-Nov-12

Gas/Class Location: _____ Liquids Rural or Non-Rural: Non-Rural
(1,2,3, or 4)

Proposed Location/County Name(s): Galveston

Path of Pipeline/Beginning & Ending Points: (Start) Lat: N29 deg 31" 4.700', Long: W95 deg 6" 28.789' (End) Lat: 29 deg 22" 18.350', Long: 94 deg 54" 54.399' (These are on grid)
GPS Positioning (NAD 83)

System/Segment/Line Name: Webster to Texas City 18" Project

Pipe Material/Grade (Example: API 5L X-42): X-60

Pipeline Diameter: 18" Wall Thickness: .375 & .500 (HDD's)

Design Pressure: Gas/MAOP: _____ Liquids/MOP: 1480 PSIG

Length of the pipeline (Feet/Miles): 94,400 feet/17.5 miles (approximately)

Intended Use/Product to be Transported: Crude oil

Hydrogen Sulfide Content of Product: Minimal (less than 2% total sulfur content)

New System: ☒ Replacement of System: ☐ Extension of Existing System: ☐

Per 49 CFR 192& 195/16 TAC Chap. 8 Gathering: ☐ Transmission: ☒ Distribution: ☐

John R. Jewett Mgr, DOT Compliance
Name and Title of Reporting Official Signature Date JUNE 6, 2012

713-860-2605
Telephone Number Fax Number Email Address: John.Jewett@genlp.com

Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety
Section, PO Box 12967, Austin, TX, 78711-2967

The Railroad Commission does not discriminate on basis of race, color, national origin, sex, religion, age, or
disability in employment or the provision of services. TDD/TDY (512) 463-7284

JUN 01 2012

PIPELINE SAFETY DIVISION
AUSTIN, TEXASNEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTIONCold # _____ New Construction Report# 12-NC-081 Doc# _____

This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction.

~~Enterprise Products Operating LLC~~

P.O. BOX 4735/ 1100 LOUISIANA STREET

Name of the Operator (Company)

Mailing Address/Number and Street

04971164

Houston

Texas

77002

T-4 Number

City

State

Zip Code

Date Report Sent: 30-May-12Date of Construction is to Begin 1-Dec-12

Gas/Class Location: _____

(1,2,3, or 4)

Liquids Rural or Non-Rural: Non-RuralProposed Location/County Name(s): GalvestonPath of Pipeline/Beginning & Ending Points:
GPS Positioning (NAD 83)

(Start) Lat: N29 deg 31" 4.700', Long: W95 deg 6" 28.789' (End) Lat: 29 deg 22" 18.350', Long: 94 deg 54" 54.399' (These are on grid)

System/Segment/Line Name:

Webster to Texas City 18" Project

Pipe Material/Grade (Example: API 5L X-42):

X-60

Pipeline Diameter:

18"

Wall Thickness:

.375 & .500 (HDD's)

Design Pressure:

Gas/MAOP: _____

Liquids/MOP: 1480 PSIG

Length of the pipeline (Feet/Miles):

94,400 feet/17.5 miles (approximately)

Intended Use/Product to be Transported:

Crude oil

Hydrogen Sulfide Content of Product:

Minimal (less than 2% total sulfur content)New System: ☒Replacement of System: ☐Extension of Existing System: ☐

Per 49 CFR 192& 195/16 TAC Chap. 8

Gathering: ☐Transmission: ☒Distribution: ☐John R. Jewett Mgr, DOT Compliance
Name and Title of Reporting Official

Signature

Date

713-860-2605

Email Address:

John.Jewett@genlp.com

Telephone Number

Fax Number

Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety
Section, PO Box 12967, Austin, TX, 78711-2967

The Railroad Commission does not discriminate on basis of race, color, national origin, sex, religion, age, or
disability in employment or the provision of services. TDD/TDY (512) 463-7284

Form PS-48 (Rev. 10/2008)

PLS Region# 5



May 30, 2012

Railroad Commission of Texas
Attn: Kathy Arnold
Gas Services Division, Pipeline Permit Section
1701 North Congress Avenue
Austin, TX 78711-2967

FedEx Tracking #: 793620435824

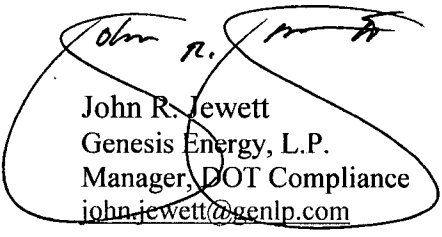
RE: New PS-48 Application – Webster to Texas City, 18 inch
Proposed T-4 Permit: 04971
Start Date: **December 1, 2012** (*Amended to Nov. 1, 2012*)

Dear Mrs. Arnold:

Genesis Energy, L.P., "Genesis", will begin the construction of a 17.5-mile pipeline. The project name is "Webster to Texas City, 18 inch". It will be a new pipeline system transporting Crude Oil. This pipeline project is proposing to place under T-4 Permit #04971. Construction will commence on December 1, 2012.

Enclosed is the PS-48 Application for your review. Should you have any questions in regards to the attachment, please contact the undersigned at 713-860-2605. Thank you in advance for your cooperation.

Sincerely,



John R. Jewett
Genesis Energy, L.P.
Manager, DOT Compliance
john.jewett@genlp.com
D: 713-860-2605

RECEIVED
RRC OF TEXAS
JUN 01 2012
PIPELINE SAFETY DIVISION
AUSTIN, TEXAS

*** DATABASE CHANGES ***

Complete

Package ID #: Prepared By: KA Permit #: 4971 Date: 6/12/2012 LPC

Safety Eval. #:

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	CO ID	STATUS	COMPANY NAME
CURRENT	1582	A	ABANDONED
NEW	5595	A	

#2

COMPANY CONTACT CHANGES

Notes:	Chg. Company Representative to:		NAME:		
			TITLE		
			ADDRESS:		
			PHONE:	24 HR NO:	
			EMAIL:	FAX:	

2) UNIT:

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☒ Transfer to Another Unit ☒ No Changes

	UNIT ID	CO ID	UNIT NAME
CURRENT	4728	4728	ABANDONED
NEW	<i>28616</i>	5595	ABANDONED/GENESIS PIPELINE TEXAS, L.P.

UNIT CONTACT CHANGES

	Chg. Unit Representative to:		NAME:	MR. JOHN JEWETT		
			TITLE	MGR. DOT. COMPLIANCE		
			ADDRESS:	919 MILAM STREET, STE. 2100 HOUSTON, TX 77002		
			PHONE:	713-860-2605	24 HR NO:	
			EMAIL:	john.jewett@genlp.com	FAX:	

3) SYSTEM CHANGES OF:

☒ Unit ID ☐ Name ☐ Status ☐ County ☐ Miles ☐ T-4 Permit
☒ Add new systems ☐ Merge System(s) ☐ Split System(s) Out ☐ Other:

(A)ctive (J)uris. (S)ysType

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	552947	4728	✓ CHOC BAYOU-MANVEL-LAVIN JCT 6" CRUD / 16.0 MI	B	N	<i>5</i>	4971	BRAZORIA
CHG / NEW	552947	<i>28616</i>	CHOC BAYOU-MANVEL-LAVIN JCT 6" CRUD / 16.0 MI	B	N	O	4971	BRAZORIA

T4 #04971 CHANGE UNIT

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	552297	4728	✓ MARUITZ JCT-MARKHM 6" CR (ABANDONED) / 11.6 MI	B	N	O	4971	WHARTON
CHG / NEW	552297	<i>28616</i>	MARUITZ JCT-MARKHM 6" CR (ABANDONED) / 11.6 MI	B	N	O	4971	WHARTON

T4 #04971 CHANGE UNIT

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	552947	4728	✓ FRANCITAS TO MARKHAM 4" & 6" CR/ABAN / 20.6 MI	B	N	<i>5</i>	4971	JACKSON & MATAGORDA
CHG / NEW	552947	<i>28616</i>	FRANCITAS TO MARKHAM 4" & 6" CR/ABAN / 20.6 MI	B	N	O	4971	JACKSON & MATAGORDA

T4 #04971 CHANGE UNIT

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	552951	4728	✓ MAURITZ TO HILLJE, 6" CRUDE / 4.9 MI	B	N	<i>5</i>	4971	JACKSON & WHARTON
CHG / NEW	552951	<i>28616</i>	MAURITZ TO HILLJE, 6" CRUDE / 4.9 MI	<i>B</i>	<i>N</i>	<i>5</i>	<i>1225</i>	<i>" HARDIN "</i>

T4 #04971 CHANGE UNIT

REGIONAL SUPERVISOR	DATE

Complete Sec

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	552952	4728	✓ LOUISE TO HILLJE, 4" CRUDE / 3.3 MI	B	N	X	4971	WHARTON
CHG / NEW	552952	28616	LOUISE TO HILLJE, 4" CRUDE / 3.3 MI	B	N	X	4971	WHARTON
T4 #04971 CHANGE UNIT								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	550292	4728	✓ CULLEN JUNCTION TO WEBSTER 8" CRUDE / 46.1 MI	B	N	L	4971	HARRIS
CHG / NEW	550292	28616	CULLEN JUNCTION TO WEBSTER 8" CRUDE / 46.1 MI	B	N	X	1229	HARDIN
T4 #04971 CHANGE UNIT								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION**

RECEIVED Form T-4C
RRC OF TEXAS (4/97)
MAY 30 2012

**PIPELINE SAFETY DIVISION
AUSTIN, TEXAS**

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address GENESIS PIPELINE TEXAS, L.P. 919 MILAM ST. HOUSTON, TEXAS 77002		Permit No. 04971	P-5 No. 300204
Pipeline Classification Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit: 4/26/2011		Please Answer (A) & (B) (A) Fluid Transported (B) Miles of Pipe	
		Crude ☒	95.150 95.2 km ✓
		Condensate ☐	_____
		Gas* ☐	_____
		Products* ☐	_____
		Full Oil Well Stream ☐	_____
		Full Gas Well Stream ☐	_____
Location of Line(s) by County(s): BRAZORIA ✓ GALVESTON ✓ HARRIS ✓		Other* ☐	_____
		*Specify _____	
		Does fluid contain H ₂ S ☒ Yes ✓	☐ No
		If Yes, at what concentration? 5 ppm ✓	

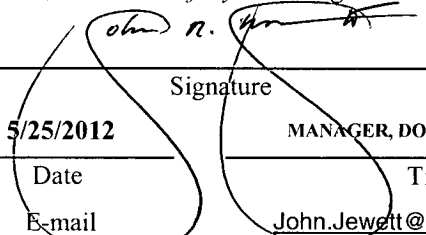
This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS:

**WEST COLUMBIA TO WEBSTER
WEBSTER TO LYONDELL
WEBSTER TO TEXAS CITY**

Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 _____ Signature	JOHN R. JEWETT, PG, EG _____ Name of Person (type or print)
5/25/2012 _____ Date	Telephone Number 713 860-2605 _____ Area Code Number
_____ Title	FAX (713) 860-2775 _____
E-mail John.Jewett@genlp.com _____	

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services.
TDD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, August 5, 2011

GENESIS PIPELINE TEXAS, L.P.
ATTN PATRICK D. HODGINS
17411 VILLAGE GREEN
HOUSTON TX 77040

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA

GALVESTON

HARRIS

PERMIT AMENDED TO REFLECT THE ADDITION OF PROPOSED 12" STERLING PIPELINE IN GALVESTON COUNTY. NEW CONSTRUCTION REPORT #11-NC-163 CONSTRUCTION TO BEGIN 11/1/11. OPERATOR TO ADVISE IF ANY CHANGES TO PROPOSED INFORMATION. NEW PERMIT MILEAGE 95.15.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.70)

RECEIVED
RRC OF TEXAS

FORM T-4

JUL 22 2011

(8/06)

Railroad Commission of Texas
Gas Services Division
License & Permits Section

95.15

SAFETY DIVISION
AUSTIN, TEXAS

04971

ORGANIZATION INFORMATION

1. Operator (Applicant) (See Instruction 1)

Genesis Pipeline Texas, L.P.

P5# 300204

Address

17411 Village Green Dr.
Houston, Texas 77040

2. Does the above named operator own pipeline?

☒ Yes☐ No

If "No", give name and address of owner.

3. Does the above named operator conduct or control the economic operations on the pipeline?

☒ Yes☐ No

If "No", give name, address and P-5# of economic operator. (See Instruction 2)

P5#

PIPELINE INFORMATION

1. Mark appropriate block for each of the following questions:

a) Are the pipelines covered under this permit

☐ Interstate☒ Intrastate

b) Fluid transported:

☒ Crude☐ Condensate☐ Gas (*)☐ Products (*)☐ Full Gas Well Stream☐ Full Oil Well Stream☐ Other (*)

* Specify

c) Does fluid contain H₂S?☒ Yes☐ No

If yes, at what concentration? 5 ppm

d) Pipeline classification:

If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line?

(Ch. 111, Texas Natural Resources Code)

If answer to (b) is natural gas, will the pipeline be operated as a ☐ gas utility or as a ☐ private line?

(Texas Utilities Code)

NOTE: A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Gas Utility Audit Section will make that determination and notify the operator of its status.

e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way?

☒ Yes☐ No

f) Will the pipeline carry only the gas and/or liquids produced by pipeline owner or operator?

☐ Yes☒ No

If answer to (f) is "No", is the gas and/or liquids:

☐ Purchased from others.☒ Owned by others, but transported for a fee.☐ Both purchased and transported for others.

2. a) New installation?

☒ Yes☐ No

b) Renewal for same operator?

☒ Yes☐ No

c) Extension or modification?

☒ Yes☐ No

If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: (Attach form T-4B)

New Construction Report Number 11-NC-163

(see 16 TAC 8.115 for applicability)

add proposed
2.15 mi 12" trans. Sterling PL in
Harrison County - start const. 7/1/11

3. Check detailed purpose(s) for which described pipeline will be used:

☒ Transmission☐ Terminal (Storage Field)☐ Industrial Distribution☐ Gathering☐ Gas Lift☐ Manufacturing Feed Stock (Own Consumption)☐ Gas Injection☐ Gas Plant☐ Other (explain)

4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet)

☐ Yes☐ No

Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent?

☒ Yes☐ No

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Patrick D. Hodgins

07/18/2011

(Type or Print Name of Person)

Corporate Director HSSE

(Title)

Inquiries regarding this application should be directed to:

Name: Tricia G. Petty

Address: 17411 Village Green Dr

Phone: (A/C) (713) 860-2523

Fax: (713) 860-2743

E-mail: tricia.petty@genlp.com

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*** DATABASE CHANGES ***

Complete sec

Package ID: Prepared By: KA Permit #: 4971 Date: 8/5/2011

Safety Eval:

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	CO ID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

COMPANY CONTACT CHANGES

Notes:	Chg. Company Representative to:	NAME:	
		TITLE:	
		ADDRESS:	
		PHONE:	24 HR NO:
		EMAIL:	FAX:

2) UNIT:

☐ Add Unit ☐ Chg. CO ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Changes

	UNIT ID	CO ID	UNIT NAME
CURRENT	16527	A	GENESIS PL/HOUSTON
NEW			

UNIT CONTACT CHANGES

Notes:	Chg. Unit Representative to:	NAME:	
		TITLE:	
		ADDRESS:	
		PHONE:	24 HR NO:
		EMAIL:	FAX:

3) SYSTEM CHANGES OF:

☐ Unit ID ☐ Name ☐ Status ☐ County ☐ Miles ☐ T-4 Permit
☒ Add new systems ☐ Merge System(s) ☐ Split System(s) Out ☐ Other:

(A)ctive (J)uris. (S)ysType

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW	961583 16527	STERLING PIPELINE, 12" / 2.15 MI	C	J	O	4971	GALVESTON

T4 #04971 AMENDED TO ADD PROPOSED TRANSMISSION SYSTEM. NC RPT 11-NC-163. START DATE 11/1/11.

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW							

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW							

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW							

REGIONAL SUPERVISOR

DATE

ELIZABETH A. JONES, CHAIRMAN
DAVID PORTER, COMMISSIONER
BARRY T. SMITHERMAN, COMMISSIONER



MARY ROSS MCDONALD
ACTING DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS

SAFETY DIVISION

July 22, 2011

GENESIS PIPELINE TEXAS, L.P.

Mr. Patrick D. Hodgins
17411 Village Green Dr.
Houston TX 77040

*Line already added
to permit 8514
11A*

New Construction Report: 11-NC-163
Pipeline Size: 2.15 miles of 12"
County(s): Galveston
Permit number: 04971
Project: Sterling Extension
Reason: Crude Transmission
Construction Start Date: November 1, 2011

Dear Mr. Hodgins,

The Commission has received and recorded your new construction report as specified in 16 T.A.C. §8.115. We will notify you if additional information is required.

Upon completion of the construction but before placing the line into service, you are to submit form T-4 for operational authority of the system. (Reference the new construction report number when completing the form T-4 under Pipeline Information, part 2.)

If you have any questions concerning this matter, please contact me at (512) 463-7211.

Sincerely,

A handwritten signature in black ink, appearing to read "Bruce Waterman", with a long horizontal flourish extending to the right.

Bruce Waterman
Engineering Assistant
Safety Division, Pipeline Permitting
bruce.waterman@rrc.state.tx.us

cc: PLS Region #5 Region name Houston

JUL 22 2011

SAFETY DIVISION
AUSTIN, TEXASNEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTIONCoID # 5595 New Construction Report #: 11-NC-163 Docket #: _____
(above info will be completed by RRC)

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with Pipeline Safety Section thirty days prior to the commencement of construction.

Genesis Pipeline Texas, L.P.

17411 Village Green Dr.

Name of Operator (Company)

Mailing Address/Number and Street

04971

Houston TX 77040

T-4 Permit Number

City

State

Zip Code

Date Report Sent July 18, 2011Date Construction is to Begin 11/01/2011Gas/Class Location (1,2,3,4) N/ALiquids/Rural or Non-Rural RuralProposed Location/County Name(s) Galveston CountyPath of Pipeline/BEGIN & END POINTS Begin: 94o54'51.05"W 29o22'30.52"N / End: 94o53'30.81"W 29o23'0.73"NSystem/Segment/Line Name Sterling PipelinePipeline Material/Grade (Example: API 5L-X42) API 5L-X42Pipeline Diameter 12" (12.75" OD)Wall Thickness 0.375"Design Pressure Gas/MAOP N/ALiquids/MOP 1440 psigLength of Line (Feet/Miles) 11,352 ft / 2.15 milesIntended Use/Product to be Transported Crude OilHydrogen Sulfide Content of Product/PPM < 5 ppm☐ New system ☐ Replacement of existing system ☒ Extension of existing systemPer 49 CFR 192 & 195/16TAC Chapter 8 ☐ Gathering ☒ Transmission ☐ Distribution

Patrick D. Hodgins, Corporate Director HSSE

Name and Title of Reporting Official

Signature

(713) 860-2543 (713) 860-2634

E-mail Address pat.hodgins@genlp.com

Telephone Number

FAX Number

Return completed form to Railroad Commission of Texas, Gas Services Division,
Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967

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religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284



July 18, 2010

Railroad Commission of Texas
Gas Services Division
Pipeline Safety
P.O. Box 12967
Austin, TX 78711-2967

Re: T4 Permit Number 04971

Ms. Kathy Arnold:

Enclosed please find the New Construction Report, T-4C and a modified T-4 documentation for the above referenced permit number.

If you have any questions regarding the permit documentation please contact Patrick D. Hodgins at 713-860-2543 or myself at 713-860-2523.

Sincerely,

Tricia G. Petty
Genesis Energy, L.P.
HSSE Regulatory Coordinator
tricia.petty@genlp.com
713-860-2523

cc: Patrick D. Hodgins, Corporate Director HSSE
Danny McRea, Pipeline Technical Manager

93.0
+ 2.15 mi

95.15

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JUL 22 2011
SAFETY DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION - PERMIT SECTION

Information is requested for all transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

SIGNATURE REQUIRED ON BACK

I. GENERAL INFORMATION

NAME OF OPERATOR <u>Genesis Pipeline Texas, L.P.</u>	T-4 Permit No. <u>04971</u>
MAILING ADDRESS <u>17411 Village Green Dr.</u>	Total miles _____
CITY, STATE, ZIP+4 <u>Houston TX 77040</u>	
TELEPHONE NUMBER <u>(713) 860-2500</u> FAX <u>(713) 860-</u>	
NAME OF COMPLIANCE REPRESENTATIVE <u>Tricia G. Petty</u>	
MAILING ADDRESS _____	☒ CHECK IF SAME AS ABOVE
CITY, STATE, ZIP+4 _____	
TELEPHONE NUMBER () _____ FAX () _____	

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RRC OF TEXAS

MAR 21 2011

SAFETY DIVISION
AUSTIN, TEXAS

II. SYSTEM INFORMATION

The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system.

Are the pipelines covered under this permit

☐ Interstate

☒ Intrastate

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK ALL AS APPLICABLE	CLASS LOCATION: 1, 2, 3 or 4	COUNTIES
Hastings Pipeline	Crude	☒ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles <u>3.10</u> O.D. <u>8.625"</u> Wall Thickness <u>0.322</u> Pipe Grade <u>API 5L-X42</u> MAOP <u>1440 psig</u>	☒ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	N/A	Brazoria Galveston
11-NC-081		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		Juris
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

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TDD/TDY (512) 463-7284

PS-8000A REVISED 01/09

SYSTEM or SECTION NAME, LINE # or IDENTIFICATION	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK ALL AS APPLICABLE	CLASS LOCATION: 1, 2, 3 or 4	COUNTIES
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering ☐ Production/Flow	Miles _____ O.D. _____ Wall Thickness _____ Pipe Grade _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☐ No

☒ Yes Identify Hastings Pipeline Concentration 45 ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE.

Send completed report to: RAILROAD COMMISSION OF TEXAS, SAFETY DIVISION, PERMIT SECTION, P.O. BOX 12967, AUSTIN, TEXAS 78711-2967.

Patrick D. Hodgins Corporate Director of HSSE
NAME AND TITLE OF REPORTING OFFICIAL

pat.hodgins@genlp.com
E-MAIL ADDRESS

SIGNATURE OF REPORTING OFFICIAL

[Signature] 3/21/2011

PS-8000A REVISED 01/09

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION**

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APR 20 2011

SAFETY DIVISION

AUSTIN, TEXAS

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Bm

Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 17411 VILLAGE GREEN HOUSTON TX 77040	Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ <u>Harris</u> <u>Galveston</u> <u>Brazoria</u>	PLEASE ANSWER (A) & (B) <table style="width:100%;"> <thead> <tr> <th></th> <th style="text-align: center;">(A) Fluid Transported</th> <th style="text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td align="center">☒</td> <td align="center"><u>89.91</u></td> </tr> <tr> <td>Condensate</td> <td align="center">☐</td> <td align="center"><u>93.01</u></td> </tr> <tr> <td>Gas *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Products *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Other *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H ₂ S? ☒ Yes <u>3m</u> ☐ No If yes, at what concentration? <u>5</u> ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>89.91</u>	Condensate	☐	<u>93.01</u>	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																								
Crude	☒	<u>89.91</u>																								
Condensate	☐	<u>93.01</u>																								
Gas *	☐	_____																								
Products *	☐	_____																								
Full Oil Well Stream	☐	_____																								
Full Gas Well Stream	☐	_____																								
Other *	☐	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: West Columbia to Webster *New Construction Permit filed-
Webster to Lyondell 11-NC-081
Webster to Texas City

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Patrick D. Hodgins
 Signature

Patrick D. Hodgins
 Name of Person (type or print)

4/25/11 Corporate Director HSSE
 Date Title

Telephone Number 713 860-2543
 Area Code Number

E-mail pat.hodgins@genlp.com Fax (713) 860-2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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April 25, 2011

Railroad Commission of Texas
Gas Services Division
Pipeline Safety
P.O. Box 12967
Austin, TX 78711-2967

Re: T4 Permit Numbers 01383, 06764, 02674, 03895, 04971

Ms. Kathy Arnold:

Enclosed please find the T-4C documentation for the above referenced permit numbers. We also included the T-4 Form as requested.

For permit number 04971 we have filed for a construction permit (11-NC-081). Once the construction is complete we will submit the updated T4 based on the correct mileage.

If you have any questions regarding the permit documentation please contact Patrick D. Hodgins at 713-860-2543 or myself at 713-860-2523.

Sincerely,

Tricia G. Petty
Genesis Energy, L.P.
HSSE Regulatory Coordinator
tricia.petty@genlp.com
713-860-2523

cc: Patrick D. Hodgins, Corporate Director HSSE, Genesis Energy, L.P.

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APR 26 2011
SAFETY DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, March 21, 2011

GENESIS PIPELINE TEXAS, L.P.
ATTN PATRICK D. HODGINS
17411 VILLAGE GREEN
HOUSTON TX 77040

Permit No: 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA GALVESTON HARRIS

PERMIT AMENDED TO REFLECT THE ADDITION OF PROPOSED 8" PIPE IN BRAZORIA AND GALVESTON COUNTIES, APPROXIMATELY 3.1 MILES, NEW CONSTRUCTION REPORT #11-NC-081. CONSTRUCTION BEGINS JUNE 1, 2011 HASTINGS PIPELINE. NEW PERMIT MILEAGE 93.0.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold

MAR 21 2011

SAFETY DIVISION
AUSTIN, TEXASAPPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS
(See 16 TAC 3.70)FORM T-4
(8/06)Railroad Commission of Texas
Gas Services Division
License & Permits Section

93.0 mi

Permit No. 04971

ORGANIZATION INFORMATION

1. Operator (Applicant) (See Instruction 1) Genesis Pipeline Texas, L.P. P5# 300204	Address 17411 Village Green Dr. Houston, Texas 77040
2. Does the above named operator own pipeline? ☒ Yes ☐ No If "No", give name and address of owner.	
3. Does the above named operator conduct or control the economic operations on the pipeline? ☒ Yes ☐ No If "No", give name, address and P-5# of economic operator. (See Instruction 2) P5#	

PIPELINE INFORMATION

1. Mark appropriate block for each of the following questions:	
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate	
b) Fluid transported: ☒ Crude ☐ Condensate ☐ Gas (*) ☐ Products (*) ☐ Full Gas Well Stream ☐ Full Oil Well Stream ☐ Other (*) * Specify	
c) Does fluid contain H ₂ S? ☒ Yes ☐ No If yes, at what concentration? 5 ppm	
d) Pipeline classification: If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch. 111, Texas Natural Resources Code) If answer to (b) is natural gas, will the pipeline be operated as a ☐ gas utility or as a ☐ private line? (Texas Utilities Code) NOTE: A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Gas Utility Audit Section will make that determination and notify the operator of its status.	
e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way? ☐ Yes ☒ No	
f) Will the pipeline carry only the gas and/or liquids produced by pipeline owner or operator? ☐ Yes ☒ No If answer to (f) is "No", is the gas and/or liquids: ☐ Purchased from others. ☒ Owned by others, but transported for a fee. ☐ Both purchased and transported for others.	
2. a) New installation? ☒ Yes ☐ No b) Renewal for same operator? ☒ Yes ☐ No c) Extension or modification? ☒ Yes ☐ No If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: (Attach form T4B) add Proposed New Construction Report Number 11-NC-081 3.1 mi 8" Hastings PL Braxton + Kilstrom Co. Const. begins 6/1/11	
3. Check detailed purpose(s) for which described pipeline will be used: ☒ Transmission ☐ Terminal (Storage Field) ☐ Industrial Distribution ☐ Gathering ☐ Gas Lift ☐ Manufacturing Feed Stock (Own Consumption) ☐ Gas Injection ☐ Gas Plant ☐ Other (explain)	
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) ☐ Yes ☐ No Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? ☒ Yes ☐ No	

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Patrick D. Hodgins

03/18/2011

(Type or Print Name of Person)

(Date)

Corporate Director HSSE

(Title)

Inquiries regarding this application should be directed to:

Name: Tricia G. Petty

Address: 17411 Village Green Dr

Phone: (A/C) (713) 860-2523

Fax: (713) 860-2743

E-mail: tricia.petty@genlp.com

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

*** DATABASE CHANGES ***

Complete
3/21/2011 *SEC*

Package ID: _____

Prepared By: KA

Permit #: 4971

Date: 3/21/2011

Safety Eval: _____

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	CO ID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

COMPANY CONTACT CHANGES

Chg. Company Representative to: _____

Notes: _____

NAME: _____

TITLE: _____

ADDRESS: _____

PHONE: _____ 24 HR NO: _____

EMAIL: _____ FAX: _____

2) UNIT:

☐ Add Unit ☐ Chg. CO ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Changes

	UNIT ID	CO ID	UNIT NAME
CURRENT	16527		GENESIS PL/HOUSTON
NEW			

UNIT CONTACT CHANGES

Chg. Unit Representative to: _____

Notes: _____

NAME: KA

TITLE: _____

ADDRESS: _____

PHONE: _____ 24 HR NO: _____

EMAIL: _____ FAX: _____

3) SYSTEM CHANGES OF:

☐ Unit ID ☐ Name ☐ Status ☐ County ☐ Miles ☐ T-4 Permit

☒ Add new systems ☐ Merge System(s) ☐ Split System(s) Out ☐ Other: _____

(A)ctive (J)uris. (S)ysType

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW	961205 16527	HASTINGS PIPELINE, 8" CRUDE / 3.1 MI	C	J	O	4971	BRAZORIA & GALVESTON

T4 #04971 AMENDED TO ADD PROPOSED NEW LINE. NC RPT 11-NC-081 BEGINS CONSTR. 6/1/11 CRUDE TRANSMISSION

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW							

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW							

SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT							
CHG / NEW							

REGIONAL SUPERVISOR

DATE

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
DAVID PORTER, COMMISSIONER



MARY ROSS MCDONALD
ACTING DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 21, 2011

GENESIS PIPELINE TEXAS, L.P.
Mr. Patrick D. Hodgins
17411 Village Green Dr.
Houston TX 77040

New Construction Report: 11-NC-081
Pipeline Size: 3.1 miles of 8"
County(s): Brazoria and Galveston
Permit number: 04971
Project: Hastings Extension
Reason: Crude Transmission
Construction Start Date: June 1, 2011

Dear Mr. Hodgins,

The Commission has received and recorded your new construction report as specified in 16 T.A.C. §8.115. We will notify you if additional information is required.

Upon completion of the construction but before placing the line into service, you are to submit form T-4 for operational authority of the system. (Reference the new construction report number when completing the form T-4 under Pipeline Information, part 2.)

If you have any questions concerning this matter, please contact me at (512) 463-7211.

Sincerely,

A handwritten signature in black ink, appearing to read "Bruce Waterman", written over a horizontal line.

Bruce Waterman
Engineering Assistant
Safety Division, Pipeline Permitting
bruce.waterman@rrc.state.tx.us

cc: PLS Region #5 Region name Houston

RECEIVED
RRC OF TEXAS

MAR 21 2011

SAFETY DIVISION
AUSTIN, TEXAS

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

CoID # 5595 New Construction Report #: 11-NC-081 Docket #: _____
(above info will be completed by RRC)

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with Pipeline Safety Section thirty days prior to the commencement of construction.

Genesis Pipeline Texas, L.P. 17411 Village Green Dr.
Name of Operator (Company) Mailing Address/Number and Street
04971 Houston TX 77040
T-4 Permit Number City State Zip Code
Date Report Sent 3/18/2011 Date Construction is to Begin 06/01/2011
Gas/Class Location (1,2,3,4) N/A Liquids/Rural or Non-Rural Rural
Proposed Location/County Name(s) Brazoria and Galveston County
Path of Pipeline/Begin & End Points Begin: 95o13'49.13"W 29o30'11.14"N / End: 95o13'07.67"W 29o28'16.82"N
System/Segment/Line Name Hastings Pipeline
Pipeline Material/Grade (Example: API 5L-X42) API 5L-X42
Pipeline Diameter 8" (8.625" OD) Wall Thickness 0.322"
Design Pressure Gas/MAOP N/A Liquids/MOP 1440 psig
Length of Line (Feet/Miles) 3.10 miles / 16,368 ft
Intended Use/Product to be Transported Crude Oil
Hydrogen Sulfide Content of Product/PPM < 5 ppm
____ New system ____ Replacement of existing system X Extension of existing system
Per 49 CFR 192 & 195/16TAC Chapter 8 ____ Gathering X Transmission ____ Distribution

Patrick D. Hodgins, Corporate Director HSSE

Name and Title of Reporting Official

Signature

(713) 860-2543 (713) 860-2634

Telephone Number

FAX Number

E-mail Address pat.hodgins@genlp.com

Return completed form to Railroad Commission of Texas, Gas Services Division,
Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967

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religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284



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AUSTIN, TEXAS

March 18, 2010

Railroad Commission of Texas
Gas Services Division
Pipeline Safety
P.O. Box 12967
Austin, TX 78711-2967

Re: T4 Permit Number 04971

Ms. Kathy Arnold:

Enclosed please find the New Construction Report, T-4C and a modified T-4 documentation for the above referenced permit number.

If you have any questions regarding the permit documentation please contact Patrick D. Hodgins at 713-860-2543 or myself at 713-860-2523.

Sincerely,

Tricia G. Petty
Genesis Energy, L.P.
HSSE Regulatory Coordinator
tricia.petty@genlp.com
713-860-2523

cc: Patrick D. Hodgins, Corporate Director HSSE
Danny McRea, Pipeline Technical Manager

89.9
31
93.0

MAR 21 2011

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 17411 VILLAGE GREEN HOUSTON TX 77040		Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ <u>Harris</u> <u>Galveston</u> <u>Brazoria</u>		PLEASE ANSWER (A) & (B) <table border="0"> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> <tr> <td>Crude</td> <td>☒</td> <td><u>87.91</u> 93.01*</td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>—</td> </tr> <tr> <td>Gas *</td> <td>☐</td> <td>—</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>—</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>—</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>—</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>—</td> </tr> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☐ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>87.91</u> 93.01*	Condensate	☐	—	Gas *	☐	—	Products *	☐	—	Full Oil Well Stream	☐	—	Full Gas Well Stream	☐	—	Other *	☐	—
	(A) Fluid Transported	(B) Miles of Pipe																									
Crude	☒	<u>87.91</u> 93.01*																									
Condensate	☐	—																									
Gas *	☐	—																									
Products *	☐	—																									
Full Oil Well Stream	☐	—																									
Full Gas Well Stream	☐	—																									
Other *	☐	—																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: West Columbia to Webster Hastings Pipeline *
Webster to Lyondell
Webster to Texas City

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Patrick D. Hodgins
Signature

Patrick D. Hodgins
Name of Person (type or print)

5/4/2010 Corporate Director HSSE
Date Title

Telephone Number 713 600-2543
Area Code Number

E-mail pat.hodgins@genlp.com

Fax (713) 860-2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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*** DATABASE CHANGES ***

Complete
8/19

Package ID #: 103679	Prepared By: G. Naranjo	Permit #: 04971	Date: 1/19/2011
Safety Eval. #:			

1) COMPANY:

☐ Add New Company	☐ Change Company	☐ Change Status to Inactive	☒ No Changes
--	---	--	--

	CO ID	STATUS	COMPANY NAME
CURRENT	5595	Active	Genesis Pipeline Texas, LP
NEW			

COMPANY CONTACT CHANGES

Chg. Company Representative to: Notes: Please add the E-mail address	NAME:			
	TITLE:			
	ADDRESS:			
	PHONE:		24 HR NO:	
	EMAIL:	pat.hodgins@genlp.com	FAX:	

2) UNIT:

☐ Add Unit	☐ Chg. Co ID	☐ Chg. Name of Unit	☐ Transfer to Another Unit	☒ No Changes
-----------------------------------	-------------------------------------	--	---	--

	UNIT ID	CO ID	UNIT NAME
CURRENT	16527	5595	Genesis PL/Houston
NEW			

UNIT CONTACT CHANGES

Chg. Unit Representative to: Notes: Please add fax number and e-mail address	NAME:			
	TITLE:			
	ADDRESS:			
	PHONE:		24 HR NO:	
	EMAIL:	pat.hodgins@genlp.com	FAX:	713-860-2634

3) SYSTEM CHANGES OF:

☐ Add new systems	☐ Merge System(s)	☐ Split System(s) Out	☐ Other:
Unit ID	Name	Status	County
Miles	T-4 Permit		

(A)ctive (J)uris. (S)ysType

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	553599	16527	West Columbia to Webster	A	J	P	4971	Brazoria
CHG / NEW	553599	16527	West Columbia to Webster 45.5	A	J	O	4971	Brazoria, Harris, Galveston ✓

Please add the 2 extra counties it goes through and change the system code from Products to Crude Oil service.

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	550303	16527	Webster to Texas City, 6,8,10, 12 CR	A	J	L	4971	Galveston, Harris,
CHG / NEW	550303	16527	Webster to Texas City, 6,8,10, 12" CRUDE LINE 24.9	A	J	O	4971	Galveston ✓

Please change this system from Condensate, Crude Oil Gathering to a Crude Oil Line and also remove Harris county.

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT	550302	16527	Webster-Lyondell, 6", 8" CRUDE	A	J	L	4971	Harris
CHG / NEW	550302	16527	Webster-Lyondell, 6", 8" CRUDE 195	A	J	O	4971	Harris, Galveston

Please change this system from a condensate, Crude Oil Gathering to a Crude Oil Line and also add Galveston County.

	SYSTEM	UNIT	SYSTEM NAME / MILES	A	J	S	T-4	COUNTY
CURRENT								
CHG / NEW								

REGIONAL SUPERVISOR	DATE
---------------------	------

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION**

**RECEIVED
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Form T-4C

MAY 07 2010

**SAFETY DIVISION
AUSTIN, TEXAS**

Bm

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 17411 VILLAGE GREEN HOUSTON TX 77040		Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ Harris ✓ Galveston ✓ Brazoria ✓		PLEASE ANSWER (A) & (B) <table> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> <tr> <td>Crude</td> <td>☒</td> <td>89.91</td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>_____</td> </tr> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	89.91	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																									
Crude	☒	89.91																									
Condensate	☐	_____																									
Gas *	☐	_____																									
Products *	☐	_____																									
Full Oil Well Stream	☐	_____																									
Full Gas Well Stream	☐	_____																									
Other *	☐	_____																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: West Columbia to Webster

Webster to Lyondell

Webster to Texas City

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Patrick D. Hodgins

Name of Person (type or print) Patrick D. Hodgins

Date 5/4/2010 Title Corporate Director HSSE

Telephone Number 713 Area Code 800 Number 2543

E-mail pat.hodgins@genlp.com

Fax (713) 800 - 2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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May 4, 2010

Railroad Commission of Texas
Gas Services Division
Pipeline Safety
P.O. Box 12967
Austin, TX 78711-2967

Re: T4 Permit Numbers 01383, 06764, 02674, 03895, 04971

Ms. Kathy Arnold:

Enclosed please find the T-4C documentation for the above referenced permit numbers. In regards to your letter sent April 15, 2010. We also included the T-4 Form as requested.

If you have any questions regarding the permit documentation please contact Patrick D. Hodgins at 713-860-2543 or myself at 713-860-2523.

Sincerely,

Tricia G. Petty
Genesis Energy, L.P.
HSSE Regulatory Coordinator
tricia.petty@genlp.com
713-860-2523

cc: Patrick D. Hodgins, Corporate Director HSSE, Genesis Energy, L.P.

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SAFETY DIVISION
AUSTIN, TEXAS

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION**

**RECEIVED
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JUL 21 2009**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

**SAFETY DIVISION
AUSTIN, TEXAS**

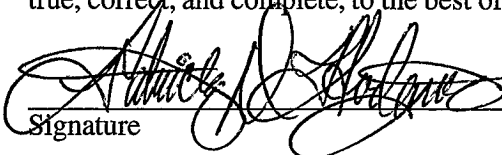
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 17411 VILLAGE GREEN HOUSTON TX 77040	Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION																										
Common Carrier ☒ Interstate ☐ Gas Utility ☒ Intrastate ☒ Private ☐	PLEASE ANSWER (A) & (B)																									
Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ Harris ✓ Galveston ✓ Brazoria ✓	<table style="width:100%;"> <thead> <tr> <th></th> <th style="text-align: center;">(A) Fluid Transported</th> <th style="text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td align="center">☒</td> <td align="center">89.91 ✓</td> </tr> <tr> <td>Condensate</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Gas *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Products *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Other *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	89.91 ✓	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																								
Crude	☒	89.91 ✓																								
Condensate	☐	_____																								
Gas *	☐	_____																								
Products *	☐	_____																								
Full Oil Well Stream	☐	_____																								
Full Gas Well Stream	☐	_____																								
Other *	☐	_____																								
*Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm																										

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: West Columbia to Webster
Webster to Lyondell
Webster to Texas City

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


 Signature

Patrick D. Hodgins
 Name of Person (type or print)

7/20/09 Corporate Director of HSSE
 Date Title

Telephone Number 713 860-2543
 Area Code Number

E-mail pat.hodgins@genlp.com Fax (713) 860-2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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JUL 21 2009

SAFETY DIVISION
AUSTIN, TEXAS

July 20, 2009

Railroad Commission of Texas
Gas Services Division
Pipeline Safety
P.O. Box 12967
Austin, TX 78711-2967

Re: T4 Permit Numbers 01383, 06764, 02674, 03895, 04971

Ms. Kathy Arnold:

Enclosed please find the T-4C documentation for the above referenced permit numbers. In regards to your letter sent July 15, 2009, We also included the T-4 Form as requested.

If you have any questions regarding the permit documentation please contact Patrick D. Hodgins at 713-860-2543 or myself at 713-860-2523.

Sincerely,

Tricia G. Petty
Genesis Energy LLC
HSSE Regulatory Coordinator
tricia.petty@genlp.com
713-860-2523

not required
Revd T4C'S
UA

cc: Patrick D. Hodgins, Corporate Director HSSE, Genesis Energy, LLC

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, January 4, 2000

GENESIS PIPELINE TEXAS, L.P.
9118 JACKRABBIT RD
HOUSTON TX 77095

Permit No. 02683
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.65 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZOS

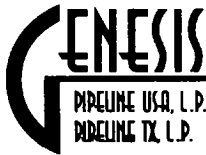
PERMIT CANCELED UPON REQUEST OF THE OPERATOR. MERGED INTO
GENESIS PIPELINE TEXAS, L.P. T-4 #04971, BRYAN - EXXON CONNECTION

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold



Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

May 6, 1999

Ms Kathy Arnold
Railroad Commission of Texas
Gas Services Division
Pipeline Safety Section
P O Box 12967
Austin, Texas 78711-2967

RECEIVED
R.R.C. OF TEXAS

MAY 11 1999

GAS SERVICES DIVISION
AUSTIN, TX

**RE: Form T-4 Pipeline Permit Renewal
Genesis Pipeline TX, L.P. – Permit Number 02683**

Dear Ms Arnold

Attached is the T-4 permit renewal for 0.79 miles of 6-inch pipe that Genesis Pipeline Texas, L P owns and operates in Brazos County, Texas

This 0.79 mile segment of pipe, which is under T-4 permit number 02683, is directly connected to another Genesis Pipeline Texas, L P pipeline, which is under T-4 permit number 04971. Therefore, in an effort to reduce a permit number please consolidate T-4 permit number 02683 into T-4 permit number 04971

If you require any additional documentation or an updated T-4 for 04971 please give me a call at (713) 860-2756 and I'll forward any information you will require

Sincerely,

A handwritten signature in black ink that reads "Kevin E. Brown".

Kevin E Brown

Attachment

CC Barry Davis, Houston
Danny Davis, Houston
Alvin Shores, Satsuma
T-4 File 02683
Memo File

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

COMPANY / ADDRESS GENESIS PIPELINE TEXAS, L.P. 9118 JACKRABBIT RD HOUSTON TX 77095	PERMIT NO 02683	P-5 NO 300204																																	
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>02/16/99</u> Location of Line(s) by County(s) <u>Brazos</u> 	PLEASE ANSWER (A) & (B) <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;"></th> <th style="width: 20%; text-align: center;">(A) Fluid Transported</th> <th style="width: 20%; text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td style="text-align: center;">☒</td> <td style="text-align: center;"><u>0.79</u></td> </tr> <tr> <td>Condensate</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">_____</td> </tr> <tr> <td>Gas *</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">_____</td> </tr> <tr> <td>Products *</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">_____</td> </tr> <tr> <td>Other *</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">_____</td> </tr> <tr> <td colspan="3">Specify _____</td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td style="text-align: center;">☐ Yes</td> <td style="text-align: center;">☒ No</td> </tr> <tr> <td colspan="3">If yes, at what concentration? _____ ppm</td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>0.79</u>	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____	Specify _____			Does fluid contain H ₂ S?	☐ Yes	☒ No	If yes, at what concentration? _____ ppm		
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Specify _____																																			
Does fluid contain H ₂ S?	☐ Yes	☒ No																																	
If yes, at what concentration? _____ ppm																																			

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS Could we consolidate this T-4 permit with Genesis Pipeline TX, L.P.
T-4 permit 4971?

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Kevin E. Brown
 Signature

Kevin E. Brown
 Name of Person (type or print)

5/6/99 Supervisor, Safety & Health
 Date Title

Telephone Number 713 860-2756
 Area Code Number

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P O Box 12967, Austin, TX 78711-2967
 If you have any questions call (512) 463-7194

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284

TONY GARZA, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
MICHAEL L. WILLIAMS, COMMISSIONER



RONALD L. KITCHENS
DIRECTOR
MARY L. MCDANIEL, P.E.
ASSISTANT DIRECTOR
PIPELINE SAFETY

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

February 16, 1999

GENESIS PIPELINE TEXAS, L.P.
Mr. Kevin E. Brown
9118 Jackrabbit Road
Houston TX 77095

RE: T-4 Permit No. 02683

Dear Mr. Brown:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations which you must follow. If you have any questions, please contact Bruce Waterman at (512) 463-7211.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By: Bruce Waterman
Bruce Waterman

TLP/BMW

cc: Region

Safety Eval. # _____ T-4 Permit No. 02683 Prepared by BMW Date 2/16/99

1) COMPANY:

☐ Add New Company ☒ Change Company ☐ Change Status to Inactive ☐ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5582	A	TEXACO TRADING AND TRANSP. INC.
<u>NEW</u>	5595	A	GENESIS PIPELINE TEXAS, L.P.

2) UNIT:

☒ Add Unit* ☒ Delete Unit ☒ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person Mr. Kevin Brown Title Supervisor, Safety, Health & Envirn. Phone (713) 860-2756

* Address 9118 Jackrabbit Road Houston TX 77095

	UNIT ID	UNIT NAME	CO ID
CURRENT	11589	TEXACO T&T/BRYAN (DELETED)	5582
CHG/ <u>NEW</u>	16527	GENESIS PL/HOUSTON	5595

3) SYSTEM:

Change of: ☒ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ Add New System

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	451096	11589	GENESIS PIPELINE TEXAS, L.P.	A	J	L	2683	Brazos
<u>CHG/NEW</u>		16527						.8 ml
Reason	CHANGE OF OPERATOR, PER T4							
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

T-4 Permit No 02683

If there are any changes in this address or information, please indicate below

NAME OF OPERATOR Genesis Pipeline Texas, L.P.
MAILING ADDRESS 9118 Jackrabbit Road
CITY, STATE, ZIP+4 Houston, Texas 77095

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

I GENERAL INFORMATION Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate

**RECEIVED
R.R.C. OF TEXAS**

NAME OF COMPLIANCE REPRESENTATIVE Kevin E. Brown
MAILING ADDRESS 9118 Jackrabbit Road
CITY, STATE, ZIP+4 Houston, Texas 77095
TELEPHONE NUMBER 713-860-2756

FEB 01 1999

**GAS SERVICES DIVISION
AUSTIN, TEXAS**

II SYSTEM IDENTIFICATION AND LOCATION The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
No 02683 Bryan - Exxon Connection	Petroleum Crude Oil MILES: <u>0.79</u>	☐ Trunkline/ Transmission ☒ Gathering	O.D. <u>6.625</u> W.T. <u>0.165</u> SMYS <u>42,000</u> MAOP <u>600 psi</u>	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	One (1) PD pump	Brazos
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

SIGNATURE REQUIRED ON BACK

* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, business or shopping center, or community development.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284

PS-8000A

REV 10/98

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
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	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☒ No

☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE Send completed report to RAILROAD COMMISSION OF TEXAS, GAS SERVICES DIVISION, PIPELINE SAFETY SECTION, P O BOX 12967, AUSTIN, TEXAS 78711-2967

Kevin E. Brown – Supervisor of Safety, Health, Environmental & Training

NAME AND TITLE OF REPORTING OFFICIAL

SIGNATURE OF REPORTING OFFICIAL

713 860-2756

() _____
TEL EPHONE

PS-8000A, 6/97

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, February 16, 1999

GENESIS PIPELINE TEXAS, L.P.
9118 JACKRABBIT ROAD
HOUSTON TX 77095

Permit No. 02683
FLUID TRANSPORTED
Crude: XXX
Condensate:
Gas:
Products:
Other:

Crude FWS:
Gas FWS:

This is to Certify that **GENESIS PIPELINE TEXAS, L.P.** has complied with Rule 70 of the Commission Rules and Regulations governing pipelines in accordance with Article 6018 et seq. R.C.S., and is granted this permit by the Commission to operate the following line or lines located at:

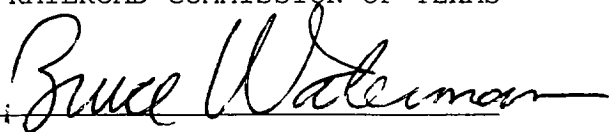
BRAZOS COUNTY

PERMIT AMENDED TO REFLECT CHANGE OF OPERATOR FROM TEXACO TRADING
AND TRANSP. INC. TO GENESIS PIPELINE TEXAS, L.P.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

By:



RECEIVED
TEXAS R.R.C. OF TEXAS

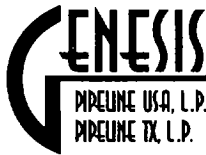
FEB 01 1999

GAS SERVICES DIVISION

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

1-27-99
(Date) Kevin E. Brown
(Signature)

Name Kevin E Brown	Address 9118 Jackrabbit Rd, Houston, TX 77095	Phone (A/C) 713-860-2756
The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284		



Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

January 27, 1999

Ms. Kathy Arnold
Engineering Technician
Railroad Commission of Texas
1701 North Congress Ave.
Austin, Texas 78711-2967

Via Fax with hardcopy to follow

RE: T-4 Permit – Number 02683 – 6 Inch Crude Pipeline – Bryan-Exxon Connection

Dear Ms Arnold

Attached is the T-4 report for the 79 mile segment of 6 inch pipe that Genesis Pipeline Texas, L.P purchased from Texaco Trading and Transportation Inc to Genesis Pipeline Texas, L P

If you have any questions, please give me a call at the address listed above.

Sincerely,

Kevin E Brown

CC. Danny Davis, Houston
Wade Geurin, Satsuma

RECEIVED
R.R.C. OF TEXAS
FEB 01 1999
GAS SERVICES DIVISION
AUSTIN, TX

RAILROAD COMMISSION OF TEXAS

TONY GARZA, *CHAIRMAN*
CHARLES R. MATTHEWS, *COMMISSIONER*
MICHAEL L. WILLIAMS, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
DAVID E. SCHIECK, DIRECTOR

MEMORANDUM

TO: Mary McDaniel, Supervisor
Pipeline Safety

FROM: Peter B. Fisher, C.P.G.
Environmental Services

DATE: March 15, 1999

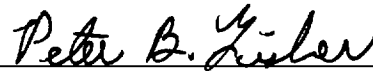
SUBJECT: Application for Permit to Operate Pipeline (Form T-4)
Genesis Pipeline Texas, L.P.
Crude/Gathering
Brazos County, Texas

RECEIVED
R.R.C. OF TEXAS

MAR 18 1999

GAS SERVICES DIVISION
AUSTIN, TX

The Environmental Services technical staff has performed a hydrogeologic review of the subject application. Attached is the review sheet. Our review indicates that areas along the pipeline route are not unusually susceptible to groundwater pollution from liquid hydrocarbon spills.


Peter B. Fisher, C.P.G.

Attachment

HYDROGEOLOGIC REVIEW OF PIPELINE APPLICATION

Applicant Genesis Pipeline Texas, L.P.
County Brazos Name of pipeline Bryan - Exxon Connection
Purpose of pipeline Gathering Type of product Crude
Length of pipeline (est.) ~0.8 miles Pipeline diameter 6-inches

* * * * *

Geological formations traversed: Pegua Formation

Aquifer outcrops traversed: None

Estimated % of pipeline on aquifer outcrop: 0%

Rivers and major streams traversed: Tributary of Little Wickson Creek

Area of pipeline route is mostly rural, urban, suburban (circle) urban

In rural or suburban areas, if the pipeline route is through areas of dense water well use, such as unincorporated towns or subdivisions (identify) none

Proximity of wells: 59-21-305 (~2 mi); 59-21-306 (~2 mi)

well depths: 59-21-305 (605 ft); 59-21-306 (641 ft)

water levels: 59-21-305 (151.6 ft); 59-21-306 (266.6 ft)

Source of information:

TWC Publication R-185 TWC Records Located Water Wells Topo Map 7.5 min Topo Bryan-East

Geological Atlas Austin Sheet Coastal Env. Atlas — Other —

Public inquiries to Environmental Services on this review (person, date):

Does the pipeline route traverse any sensitive areas? YES (NO)

If pipeline route traverses a sensitive area, is a map outlining the sensitive area(s) attached? YES NO

* * * * *

Reviewer Peter B. Fisher Date review completed 3/15/99

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

RECEIVED
R.R.C. OF TEXAS
SEP 10 1997

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address TEXACO TRADING AND TRANSP. INC. P O BOX 4631 HOUSTON TX 77210		Permit No. 02683	P-5 No 844130																								
PIPELINE CLASSIFICATION Common Carrier ☐ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☒		PLEASE ANSWER (A) & (B) <table border="0"> <tr> <td></td> <td>(A) Fluid Transported</td> <td>(B) Miles of Pipe</td> </tr> <tr> <td>Crude/Condensate</td> <td>☒</td> <td>179</td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Gas</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>_____</td> </tr> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude/Condensate	☒	179	Condensate	☐	_____	Gas	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																									
Crude/Condensate	☒	179																									
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Full Oil Well Stream	☐	_____																									
Full Gas Well Stream	☐	_____																									
Other *	☐	_____																									
Issuance Date of Last Permit <u>Permit Reinstated 02/03/94</u> Location of Line(s) by County(s) <u>Brazos County</u> ✓		*Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: 02683 Bryan - Howell Connection #4346.

Per Melvin Fehrenbach
10/15/97
LUA

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Melvin Fehrenbach
Signature

Melvin Fehrenbach
Name of Person (type or print)

09/04/97 Area Manager
Date Title

Telephone Number (409) 348-3603
Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

RECEIVED
R.R.C. OF TEXAS

RECEIVED
R.R.C. OF TEXAS

JUL 11 1996

JUL 22 1996

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

GAS SERVICES DIVISION
AUSTIN, TEXAS

Form 54C
(5-93)
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company TEXACO TRADING AND TRANSP. INC.		Permit No 02683	P-5 No. 844130
Street or Box P. O. BOX 4631		FLUID TRANSPORTED	
City HOUSTON	ST TX	Zip 77210-4631	MILES OF PIPE .79
PIPELINE CLASSIFICATION		CRUDE/CONDENSATE ☒	
COMMON CARRIER ☐		GAS ☐	
GAS UTILITY ☐		PRODUCTS ☐	
PRIVATE ☒		OTHER ☐	
		SPECIFY _____	
Location of Lines BRAZOS COUNTY			
Issuance of Last Permit PERMIT REINSTATED 2/3/94			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: **02683 BRYAN - HOWELL CONNECTION #4346**

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

DW Gaines
Signature

D. W. GAINES
Name of Person (type or print)

7/2/96
Date

DIVISION MANAGER
Title

Telephone Number 713 752-7116
Area Code Number

**RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(5/93)

WUA
7-17

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C CRUDE/COND TEXACO TRADING & TRANSPORTATION INC. 16825 NORTHCASE BLVD. HOUSTON, TEXAS 77060 ATTENTION: BUZZ NEWMAN		PMT 02683 PRIVATE	
PIPELINE CLASSIFICATION		FLUID TRANSPORTED	MILES OF PIPE
COMMON CARRIER ☐		CRUDE/CONDENSATE ☒	.79 ✓
GAS UTILITY ☐		GAS ☐	_____
PRIVATE ☒		PRODUCTS ☐	_____
		OTHER ☐	_____
		SPECIFY _____	
Location of Lines BRAZOS COUNTY		RECEIVED R.R.C. OF TEXAS	
		JUL 17 1995	
Issuance of Last Permit PERMIT REINSTATED 2/3/94		TRANS/GU DIVISION AUSTIN, TEXAS	

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: 02683 BRYAN - HOWELL CONNECTION #4346

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Henry Brooks by W.C. Newman
 Signature

7/14/95 DIVISION MANAGER
 Date Title

HENRY BROOKS
 Name of Person (type or print)

713 874-2332
 Telephone Number Area Code Number



Texaco Trading and Transportation Inc

Two Greenspoint Plaza Suite 600
16825 Northchase Boulevard
Houston TX 77060 6086
713 875 9311

July 14, 1995

Ms. Kathy Arnold
RAILROAD COMMISSION OF TEXAS
P. O. Drawer 12967
Austin, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

JUL 17 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

Dear Ms. Arnold:

Enclosed are T-4C Certification forms for annual reporting of our pipeline systems permitted under #02438, #02662 and #02683.

If you have any questions, please call me at the number listed above.

Henry Brooks by WC Newman
Henry Brooks
Division Manager

EHB:WCN:cdm
Enclosures

**RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION**

RECEIVED
R.R.C. OF TEXAS

JUN 27 1994 Form T-4C
(5/93)
TRANS/GU DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C CRUD/CND				
Company TEXACO TRADING AND TRANSP. INC. PMT 02683				
16825 NORTHCHASE BLVD., STE.600 PRIVATE				
Houston TX 77060				
Street or				
City	ST	Zip	FLUID TRANSPORTED	MILES OF PIPE
			CRUDE/CONDENSATE ☒	.79
PIPELINE CLASSIFICATION			GAS ☐	
COMMON CARRIER ☐			PRODUCTS ☐	
GAS UTILITY ☐			OTHER ☐	
PRIVATE ☒			SPECIFY	
Location of Lines				
BRAZOS COUNTY				
Issuance of Last Permit				
02/03/94				

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____
 #02683 BRYAN-EXXON CONNECTION

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Henry Brooks
 Signature

HENRY BROOKS
 Name of Person (type or print)

 Date Title

 Telephone Number 713 875-9311
 Area Code Number

JUN 28 1994

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, FEBRUARY 3, 19 94

TEXACO TRADING & TRANSPORTATION INC.
ATTN: MR. HENRY BROOKS
16825 NORTHCHASE BLVD., STE 600
HOUSTON, TX 77060-6086

Permit No. 02683 *
FLUID TRANSPORTED
Crude/Condensate XXX
Gas _____
Products _____
Other _____

This is to certify that TEXACO TRADING & TRANSPORTATION INC.
has complied with Rule 70 of the Commission Rules and Regulations governing
pipelines in accordance with Article 6018 et seq. R.C.S., and is granted this permit
by the Commission to operate the following line or lines located at:
PRIVATE, BRYAN/EXXON TRUNK TRANSMISSION LINE IN BRAZOS COUNTY.

*T-4 FILED TO REINSTATE PERMIT IN THE NAME OF THE CORRECT OPERATOR.

This permit is valid until the operating ownership of such line or system changes,
or until extensions or other physical changes are made in the line or system. (See
Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

By

Bradley J. Smith

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

FORM T-4
(4/93)

APPLICATION FOR PERMIT TO OPERATE PIPELINE(S) IN TEXAS
(See Rule 70 of Statewide Rules and Regulations)

Permit No. 02683

BRAZOS (041)

P-5 844130 ORGANIZATION INFORMATION	
1. Operator (Applicant) TEXACO TRADING AND TRANSPORTATION INC.	Address 16825 NORTHCHASE BLVD., SUITE 600
2. To Whom in Texas should the Commission give notice? SAME	Address SAME
3. Does the above named operator own pipeline(s)? ☒ Yes ☐ No If "No", give name and address of owner.	
4. Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No	
PIPELINE(S) INFORMATION	
1. Mark appropriate blocks for each of the following questions:	
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate ☐ Both	
b) Fluid transported ☒ Crude/Condensate ☐ Products ☐ Natural Gas ☐ Other (explain) _____	
c) Pipeline classification:	
If answer to (a) is other than Natural Gas, will the pipeline be operated as ☐ a common carrier or as ☒ a private line? (Ch. 111, Texas Natural Resources Code)	
If answer to (a) is Natural Gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Cox Act, Art. 6050 et seq., R.C.S. and Public Utility Regulatory Act, Art. 1446c, R.C.S.)	
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Utilities Division will make that determination and notify the operator of its status.	
d) Does pipeline(s) cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No	
e) Will pipeline(s) carry only the gas and/or liquids produced by pipeline(s) owner or operator? ☐ Yes ☒ No	
If answer to (d) is "No", is the gas and/or liquids: ☒ Purchased from others.	
☐ Owned by others, but transported for a fee. ☐ Both purchased and transported for others.	
2. (a) New installation? ☐ Yes ☒ No If yes, do not complete remainder of this question.	
(b) Renewal for same operator? ☐ Yes ☐ No	
(c) Extension or modification? ☐ Yes ☒ No	
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor:	
3. Check detailed purpose(s) for which described pipeline(s) will be used:	
☒ Trunk Transmission	☐ Manufacturing Feed Stock (Chemical, plastic, etc.)
☐ Gathering	☐ Gas Injection (Recycling, pressure maintenance)
☐ Gas Lift	☐ Distribution Systems (Municipal, industrial)
☐ Gas Plant (Gathering system)	☐ Other (explain) _____
☐ Terminal (Storage, loading racks, etc.)	
4. General Highway County Map(s) attached? (Scale 1" = 2 Miles) ☐ Yes ☐ No	
Detailed map(s) of Gathering System(s) attached? ☐ Yes ☐ No	
5. If this is a natural gas transmission line, does it meet the requirements of Railroad Commission Transportation/Gas Utilities Division/Pipeline Safety Regulations? ☐ Yes ☐ No NOT APPLICABLE	

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

HENRY BROOKS

(Type or Print Name of Person)

DIVISION MANAGER

(Title)

1-12-94
(Date)

Henry Brooks
(Signature)

Inquiries regarding this application should be directed to:

Name: HENRY BROOKS

Address: 16825 NORTHCHASE BLVD., SUITE 600

Phone: (A/C)

RECEIVED
R.R.C. OF TEXAS
(713) 875-9311
JAN 14 1994

Transportation
Utilities Division
Austin, Texas

SEE INSTRUCTIONS ON BACK

INSTRUCTIONS

1. The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s).
2. Operator must file a T-4 for each classification of pipeline(s) and/or gathering system(s).
3. If any operator operates more than one line of the same classification, he may file an attachment listing each line. The attachment listing each line should be in report form including the following information: Commission District Number (if applicable), field name (if applicable), and a corresponding plat number assigned to each pipeline(s), gathering system, and enlargement or extension. Should it become necessary to amend the attachment, only a letter and revised plat should be filed.
4. Annually, operator (applicant) will file a revised T-4 to show the true status of each pipeline(s) and/or gathering system(s), indicating therein any modification in the physical installation, subject to the permit, made during the year whether such modifications relates to extension of lines or abandonment of lines; or will file a certification that the pipeline(s) and/or gathering system(s) subject to permit was in no way modified during the year. Each annually revised T-4, or certification, whichever is applicable, will be filed by July 15 of each year, showing the status of each pipeline(s) and/or field gathering system(s) as of July 1 of that year.
5. This application will not be processed if it is not completely and/or properly filled out with a clear and detailed plat (General Highway County Map - Scale 1" = 2 miles), obtainable from State of Texas Highway department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.
6. If the pipeline(s) is to be used for transporting gas or a gas-liquid mixture, this application must be filed with the Commission in duplicate. However, only one copy of map is required.

DEFINITIONS

1. **Abandoned Line.** A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
2. **Liquid.** Any substance that exists in liquid phase in the pipeline under operating conditions.



Texaco Trading and Transportation Inc

Two Greenspoint Plaza Suite 600
16825 Northchase Boulevard
Houston TX 77060 6086
713 875 9311

RECEIVED
R.R.C. OF TEXAS

JAN 14 1994

Transportation
Utilities Division
Austin, Texas

January 12, 1994

Mr. Brad Hardin
RAILROAD COMMISSION OF TEXAS
Pipeline Safety Section
P. O. Box 12967
Austin, TX 78711

Re: Reactivation of Permit #02683

Mr. Hardin:

We request that Permit #02683 be reinstated. A revised T-4 showing Texaco Trading and Transportation Inc. as Owner and Operator, along with the required map have been enclosed. Please note that this is a private line and is located only in Brazos County.

If there are any questions, please call W. C. (Buzz) Newman at (713) 874-2342.

Sincerely,

Henry Brooks
Division Manager

EHB:WCN:cdm
Enclosures



Phil R Fagan
Division Manager
Southern Operating
Division

Texaco Trading and Transportation Inc

Two Greenspoint Plaza Suite 600
16825 Northchase Boulevard
Houston TX 77060-6086
713 875 9311

June 29, 1992

Ms. Jeannette Sanchez
TEXAS RAILROAD COMMISSION
P. O. Drawer 12967
Austin, Texas 78711-2967

Dear Ms. Sanchez:

Enclosed are T-4C certification forms for annual reporting of our pipeline systems permitted under #02438 and #02662.

Please forward a T-4C form for permit #02683, which was not included with these T-4C's, for us to complete and return.

If you have any questions, please call me at the number listed above.

Phil R. Fagan

PRF:WCN:cdm
Enclosures

7.7.92 Per conversation with Mr. Fagan this date, Perm. #02683 was originally Wesco Pipeline Co.'s permit. It was merged into Texaco Pipeline Inc.'s perm 00692 in September or 1987

RECEIVED
R.R.C. - ORG

JUL 2 1992

AUSTIN, TEXAS



Peter J McHugh
Vice President and
General Counsel

Texaco Trading and
Transportation Inc

1670 Broadway
Denver CO 80202 4826
303 860 3788

September 18, 1987

RECEIVED
R.R.C OF TEXAS

SEP 22 1987

O.G.
AUSTIN, TEXAS

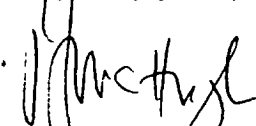
Jeanette E. Sanchez
Railroad Commission of Texas
Oil and Gas Division
P.O. Drawer 12967
Austin, Texas 78711-2967

Dear Ms. Sanchez:

Enclosed is a Form T-4 for the purpose of cancelling Permit #2683 for Wesco
Pipe Line Company and merging it into Texaco Pipeline Inc Permit # 00692.

Please advise if you need additional information

Very truly yours,



Peter J. McHugh

PJM/lan

Enclosed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

MACK WALLACE, Chairman
JAMES E. (JIM) NUGENT, Commissioner
JOHN SHARP, Commissioner



JIM MORROW, P.E.
Director
JAMES C. BOULDIN
Director
Production Allocation
(512) 463-6838

1701 N. CONGRESS

CAPITOL STATION - P. O. DRAWER 12967

AUSTIN, TEXAS 78711-2967

September 4, 1987

Texaco Pipeline Inc.
1670 Broadway
Denver, Co 80202

File

Re: T-4 & T-4A

Gentlemen:

Recently it has come to our attention that you have bought and are operating a pipeline system which used to be under the name of Weseo Pipe Line Company. This transaction was said to have taken place around December 23, 1986. If this information is correct, we need you to complete a form T-4 (application to operate pipeline in Texas) as soon as possible. Your prompt cooperation under this situation will be greatly appreciated.

If you have any questions concerning this matter please call Jeanette E. Sanchez at 512-463-6871.

Sincerely Yours

Jeanette E. Sanchez
Jeanette E. Sanchez
Pipeline Clerk

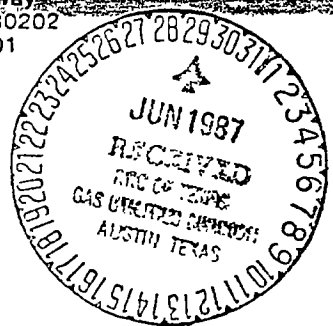
*9-18-87
He will send T-4
Wesco will be cancelled & merged
with Texaco Pipeline Inc.*

sig. → mgh. → file
ju → file
Gamble

James H. Pyeatte
Vice President
Trucking and
Gathering

Texaco Trading and Transportation Inc.

1670 Broadway
Denver CO 80202
303 866 0301



June 25, 1987

Mr. M. L. Fegenbush, Jr., P.E., C.S.P.
Railroad Commission of Texas
Gas Utilities Division
Capitol Station - P.O. Drawer 12967
Austin, Texas 78711-2967

02683

Ref: Wesco Pipe Line Company name change to Texaco Pipeline Inc.
Safety Evaluation No. 87-5162

Dear Mr. Fegenbush:

You will find attached a copy of the Certificate of Merger filed with the State of Delaware, Office of Secretary of State, as of December 23, 1986 indicating that Wesco Pipe Line Company will hereby be known as Texaco Pipeline Inc.

Please note the name "Wesco Pipe Line Company" stated on Page 1 and the new name "Texaco Pipeline Inc. stated on Page 2. Please change all Wesco Pipe Line Company records to reflect the name Texaco Pipeline Inc. Our addresses remain unchanged.

If you are in need of any further information, please contact me at your earliest convenience.

Respectfully,

J H Pyeatte
J. H. Pyeatte RT

attachment
cc: C. R. Hoffman
D. R. Seaton

80676
C. R. Hoffman
02683
W. J. Seaton

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C CRUDE/CND WESCO PIPE LINE COMPANY P.O. BOX 5568, ALLAN D. SANSTRA DENVER CO 80217 16825 NORTHCHASE BLVD Suite 600 Houston Tx 77060			PMT 02683 COMM CARI	908678 Permit No. 02683
City	State	Zip	FLUID TRANSPORTED	
PIPELINE CLASSIFICATION			CRUDE/CONDENSATE ☒	
COMMON CARRIER ☒			GAS ☐	
GAS UTILITY ☐			PRODUCTS ☐	
PRIVATE ☐			OTHER ☐	
Location of Lines BRAZOS CO.			SPECIFY _____	
Issuance Date of Last Permit 11-10-82				

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: # 02683 BRYAN/Exxon system BRAZOS CO. BRYAN 4346

CERTIFICATE:

I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge


Signature

Doug Stevens
Name of Person (type or print)

7-13-87
Date

MGMT ASST
Title

713 875 9311
Telephone Number Area Code Number

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R.R.C. OF TEXAS

JUL 16 1987

O.G.
AUSTIN, TEXAS

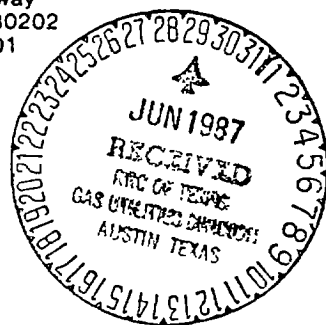
James H Pyeatte
Vice President
Trucking and
Gathering

Texaco Trading and Transportation Inc

1670 Broadway
Denver CO 80202
303 866 0301

June 25, 1987

Mr. M. L. Fegenbush, Jr., P.E., C.S.P.
Railroad Commission of Texas
Gas Utilities Division
Capitol Station - P.O. Drawer 12967
Austin, Texas 78711-2967



02683

Ref: Wesco Pipe Line Company name change to Texaco Pipeline Inc.
Safety Evaluation No. 87-5162

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Please note the name "Wesco Pipe Line Company" stated on Page 1 and the new name "Texaco Pipeline Inc. stated on Page 2. Please change all Wesco Pipe Line Company records to reflect the name Texaco Pipeline Inc. Our addresses remain unchanged.

If you are in need of any further information, please contact me at your earliest convenience.

Respectfully,

J H Pyeatte
J. H. Pyeatte *rt*

attachment

cc: C. R. Hoffman
D. R. Seaton

RECEIVED
R.R.C. OF TEXAS
AUG 3 1987
O.G.
AUSTIN, TEXAS

80676
Carroll

02683

W. H. H.



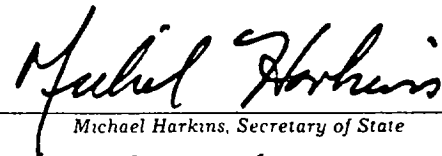
State of DELAWARE

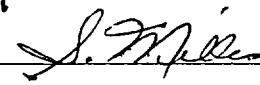


Office of SECRETARY OF STATE

I, Michael Harkins, Secretary of State of the State of Delaware,
do hereby certify that the attached is a true and correct copy of
Certificate of _____ Merger
filed in this office on _____ December 23, 1986




Michael Harkins, Secretary of State

BY: 

DATE: May 28, 1987

CERTIFICATE OF MERGER
OF
WESCO PIPE LINE COMPANY,
WASCANA PIPE LINE, INC.,
TEXACO-CITIES SERVICE PIPE LINE COMPANY AND
THE TEXAS PIPE LINE COMPANY
WITH AND INTO
GETTY PIPELINE, INC.

The undersigned corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY that:

FIRST: The name and state of incorporation of each of the constituent corporations of the merger are as follows:

<u>Name</u>	<u>State of Incorporation</u>
Getty Pipeline, Inc.	Delaware
Wesco Pipe Line Company	Oklahoma
Wascana Pipe Line, Inc.	Delaware
Texaco-Cities Service Pipe Line Company	Delaware
The Texas Pipe Line Company	Texas

SECOND: A plan and agreement of merger, dated as of December 1, 1986 ("Agreement of Merger") between the parties to the merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations to such

merger in accordance with the requirements of subsection (a) of Section 228, and subsection (c) of Section 252 of the General Corporation Law of Delaware; Section 82 of the Oklahoma Business Corporation Act (Title 18, Section 1802 of the Oklahoma Statutes), and Article 5.07 of the Texas Business Corporation Act.

THIRD: The name of the surviving corporation ("Surviving Corporation") of the merger is Texaco Pipeline Inc. (formerly Getty Pipeline, Inc.).

FOURTH: The Certificate of Incorporation of Getty Pipeline Inc. in effect immediately prior to the Effective Date of the Merger (as defined in the Agreement of Merger) is amended as set forth as follows:

- (1) Article First is deleted and the following is substituted therefor:

"Article I

The name of the corporation is Texaco Pipeline Inc. (hereinafter called "the corporation" or "this corporation")."

- (2) Article Third is deleted and the following is substituted therefor:

"Article III

The purpose of the corporation is to build, acquire and operate pipelines and like facilities for the transportation of petroleum and petroleum products, and to otherwise engage in any lawful act or activity for which the corporation may be organized

under the General Corporation Law of the State of Delaware. The corporation shall have all of the powers permitted it under applicable state law and specifically shall have the power to acquire property or any property rights through the exercise of eminent domain in those states where such exercise is permitted."

(3) Articles Seventh, Eighth, Ninth and Tenth are deleted.

(4) The following new article is added as Article VII:

"Article VII

All powers of the Corporation shall be exercised by or under the direction of the Board of Directors except as otherwise provided herein or required by law.

For the management of the business and for the conduct of the affairs of the Corporation, and in further creation, definition, limitation and regulation of the powers of the Corporation and of its directors and of its stockholders and not in limitation of the powers conferred by the laws of the State of Delaware, it is further provided:

(1) Elections of directors need not be by written ballot unless the By-Laws of the Corporation shall so provide; and

(2) The Board of Directors is expressly authorized and empowered to adopt, amend, or repeal all or any of the By-Laws of the Corporation."

(5) Articles Second, Fourth, Fifth, Sixth and Eleventh, are redesignated Article II, Article IV, Article V, Article VI and Article VIII respectively.

FIFTH: The executed Agreement of Merger is on file at the principal place of business of the Surviving Corporation, the address of which is 1620 Broadway, Suite 2900, Denver, Colorado 80217.

SIXTH: The authorized capital stock of each constituent corporation which is not a Delaware corporation:

Wesco Pipe Line Company	160,000 shares of common stock, \$1.00 par value.
The Texas Pipe Line Company	300,000 shares of common stock, \$65.00 par value.

SEVENTH: A copy of the Agreement of Merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of either constituent corporation.

EIGHTH: The effective time of the merger is the close of business December 31, 1986.

Dated: December 22, 1986

GETTY PIPELINE, INC.

By

J. E. Shamas *JS*
President

Attest:

By

M. C. Hughes
Secretary

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C CRUD/CND WESCO PIPE LINE COMPANY P.O. BOX 5568, ALLAN D. SANSTRA DENVER, CO 80217		PERMIT: #02683 COMM CARR	Permit No. <u>2683</u>
PIPELINE CLASSIFICATION		FLUID TRANSPORTED	
COMMON CARRIER ☒		CRUDE/CONDENSATE ☒	
GAS UTILITY ☐		GAS ☐	
PRIVATE ☐		PRODUCTS ☐	
		OTHER ☐	
		SPECIFY _____	
Location of Lines <u>BRYAN/EXXON CONNECTION, BRAZOS COUNTY, TX</u>			
Issuance Date of Last Permit <u>NOVEMBER 10, 1982</u>			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS. _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

E.R. Murray
Signature
6/16/86
Date
VICE PRESIDENT
Title

E. R. MURRAY
Name of Person (type or print)
Telephone Number 303 866-0311
Area Code Number

RECEIVED
RAILROAD COMMISSION OF TEXAS
JUL 21 1986
AUSTIN TEXAS

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C CRUD/CND WESCO PIPE-LINE COMPANY P.O. BOX 5568, ALLAN D. SANSTRA DENVER CO 80217		Permit No. 2683
PIPELINE CLASSIFICATION COMMON CARRIER ☒ GAS UTILITY ☐ PRIVATE ☐		FLUID TRANSPORTED CRUDE/CONDENSATE ☒ GAS ☐ PRODUCTS ☐ OTHER ☐ SPECIFY _____
Location of Lines BRYAN/EXXON CONNECTION IN BRAZOS COUNTY, TX		
Issuance Date of Last Permit November 10, 1982		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

E.R. Murray
Signature
6/13/85
Date
VICE PRESIDENT
Title

E. R. MURRAY
Name of Person (type or print)
Telephone Number 303 Area Code 866-0311 Number

RECEIVED

JUN 18 1985

RRC OF TEXAS-06
AUSTIN TEXAS

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C CRUD/CND WESCO PIPE LINE COMPANY PERMIT #02683 P.O. BOX 5568, ALLAN D. SANSTRA COMM CARR DENVER CO 80217		Permit No. 02683
PIPELINE CLASSIFICATION COMMON CARRIER ☒ GAS UTILITY ☐ PRIVATE ☐		FLUID TRANSPORTED CRUDE/CONDENSATE ☒ GAS ☐ PRODUCTS ☐ OTHER ☐ SPECIFY _____ _____
Location of Lines Brazos County, Texas Bryan Exxon Connection		
Issuance Date of Last Permit November 10, 1982		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

E. R. Murray
 Signature
6/12/84
 Date
Vice President
 Title

E. R. Murray
 Name of Person (type or print)
 Telephone Number 303 866-0315
 Area Code Number

RECEIVED

JUN 18 1984

RRC OF TEXAS 06
TEXAS

AUG 22 1984

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L CRUD/CND WESCO PIPE LINE COMPANY PERMIT #02683 PO BOX 5568 TA COMM CARR DENVER CO 80217		Permit No.
PIPELINE CLASSIFICATION COMMON CARRIER ☒ GAS UTILITY ☐ PRIVATE ☐		FLUID TRANSPORTED CRUDE/CONDENSATE ☒ GAS ☐ PRODUCTS ☐ OTHER ☐ SPECIFY _____ _____
Location of Lines BRAZOS COUNTY		
Issuance Date of Last Permit NOVEMBER 10, 1982		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: NONE

CERTIFICATE:

I declare under penalties prescribed in Sec. 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

<u>Charles R. Hoffman</u> Signature	<u>Charles R. Hoffman</u> Name of Person (type or print)
<u>6-27-83</u> Date	<u>Executive Vice President</u> Title
	Telephone Number <u>303</u> <u>861-0419</u> Area Code Number

RECEIVED

JUL 11 1983

RRC OF TEXAS-06
AUST. TEXAS

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4A
(Rev. 72)

PERMIT TO OPERATE PIPE LINE

Austin, Texas, Nov. 10, 1982

Permit No. 02683
FLUID TRANSPORTED
Crude/Cond. X
Gas _____
Products _____
Other _____

This is to certify that Wesco Pipe Line Company
has complied with Rule 70 of the Commission Rules and Regulations governing pipe lines in
accordance with Article 6018 et seq. R.C.S., and is granted this permit by the Commission to
operate the following line or lines located

Common Carrier, Trunk Transmission line in Brazos County.

This permit is valid until the operating ownership of such line or system changes, or until
extensions or other physical changes are made in the line or system. (See Instructions on
Form T-4.)

RAILROAD COMMISSION OF TEXAS

By _____

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4
12/1/77

APPLICATION FOR PERMIT TO OPERATE PIPELINE OR PIPELINES IN TEXAS

(See Rule 70 of Statewide Rules and Regulations)

Permit No.

02683

908678 *Elizos*

ORGANIZATION INFORMATION

1. Operator (Applicant) WESCO PIPE LINE COMPANY	Address P.O. Box 5568 Denver, Colorado 80217
2. To Whom in Texas should the Commission give notice? WESCO PIPE LINE COMPANY	Address P.O. Box 5568, Denver, Co 80217
3. Does the above named operator own pipeline(s)? ☒ Yes ☐ No If "No", give name and address of owner.	
4. Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No	

PIPELINE(S) INFORMATION

1. Mark appropriate blocks for each of the following questions.	
(a) Fluid Transported	☒ Crude/Condensate ☐ Products ☐ Natural Gas ☐ Other (Explain) _____
(b) Pipeline Classification	
If answer to (a) is other than Natural Gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch. 111, Texas Natural Resources Code)	
If answer to (a) is Natural Gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Cox Act, Art. 6050 et seq., R.C.S. and Public Utility Regulatory Act, Art. 1446c, R.C.S.) A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Utilities Division will make that determination and notify the operator of its status.	
(c) Does pipeline(s) cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No	
(d) Will pipeline(s) carry only the gas and/or liquids produced by pipeline(s) owner or operator? ☐ Yes ☐ No	
If the answer to (d) is "No", is the gas and/or liquids: ☒ Purchased from others. ☐ Owned by others, but transported for a fee. ☐ Both purchased and transported for others.	
2. (a) New installation? ☒ Yes ☐ No If Yes, do not complete remainder of this question. (b) Renewal for same operator? ☐ Yes ☐ No (c) Extension or modification? ☐ Yes ☐ No	
If there has been a change in Operator or Ownership, give name and address of previous operator, owner, or lessor. _____	
3. Check detailed purpose(s) for which described pipeline(s) will be used	
☒ Trunk Transmission ☐ Manufacturing Feed Stock (Chemical, plastic, etc.) ☐ Gathering ☐ Gas Injection (Recycling, pressure maintenance) ☐ Gas Lift ☐ Distribution Systems (Municipal, industrial) ☐ Gas Plant (Gathering system) ☐ Other (Explain) _____ ☐ Terminal (Storage, loading racks, etc.)	
4. General Highway County Map(s) Attached? (Scale 1" = 2 Miles) ☒ Yes ☐ No Detailed Map(s) of Gathering System(s) Attached? ☐ Yes ☐ No	
5. If this is a natural gas transmission line does it meet the requirements of Railroad Commission Gas Utilities Division Pipelines Safety Regulations? ☐ Yes ☐ No	

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RIGHT-OF-WAY AGENT
(Title)
11-08-82
(Date)

Wayne Waterman
(Signature)
WAYNE WATERMAN
(Name of person, type or print)

INQUIRIES REGARDING THIS APPLICATION SHOULD BE DIRECTED TO:

Wesco Pipe Line Company P.O. Box 5568, Denver, Colorado 80217
(Name) (Address)
(303) 861-4475
(Area Code) (Telephone No.)

(SEE INSTRUCTIONS ON BACK)

INSTRUCTIONS

1. The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s).
2. Operator must file a T-4 for each classification of pipeline(s) and/or gathering systems.
3. If any operator operates more than one line of the same classification, he may file an attachment listing each line. The attachment listing each line should be in report form including the following information: Commission District Number (if applicable), field name (if applicable), and a corresponding plat number assigned to each pipeline(s), gathering system, and enlargement or extension. Should it become necessary to amend the attachment, only a letter and revised plat should be filed.
4. Annually, operator (applicant) will file a revised T-4 to show the true status of each pipeline(s) and/or gathering system(s), indicating therein any modification in the physical installation, subject to the permit, made during the year whether such modifications relates to extension of lines or abandonment of lines; or will file a certification that the pipeline(s) and/or gathering system(s) subject to permit was in no way modified during the year. Each annually revised T-4, or certification, whichever is applicable will be filed by July 15 of each year, showing the status of each pipeline(s) and/or field gathering system(s) as of July 1 of that year.
5. This application will not be processed if it is not completely and/or properly filled out with a clear and detailed plat (General Highway County Map - Scale 1" = 2 miles), obtainable from State of Texas Highway Department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.
6. If the pipeline(s) is to be used for transporting gas or a gas-liquid mixture, this application must be filed with the Commission in duplicate. However, only one copy of map is required.

DEFINITIONS

1. **Abandoned Line.** A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
2. **Liquid.** Any substance that exists in liquid phase in the pipeline under operating conditions.

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

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R.R.C. OF TEXAS

MAY 01 2007 Form T-4C
(4/97)
GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

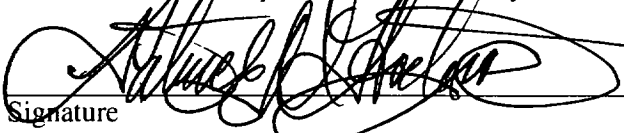
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 17411 VILLAGE GREEN HOUSTON TX 77040		Permit No 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ Harris ✓ Galveston ✓ Brazoria ✓ _____ _____		PLEASE ANSWER (A) & (B) <table> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td>☒</td> <td>89.91</td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>_____</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	89.91	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																									
Crude	☒	89.91																									
Condensate	☐	_____																									
Gas *	☐	_____																									
Products *	☐	_____																									
Full Oil Well Stream	☐	_____																									
Full Gas Well Stream	☐	_____																									
Other *	☐	_____																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: West Columbia to Webster
Webster to Lyondell
Webster to Texas City

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

Patrick D. Hodgins
Name of Person (type or print)

4/26/07 Director of HSSE
Date Title

Telephone Number 713 860-2543
Area Code Number

E-mail phodgins@genlp.com

Fax (713) 860-2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

- Complete -
SEE

DATABASE CHANGES

07-5013
Safety Eval: 07-7014 T-4 Permit 4971 Prepared by MAG Date 9-14-06 # R-5-68

1) Company: ☐ Add New Co. ☐ Change Operator ☐ Change Status to Inactive ☒ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

2) Unit #: When adding a new unit, include the contact person and complete address.

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Chgs.

Contact Person: PAT Hodgins Title: Director
Phone: 913-860-2543 Address: 17411 Village Green Dr. Houston, TX

	UNIT ID	UNIT NAME	CO ID
CURRENT	16527	GENESIS PL/Houston	5595
CHG/NEW			

3) System #: Change of: ☐ Unit ID ☐ Name ☐ County ☐ Miles ☐ T-4 Permit ☐ Status
☐ Add New Sys(s). ☐ Merge New Sys(s). ☐ Split Sys. Out ☒ Other Delete

Active Juris Syste

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT	552947	16527	CHOC BAYOU-MANUEL-ALVIN JCT 6" CRUDE	A	J	D		Brazoria
CHG/NEW				A	J	D	4971	"

REASON: SOLD Pipeline has been Removed. 16.0

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT	550292	16527	Cullen Junction To Webster 8" CRUDE	A	J	L		HARRIS
CHG/NEW				A	J	L	4971	"

REASON: SOLD Pipeline has been Removed 46.91

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT			(1) T-4 04971 has not been					
CHG/NEW			amended for above change.					

REASON: (2) Called Mark Glenn to find out whom pipeline was sold to - Either pipeline company or sold

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT			from Genesis for salvage.	A	J	S		
CHG/NEW			Mark Glenn will have a					

REASON: follow-up for me on Wednesday. 9/25/06 - SEC.

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT			(3) Mark Glenn reported lines					
CHG/NEW			were sold by Genesis Pipeline					

REASON: Texas, L.P. for salvage, E. confirmed by T-4 Amendment systems abandoned. SEC.

Regional Supervisor

Date

Form PS-74, Rev 1-06

- Complete-
SEC

DATABASE CHANGES

Safety Eval: _____ T-4 Permit 4971 Prepared by MAG Date 9-27-06 # R5-69

1) Company: ☐ Add New Co. ☐ Change Operator ☐ Change Status to Inactive ☒ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	<u>5595</u>	<u>A</u>	<u>Genesis Pipeline TEXAS, L.P.</u>
NEW			

2) Unit #: When adding a new unit, include the contact person and complete address.

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Chgs.

Contact Person: PAT Hodgins Title: Director
Phone: 713-860-2543 Address: 17411 Village Green Dr. Houston, TX

	UNIT ID	UNIT NAME	CO ID
CURRENT	<u>16527</u>	<u>Genesis PL/Houston</u>	<u>5595</u>
CHG/NEW			

3) System #: Change of: ☐ Unit ID ☐ Name ☐ County ☐ Miles ☐ T-4 Permit ☐ Status
☒ Add New Sys(s). ☐ Merge New Sys(s). ☐ Split Sys. Out ☐ Other _____

Active Juns Syste

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT								
CHG/NEW	<u>563699</u>	<u>16527</u>	<u>West Columbia to Webster</u>	<u>A</u>	<u>J</u>	<u>S</u>	<u>04971</u>	<u>Brazoria</u>
REASON	<u>Add new system</u>							
	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT								
CHG/NEW								
REASON								
	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT								
CHG/NEW								
REASON								
	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT								
CHG/NEW								
REASON								
	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT								
CHG/NEW								
REASON								

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SEP 29 2006

- Pending -
SEE

DATABASE CHANGES

Safety Eval: 07-5013 T-4 Permit 4971 Prepared by MAG Date 9-14-06 # R-5-68

1) Company: ☐ Add New Co. ☐ Change Operator ☐ Change Status to Inactive ☒ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	<u>5595</u>	<u>A</u>	<u>GENESIS PIPELINE TEXAS, L.P.</u>
NEW			

2) Unit #: When adding a new unit, include the contact person and complete address.

☐ Add Unit ☐ Chg. Co. ID ☐ Chg. Name of Unit ☐ Transfer to Another Unit ☒ No Chgs.

Contact Person: PAT Hodgins Title: Director
Phone: 713-860-2543 Address: 17411 Village Green Dr. Houston, TX

	UNIT ID	UNIT NAME	CO ID
CURRENT	<u>16527</u>	<u>GENESIS PL/Houston</u>	<u>5595</u>
CHG/NEW			

3) System #: Change of: ☐ Unit ID ☐ Name ☐ County ☐ Miles ☐ T-4 Permit ☐ Status
☐ Add New Sys(s). ☐ Merge New Sys(s). ☐ Split Sys. Out ☒ Other Delete

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT	<u>552947</u>	<u>16527</u>	<u>CHOC BAYOU-MANUEL-ALVIN JCT 6" CRUDE</u>	<u>A</u>	<u>J</u>	<u>S</u>	<u>4971</u>	<u>Brazoria</u>
CHG/NEW								
REASON	<u>SOLD Pipeline has been removed. 16.0</u>							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT	<u>550292</u>	<u>16527</u>	<u>Cullen Junction to Webster 8" CRUDE</u>	<u>A</u>	<u>J</u>	<u>S</u>	<u>4971</u>	<u>HARRIS</u>
CHG/NEW								
REASON	<u>SOLD Pipeline has been removed 46.91</u>							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT			<u>T-4 04971 has not been</u>					
CHG/NEW			<u>amended for above change</u>					
REASON	<u>(2) Called Mark Glenn to find out whom pipeline was sold to - Either pipeline company or sold</u>							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT			<u>from Genesis for salvage, Mark Glenn will have a</u>					
CHG/NEW			<u>follow-up for me on Wednesday.</u>					
REASON	<u>9125106-SEC.</u>							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT			<u>Amendment was made, LIA</u>					
CHG/NEW								
REASON								

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

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APR 24 2006

New mapping
CD
Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 17411 VILLAGE GREEN HOUSTON TX 77040		Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☐ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ <u>Harris, Galveston, Brazoria</u> ✓ _____ _____ _____ _____ _____		PLEASE ANSWER (A) & (B) <table> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td>☒</td> <td><u>89.91</u> ✓</td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>_____</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>89.91</u> ✓	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																									
Crude	☒	<u>89.91</u> ✓																									
Condensate	☐	_____																									
Gas *	☐	_____																									
Products *	☐	_____																									
Full Oil Well Stream	☐	_____																									
Full Gas Well Stream	☐	_____																									
Other *	☐	_____																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: West Columbia to Webster
Texas City

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Patrick D. Hodgins
Signature

PATRICK D HODGINS
Name of Person (type or print)

4/18/06
Date

DIRECTOR OF HSSE
Title

713 860 2543
Telephone Number

phodgins@genesiscrudeoil.com
E-mail

(713) 860 2634
Fax

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

*** DATABASE CHANGES ***

#12

(Chged. SEC)

Safety Eval. # _____ T-4 Permit No. 04971/04972 Prepared by KA Date 1/5/06

1) COMPANY:

☐ Add New Company ☒ Change Company ☐ Change Status to Inactive ☐ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P. (04971)
NEW	6942	A	BLACKHAWK PIPELINE LP

2) UNIT:

☒ Add Unit* ☐ Delete Unit ☒ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person _____ Title _____ Phone () _____

* Address _____

	UNIT ID	UNIT NAME	CO ID
CURRENT	16527	GENESIS PL/HOUSTON &	5595
CHG/NEW	22495	BLACKHAWK/REG 3 & 5	6942

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ Add New System

ACTIVE JURIS SYSTEM

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	552478	16527	RACON BEND-SATSUMA CR/NO T4 OR P5	A	J	L	04971	AUSTIN HARRIS WALLER
CHG/NEW	552478	22495	RACON BEND-SATSUMA 8" CRUDE	A	J	L	04972	SAME
Reason	T-4 #04972 AMENDED TO REFLECT PURCHASE OF SYSTEM BY BLACKHAWK PIPELINE LP (6942) FROM T-4 #04971 GENESIS PIPELINE TEXAS, L.P. (5595)							31.3 MI.
CURRENT								
CHG/NEW	553555	22445	GROSEBECK-SATSUMA 8", 10", 12" CRUDE	A	J	O	04972	REMARKS
Reason	T-4 #04972 ADD NEW SYSTEM BASED ON PS8000A SUBMITTED BY BLACKHAWK PIPELINE LP (6942) COUNTIES: BRAZOS, GRIMES, HARRIS, LIMESTONE, ROBERTSON, AND WALLER							220.9
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								



Chged. SEC

Safety Eval. # _____ T-4 Permit No. 04971 Prepared by KA Date 1/5/06

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☐ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

2) UNIT:

☐ Add Unit* ☐ Delete Unit ☐ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person _____ Title _____ Phone () _____

* Address _____

	UNIT ID	UNIT NAME	CO ID
CURRENT	16527	GENESIS PL/HOUSTON &	5595
CHG/NEW	04728	ABAND.	1582

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ Add New System

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	552297	16527	MAURITZ JCT-MARKHM 6"CRU/CUT&CAPPED	A	N	O	04971	WHARTON
CHG/NEW	552297	04728	MAURITZ JCT-MARKHM 6"CRU/CUT&CAPPED	B	J	O	04971	SAME
Reason	T-4 #04971 AMENDED TO REMOVE LINE THAT HAS BEEN ABANDONED							11.6 MI.
CURRENT	552949	16527	FRANCITAS TO MARKHAM 4" & 6" CRUDE	A	J	L	04971	JACKSON & MATAGORDA
CHG/NEW	552949	04728	FRANCITAS TO MARKHAM 4" & 6" CRUDE	B	J	L	04971	SAME
Reason	T-4 #04971 SYSTEM ABANDONED THEN SOLD TO SOUTHWEST PIPELINE FOR SALVAGE. T4 Amended to remove.							20.6 MI.
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								

(Remarks complete)
SEL

Safety Eval. # _____ T-4 Permit No. 04971 Prepared by KA Date 1/4/06

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☐ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P.
NEW			

2) UNIT:

☐ Add Unit* ☐ Delete Unit ☐ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person _____ Title _____ Phone () _____

* Address _____

	UNIT ID	UNIT NAME	CO ID
CURRENT	16527	GENESIS PL/HOUSTON &	5595
CHG/NEW			

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ Add New System

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	552947	16527	CHOC BAYOU-MANVEL-ALVIN JCT 6" CRUD	A	J	O	04971	BRAZORIA
CHG/NEW								
Reason	**REMARKS ONLY. ALL OR PART OF THIS SYSTEM ABANDONED AND SOLD FOR SALVAGE PER T-4 AMENDMENT. AWAIT NEXT AUDIT FOR FINAL DETERMINATION.							16.0 MI
CURRENT	552949	16527	FRANCITAS TO MARKHAM 4" & 6" CRUDE	A	J	L	04971	JACKSON & MATAGORDA
CHG/NEW								
Reason	**REMARKS ONLY. ALL OR PART OF THIS SYSTEM ABANDONED AND SOLD FOR SALVAGE PER T-4 AMENDMENT. AWAIT NEXT AUDIT FOR FINAL DETERMINATION.							20.6
CURRENT	550292	16527	CULLEN JUNCTION TO WEBSTER 8" CRUDE	A	J	L	04971	HARRIS
CHG/NEW								
Reason	**REMARKS ONLY. ALL OR PART OF THIS SYSTEM ABANDONED AND SOLD FOR SALVAGE PER T-4 AMENDMENT. AWAIT NEXT AUDIT FOR FINAL DETERMINATION.							46.1 MI.
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								

*** DATABASE CHANGES ***

Safety Eval 04-5203 - 04-5208 T-4 Permit No 04971 Preparer: JRJ Date #R5-45

- 1) COMPANY ☐ Add New Company ☐ Change Staus to Inactive
☐ Change Company ☒ No Changes

COID	STATUS	COMPANY NAME
Current	5595	A
New		GENESIS PIPELINE TEXAS, L.P.

- 2) UNIT ☐ Add Unit ☐ Change Co. ID ☒ No Changes
☐ Delete Unit ☐ Change Name

Contact Person **PAT HODGINS** Title. **REG. MAN.** Phone: **713.860.2543**

Address. **500 DALLAS ST., STE. 2500, HOUSTON, TEXAS 77002**

Unit ID	UNIT NAME	COID
Current	16527	GENESIS PL/HOUSTON
Chg/New		

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☒ Status ☐ T-4 Permit ☐ Add New System ☒ SYSTEMS SOLD

	System	Unit	System Name	A	J	S	T-4	County
Current	550262	16527	CONROE-SATSUMA, 8", 10" CRUDE	A	J	L	04971	HARRIS
Chg/New	550262		CONROE-SATSUMA, 8", 10" CRUDE					53.0 mi
Reason	SYSTEM SOLD TO TEPPCO. -							
Current	550272	16527	HEARNE TO SATSUMA CRUDE	A	J	O	04971	BRAZOS
Chg/New	550272		HEARNE TO SATSUME CRUDE					139.0 mi
Reason	SYSTEM SOLD TO TEPPCO AND BLACKHAWK, LP. - 1							
Current	552943	16527	HILLJE TO WEST COLUMBIA 6" CRUDE	A	J	O	04971	ATAGORDA
Chg/New	552943		HILLJE TO WEST COLUMBIA 6" CRUDE					+ Wharton
Reason	SYSTEM SOLD TO TEPPCO. - 44.5							
Current	552936	16257	MARKHAM TO WEST COLUMBIA 8" & 6"	A	J	O	04971	BRAZORIA
Chg/New	552936		MARKHAM TO WEST COLUMBIA 8" & 6"					31.1
Reason	SYSTEM SOLD TO TEPPCO. - Deluxin Harris Matasoda							
Current	551994	16527	MARKHAM-BAY CITY-W COLUMBIA, 8" CRUDE	A	J	O	04971	BRAZORIA
Chg/New	551994		MARKHAM-BAY CITY-W COLUMBIA, 8" CRUDE					31.0
Reason	SYSTEM SOLD TO TEPPCO. - + Matasoda							
Current	552297	16527	MAURTIZ JCT TO MARKHAM, 6" CRUDE	A	J	O	04971	WHARTON
Chg/New	552297		MAURTIZ JCT TO MARKHAM, 6" CRUDE	AB				
Reason	SYSTEM WAS ABANDONED.							

*** DATABASE CHANGES ***

Safety Eval 04-5203-04-5208 T-4 Permit No.. 04971 Preparer JRJ Date #R5-46

- 1) COMPANY: ☐ Add New Company ☐ Change Staus to Inactive
☐ Change Company ☒ No Changes

COID	STATUS	COMPANY NAME
Current	5595	A
New		GENESIS PIPELINE TEXAS, L.P.

- 2) UNIT: ☐ Add Unit ☐ Change Co ID ☒ No Changes
☐ Delete Unit ☐ Change Name

Contact Person **PAT HODGINS** Title **REG. MAN.** Phone **713.860.2543**

Address: **500 DALLAS ST., STE. 2500, HOUSTON, TEXAS 77002**

Unit ID	UNIT NAME	COID
Current	16527	GENESIS PL/HOUSTON
Chg/New		

3) SYSTEM:

Change of: ☐ Unit ID ☒ Name ☒ Status ☐ T-4 Permit ☐ Add New System ☒ SYSTEMS SOLD

	System	Unit	System Name	A	J	S	T-4	County
Current	552478	16527	RACoon BEND TO SATSUMA CRUDE	A	J	L	04971	AUSTIN
Chg/New	552478		RACoon BEND TO SATSUMA CRUDE					<i>Harris & Walker</i>
Reason	SYSTEM WAS SOLD TO BLACKHAWK, LP. <i>7</i> - <i>31.3</i>							
Current	550292	16527	SATSUMA TO WEBSTER CRUDE	A	J	L	04971	HARRIS
Chg/New	550292	<i>16527</i>	CULLEN JUNCTION TO WEBSTER, 8" CRUDE					
Reason	NAME CHANGE. OPERATING 15 MILES OF PIPE.							
Current	552946	16527	WITHERS TO WEST COLUMBIA, 8" CRUDE	A	J	O	04971	BRAZORIA
Chg/New	552946		WITHERS TO WEST COLUMBIA, 8" CRUDE					<i>24.8</i>
Reason	SYSTEM SOLD TO TEPPCO. - <i>Matagorda & Wharton</i>							
Current	550302	16527	WEBSTER - HOUSTON, 6", 8" CRUDE	A	J	O	04971	GALVESTON
Chg/New	550302	<i>16527</i>	WEBSTER - LYONDELL, 6", 8" CRUDE	A	J	O	04971	GALVESTON
Reason	NAME CHANGE ONLY.							
Current	550300	16527	WEBSTER TO TX CITY, 8" CRUDE <i>63.0</i>	A	J	O	04971	HARRIS
Chg/New	550300		WEBSTER TO TX CITY, 8" CRUDE <i>26.5</i>					
Reason	DELETE SYSTEM. SYSTEM WAS COMBINED WITH SYSTEM (550303) WEBSTER - TX CTY, 6, 8, 10, 12 CRUDE							
Current								
Chg/New								
Reason								

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, January 5, 2006

GENESIS PIPELINE TEXAS, L.P.
ATTN PATRICK D. HODGINS
17411 VILLAGE GREEN
HOUSTON TX 77040

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA

GALVESTON

HARRIS

PERMIT AMENDED TO REFLECT THE REMOVAL OF 252.2 MILES OF PIPE IN SEVERAL COUNTIES SOLD TO BLACKHAWK PIPELINE LP T-4 #04972 AND TO REMOVE 38.7 MILES OF PIPE ABANDONED. NEW PERMIT MILEAGE 89.9.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS
(See 16 TAC 3.65 [Rule 70 of Statewide Rules and Regulations])

RECEIVED
R.R.C. OF TEXAS

FEB 09 2004

FORM T-4
(3 98)

Railroad Commission of Texas
Gas Services Division
Pipeline Safety Section

GAS SERVICES DIVISION
AUSTIN, TEXAS

P-5 # <u>300178-300204</u> ORGANIZATION INFORMATION		Permit No. <u>04971</u>
1 Operator (Applicant) <u>GENESIS PIPELINE TEXAS, L.P.</u>		Address <u>500 DALLAS ST. STE 2500 HOUSTON TX 77002</u>
2 To Whom in Texas should the Commission give notice? <u>ATTN: PATRICK D. HODGINS DIRECTOR SNEFT</u>		Address <u>17411 VILLAGE GREEN HOUSTON TX 77040</u>
3 Does the above named operator own pipeline? ☒ Yes ☐ No If "No", give name and address of owner		
4 Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No		
PIPELINE INFORMATION		
1 Mark appropriate block for each of the following questions		
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate		
b) Fluid transported ☒ Crude ☐ Condensate ☐ Gas (*) ☐ Products (*) ☐ Full Gas Well Stream		
☐ Full Oil Well Stream ☐ Other (*) * Specify _____		
c) Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm		
d) Pipeline classification		
If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch 111, Texas Natural Resources Code)		
If answer to (b) is natural gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Texas Utilities Code)		
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division will make that determination and notify the operator of its status.		
e) Does pipeline cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No		
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? ☐ Yes ☒ No		
If answer to (f) is "No", is the gas and/or liquids: ☐ Purchased from others. ☐ Owned by others, but transported for a fee		
☒ Both purchased and transported for others		
2 a) New installation? ☐ Yes ☒ No If yes, do not complete remainder of this question		
b) Renewal for same operator? ☐ Yes ☒ No <u>1) SALE OF 252.2 MI.</u>		
c) Extension or modification? ☒ Yes ☐ No <u>SOLD PIPELINE TO BLACK HAWK PIPELINE LP</u>		
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor <u>TX #04972</u>		
3 Check detailed purpose for which described pipeline will be used		
☒ Trunk Transmission ☐ Manufacturing Feed Stock (Chemical, plastic, etc.)		
☐ Gathering ☐ Gas Injection (Recycling, pressure maintenance)		
☐ Gas Lift ☐ Distribution Systems (Municipal, industrial)		
☐ Gas Plant (Gathering system) ☐ Other (explain) _____		
☐ Terminal (Storage, loading racks, etc.)		
4 U.S.G.S. 7.5 Minute Quad Map or General Highway County Map attached? (Scale 1" = 2 Miles) ☒ Yes ☐ No		
Detailed map of gathering system attached? ☐ Yes ☐ No		

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

PATRICK D. HODGINS

(Type or Print Name of Person)

DIRECTOR OF SAFETY, HEALTH, ENVIRONMENTAL & TRAINING

(Title)

Inquiries regarding this application should be directed to

(Date)

Patrick D. Hodgins

(Signature)

Name: SAME AS ABOVE Address: 500 DALLAS ST STE 2500 HOUSTON TX 77002 Phone (A/C): 713 860 2543

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

FEB 09 2004

GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE TRANSFER CERTIFICATION
(File with Form T-4)

NEW OPERATOR/APPLICANT: BLACKHAWK L.P.

Address: 7500 SAN FELIPE SUITE 600

City HOUSTON

State TEXAS Zip 77063

Does the above named operator own the pipeline(s) ☒ Yes

If "no" give owners name and address:

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Name (print) MARK FUQUA

Signature [Signature]

Title VICE PRESIDENT

Phone 832-251-0825

OLD OPERATOR: GENESIS PIPELINE

Address: 500 DALLAS STREET SUITE 2500

HOUSTON
City

TEXAS
State

77002
Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for TEXAS NORTH SYSTEM pipelines listed on Form T-4A for Permit 04971 PARTIAL has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

Name (print) PATRICK D HODGINS

Signature [Signature]

Title DIRECTOR OF SAFETY, HEALTH
ENVIRONMENTAL & TRAINING

Phone (713) 860 2543

FORM T-4B

Rev. 9/01

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services.
TDD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, April 19, 2005

Genesis
ATTN:

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX
Condensate:
Gas:
Products:
Other:

Crude FWS:
Gas FWS:

This is to Certify that **Genesis** has complied with 16 TAC §3.65 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code §81.051 and is granted this permit by the Commission to operate the following line or lines located at:

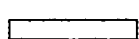
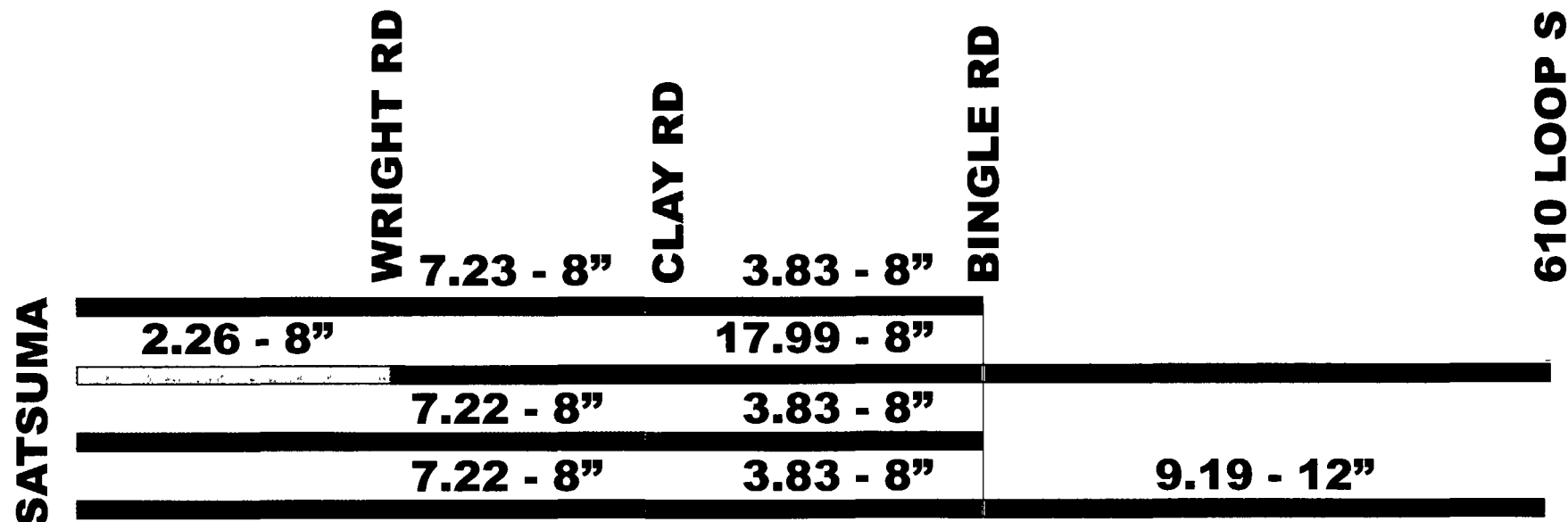
Permit amended to reflect transfer 184.65 miles of Mexia - Grosebeck, Grosebeck - Hearne, Bryan - Navasota, Navasota - Satsuma, Racoon Bend - Satsuma, and ~~Satsuma~~ ^{CLAY ROAD} to Blackhawk permit ????? and to abandon 38.66 miles in Harris County for the January 28, 2004 filing.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

By: _____

COH PIPELINES



SOLD TO TEPPCO

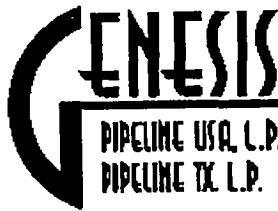


SOLD TO BLACKHAWK



ABANDONED

RECEIVED
R.R.C. OF TEXAS
FEB 09 2004
GAS SERVICES DIVISION
AUSTIN, TEXAS



Patrick D. Hodgins
Director Safety, Health
Environmental & Training

RECEIVED
R.R.C. OF TEXAS
FEB 09 2004
GAS SERVICES DIVISION
AUSTIN, TEXAS

January 28, 2004

Ms. Kathy Arnold
Gas Services Division
Pipeline Safety Section
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

RE: T-4 Permit Number 04971 Revision

Dear Ms. Arnold,

As per our conversation today, please find the amendment T-4 permit # 04971 for 236.73 miles of pipeline sold to Blackhawk L.P. We have also abandon 38.67 miles of pipeline in Harris County.

Included for your records are maps of the pipelines involved.

Please contact me at 713-860-2543 if you have any questions or require additional information.

Respectfully,



Patrick D. Hodgins
Director of Safety, Health, Environmental & Training

Electronic files were sent on January 28, 2004

t04971bp.dbf
t04971bp.sbn
t04971bp.sbx
t04971bp.shp
t04971bp.shx
t04971pt.dbf
t04971pt.sbn
t04971pt.sbx
t04971pt.shp
t04971pt.shx

PIPELINE SEGMENTS FOR T4 PERMIT

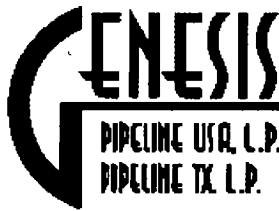
Blackhawk North System - ⁰⁴⁹⁷² 04971 04971 04971 04971 06905 Blackhawk Houston - 04971 (3 lines) 04971 Genesis Abandon - 04971 (1 lines) (3 lines) (1 line)	- ⁰⁴⁹⁷² Neches/Grosebeck 8" Mexia/Grosebeck 8" Navasota/Satsuma 12" Racoon Bend/Satsuma 8" Grosebeck/Hearne 8" Hearne/Bryan 8" BRYAN - NAVASOTA 8" Satsuma/Clay Rd 8" Wright Rd/610 South 8" Clay Rd/Bingle 8" Bingle/610 South 12"	67.93 ^{67.89} 11.15 ^{11.15} 41.05 ^{41.03} 31.44 ^{31.43} 48.08 ^{48.04} 15.42 ^{15.41} 31.31 ^{31.31} 7.22 ^{7.22} 7.22 each line (21.66 total) 17.99 ^{17.98} 3.83 ^{3.83} each line (11.49 total) 9.19 ^{9.19}
---	--	--

Digital
 PREVIOUSLY SOLD TO TEPPCO
 15.41
 06905

To BLACK HAWK
 From 04971 184.68
 From 04972 67.89

ABANDONED 38.66

RECEIVED
 R.R.C. OF TEXAS
 FEB 09 2004
 GAS SERVICES DIVISION
 AUSTIN, TEXAS



Patrick D. Hodgins
Director Safety, Health
Environmental & Training

17411 Village Green Drive
Houston, Texas 77040
(713) 860-2543

May 13, 2005

RECEIVED
R.R.C. OF TEXAS

MAY 16 2005

Ms. Kathy Arnold
Gas Services Division
Pipeline Safety Section
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

GAS SERVICES DIVISION
AUSTIN, TEXAS

Re: **T-4B and T-4C annual permit filing**

Dear Ms. Arnold

Please find enclosed the T-4B Pipeline Transfer Certification forms for the Genesis Pipeline Texas, L.P. The T-4B's are for the system that was sold to Southwest Pipe. The pipeline systems sold to Southwest Pipe consists of 94.42 miles of in-active gathering and trunk line systems. The new owner, Southwest Pipe is removing the pipeline for salvage and is not going to operate the system to my knowledge. The property closed on March 31, 2005. Also, included is the annual T-4C permit for your records. Please find the enclosed electronic data (shp. files) for your records and review.

If you have questions or require additional information, please call me at (713) 860-2543.

Respectfully,

A handwritten signature in black ink, appearing to read "Patrick D. Hodgins", is written over a horizontal line.

Patrick D. Hodgins
Director of Safety, Health, Environmental & Training

Copy w/enclosure:

M. Moore

File T-4B Pipeline Transfer Certification

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, January 4, 2006.

GENESIS PIPELINE TEXAS, L.P.
ATTN PATRICK D. HODGINS
17411 VILLAGE GREEN
HOUSTON TX 77040

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

AUSTIN	BRAZORIA	BRAZOS	GALVESTON
GRIMES	HARRIS	JACKSON	LIMESTONE
MATAGORDA	MONTGOMERY	ROBERTSON	WALLER
WHARTON			

PERMIT AMENDED TO REFLECT 2005-2006 RENEWAL AND TO REMOVE 94.42 MILES OF PIPE IN HARRIS AND GALVESTON, JACKSON AND MATAGORDA, AND BRAZORIA COUNTIES SOLD TO SOUTHWEST PIPE FOR SALVAGE. FINAL MILEAGE FOR THIS PERMIT TO BE DETERMINED.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS
(See 16 TAC 3.65 [Rule 70 of Statewide Rules and Regulations])

RECEIVED
R.R.C. OF TEXAS

FEB 09 2004

FORM T-4
(3 98)

Railroad Commission Of Texas
Gas Services Division
Pipeline Safety Section

GAS SERVICES DIVISION
AUSTIN, TEXAS

P-5 # <u>300178 300204</u>		ORGANIZATION INFORMATION		Permit No. <u>04971</u>
1 Operator (Applicant) <u>GENESIS PIPELINE TEXAS, L.P.</u>		Address <u>500 DALLAS ST. STE 2500 HOUSTON TX 77002</u>		
2 To Whom in Texas should the Commission give notice? <u>ATT: PATRICK D HODGINS DIRECTOR SNEAT</u>		Address RECEIVED R.R.C. OF TEXAS MAY 16 2005		
3 Does the above named operator own pipeline? ☒ Yes ☐ No If "No", give name and address of owner				
4 Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No				
PIPELINE INFORMATION				
1 Mark appropriate block for each of the following questions				
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate				
b) Fluid transported ☒ Crude ☐ Condensate ☐ Gas (*) ☐ Products (*) ☐ Full Gas Well Stream				
☐ Full Oil Well Stream ☐ Other (*) * Specify _____				
c) Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm				
d) Pipeline classification				
If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch 111, Texas Natural Resources Code)				
If answer to (b) is natural gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Texas Utilities Code)				
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division will make that determination and notify the operator of its status				
e) Does pipeline cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No				
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? ☐ Yes ☒ No				
If answer to (f) is "No", is the gas and/or liquids ☐ Purchased from others. ☐ Owned by others, but transported for a fee				
☒ Both purchased and transported for others				
2 a) New installation? ☐ Yes ☒ No If yes, do not complete remainder of this question				
b) Renewal for same operator? ☐ Yes ☒ No				
c) Extension or modification? ☒ Yes ☐ No <u>SOLD PIPELINE TO SOUTHWEST PIPE FOR SALVAGE</u>				
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor				
3 Check detailed purpose for which described pipeline will be used				
☒ Trunk Transmission ☐ Manufacturing Feed Stock (Chemical, plastic, etc)				
☐ Gathering ☐ Gas Injection (Recycling, pressure maintenance)				
☐ Gas Lift ☐ Distribution Systems (Municipal, industrial)				
☐ Gas Plant (Gathering system) ☐ Other (explain) _____				
☐ Terminal (Storage loading racks etc)				
4 U S G S 7.5 Minute Quad Map or General Highway County Map attached? (Scale 1" = 2 Miles) ☒ Yes ☐ No				
Detailed map of gathering system attached? ☐ Yes ☐ No				

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

PATRICK D HODGINS
(Type or Print Name of Person)

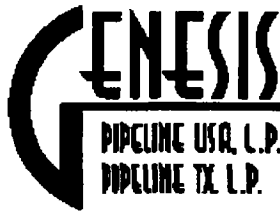
01/20/04
(Date)

DIRECTOR OF SAFETY HEALTH ENVIRONMENTAL & TRAINING
(Title)

Inquiries regarding this application should be directed to

Name: SAME AS ABOVE Address: 500 DALLAS ST STE 2500 HOUSTON TX 77002 Phone: (A/C) 713 800 2543

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284



Patrick D. Hodgins
Director Safety, Health
Environmental & Training

17411 Village Green Drive
Houston, Texas 77040
(713) 860-2543

May 13, 2005

RECEIVED
R.R.C. OF TEXAS

MAY 16 2005

Ms. Kathy Arnold
Gas Services Division
Pipeline Safety Section
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

GAS SERVICES DIVISION
AUSTIN, TEXAS

Re: T-4B and T-4C annual permit filing

Dear Ms. Arnold

Please find enclosed the T-4B Pipeline Transfer Certification forms for the Genesis Pipeline Texas, L.P. The T-4B's are for the system that was sold to Southwest Pipe. The pipeline systems sold to Southwest Pipe consists of 94.42 miles of in-active gathering and trunk line systems. The new owner, Southwest Pipe is removing the pipeline for salvage and is not going to operate the system to my knowledge. The property closed on March 31, 2005. Also, included is the annual T-4C permit for your records. Please find the enclosed electronic data (shp. files) for your records and review.

If you have questions or require additional information, please call me at (713) 860-2543.

Respectfully,

Patrick D. Hodgins
Director of Safety, Health, Environmental & Training

Copy w/enclosure:

M. Moore

File T-4B Pipeline Transfer Certification

499.5
-94.42

395.08

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

MAY 16 2005

PIPELINE TRANSFER CERTIFICATION
(File with Form T-4)

GAS SERVICES DIVISION
AUSTIN, TEXAS

NEW OPERATOR/APPLICANT: SOUTHWEST PIPE
Address: P.O. BOX 2187
ALVIN TEXAS 77512-2187
City State Zip

Does the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

PIPELINE IS BEING REMOVED FOR SALVAGE

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Name (print) GREG DUKE Signature _____

Title _____ Phone (281) 824 0055

OLD OPERATOR: GENESIS PIPE LINE TEXAS, L.P.

Address: 17411 VILLAGE GREEN DRIVE
HOUSTON TEXAS 77040
City State Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

Cullin Jct to Webster 12" - 24.80 MILES (S 610 to Webster)

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for Cullin Jct Webster 12" pipelines listed on Form T-4A for Permit 04971 has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

Name (print) PATRICK D HODGINS Signature Patrick D Hodgins

Title DIRECTOR OF SHEET Phone 713 860 2543

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS
MAY 16 2005

PIPELINE TRANSFER CERTIFICATION
(File with Form T-4)

GAS SERVICES DIVISION
AUSTIN, TEXAS

NEW OPERATOR/APPLICANT: SOUTH WEST PIPE

Address: P.O. Box 2187

ALVIN TEXAS 77512-2187
City State Zip

Does the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

THE PIPELINE IS BEING REMOVED FOR SALVAGE

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Name (print) GREG DUKE Signature _____

Title _____ Phone (281) 824-0055

OLD OPERATOR: GENESIS PIPELINE TEXAS, L.P.

Address: 17411 VILLAGE GREEN DRIVE

HOUSTON TEXAS 77040
City State Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

Cullin Jct. TO WEBSTER 8" - 24.80 MILES (South 610-Webster)

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for Cullin Jct Webster 8" pipelines listed on Form T-4A for Permit 04971 has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

Name (print) PATRICK D HODGINS Signature Patrick D Hodgins

Title DIRECTOR OF SHEET Phone (713) 860 2543

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

MAY 16 2005

PIPELINE TRANSFER CERTIFICATION
(File with Form T-4)

GAS SERVICES DIVISION
AUSTIN, TEXAS

NEW OPERATOR/APPLICANT: SOUTH WEST PIPE

Address: P.O. Box 2187

ALVIN TEXAS 77512-2187
City State Zip

Does the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

THE PIPELINE IS BEING REMOVED FOR SALVAGE

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Name (print) GREG DUKE Signature _____

Title _____ Phone (281) 824-0055

OLD OPERATOR: GENESIS PIPELINE TEXAS, L.P.

Address: 17411 VILLAGE GREEN DRIVE

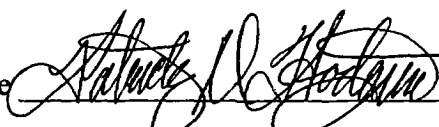
HOUSTON TEXAS 77040
City State Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

FRANCITAS TO MARKHAM - 20.18 MILES (PART OF WEST CO. SYSTEM)

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for FRANCITAS pipelines listed on Form T-4A for Permit 04971 has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

Name (print) PATRICK D HODGINS Signature 

Title DIRECTOR OF SHEET Phone (713) 860 2543

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

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R.R.C. OF TEXAS

MAY 16 2005

PIPELINE TRANSFER CERTIFICATION

(File with Form T-4)

GAS SERVICES DIVISION
AUSTIN, TEXAS

NEW OPERATOR/APPLICANT: SOUTH WEST PIPE

Address: PO BOX 2187

ALVIN TEXAS 77512-2187
City State Zip

Does the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

THE PIPELINE IS BEING REMOVED FOR SALVAGE

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Name (print) GREG DUKE Signature _____

Title _____ Phone (281) 824 0055

OLD OPERATOR: GENESIS PIPE LINE TEXAS, L.P. PS# 300204

Address: 17411 VILLAGE GREEN DRIVE

HOUSTON TEXAS 77040
City State Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No

If "no" give owners name and address:

Manvel to Choc Bayou 7.81 MILES & 16.83 MILES = 24.64 TOTAL

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for MANVAL-CHOC BAYOU pipelines listed on Form T-4A for Permit 04971 has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

Name (print) PATRICK D HODGINS Signature Patrick D Hodgins

Title DIRECTOR SAFETY HEALTH Phone (713) 860 2543
ENVIRONMENTAL & TRAINING

FORM T-4B

Rev. 9/01

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services.
TDD/TDY (512) 463-7284

VICTOR G. CARRILLO, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
ELIZABETH A. JONES, COMMISSIONER



SILPHEN L. PITNER, P. E.
DIVISION DIRECTOR
JACKIE STANDARD
DIRECTOR, LICENSE & PERMITS

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

May 16, 2005

✓
723 Spoke to Pat
Paperwork coming
+ maps

Mr. Patrick D. Hodgins
Director SHE&T
Genesis Pipeline Texas, L.P.
17411 Village Green Dr.
Houston, TX 77040

RE: T-4C Renewal Notice
T-4 04971

Dear Mr. Hodgins.:

You advise that 94.42 miles of pipe from this permit has been sold to Southwest Pipe for salvage. You are required to submit a T-4 Permit Application and the proper maps to remove these lines from your permit. Note that along with electronic mapping, a hard copy overview map to our specifications is also required.

We would appreciate a response by **May 31, 2005**. If you have questions regarding this matter, you may contact me at 512-463-7194.

Sincerely,

Kathy Arnold
Kathy Arnold
Engineering Technician
kathy.arnold@rrc.state.tx.us

KA/ka

Enclosure:

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

RECEIVED
R.R.C. OF TEXAS
MAY 16 2005

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

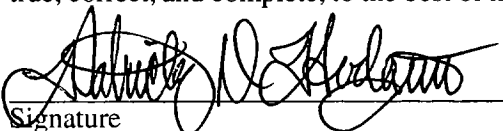
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D HODGINS 500 DALLAS STE 2500 HOUSTON TX 77002 1741 VILLAGE GREEN DR 77040	Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ HARRIS, GALVESTON, BRAZORIA	PLEASE ANSWER (A) & (B) <table style="width:100%;"> <thead> <tr> <th></th> <th align="center">(A) Fluid Transported</th> <th align="center">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td align="center">☒</td> <td align="center">89.91</td> </tr> <tr> <td>Condensate</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Gas *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Products *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Other *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H₂S? ☐ Yes ☐ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	89.91	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																								
Crude	☒	89.91																								
Condensate	☐	_____																								
Gas *	☐	_____																								
Products *	☐	_____																								
Full Oil Well Stream	☐	_____																								
Full Gas Well Stream	☐	_____																								
Other *	☐	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: **HARRIS, GALVESTON, BRAZORIA**

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

PATRICK D HODGINS
Name of Person (type or print)

5-10-05
Date

DIRECTOR SHEET
Title

Telephone Number **713 860 2543**
Area Code Number

E-mail **phodgins@genesiscrudeoil.com**

Fax (**713**) **860 2634**

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services TDD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, May 18, 2005

GENESIS PIPELINE TEXAS, L.P.
ATTN PATRICK D HODGINS
500 DALLAS STE 2500
HOUSTON TX 77002

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

AUSTIN
GRIMES
MATAGORDA
WHARTON

BRAZORIA
HARRIS
MONTGOMERY

BRAZOS
JACKSON
ROBERTSON

GALVESTON
LIMESTONE
WALLER

PERMIT AMENDED TO REFLECT FILING DATED NOV. 12., 2003 TO REMOVE 206.81 MILES SOLD TO TEPPCO CRUDE PIPELINE, L.P. UNDER THEIR T-4 #04568 AND 06905, AND TO REMOVE 20.97 MILES IN HARRIS COUNTY SOLD TO PELICAN RESERVE PIPELINE COMPANY T-4 #06739.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

Kathy Arnold

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS 2003
(See 16 TAC 3.65 [Rule 70 of Statewide Rules and Regulations])

FORM T-4
(9/99)

Railroad Commission Of Texas
Gas Services Division
Pipeline Safety Section

GAS SERVICES DIVISION
AUSTIN, TEXAS

P-5 # <u>300204</u>		ORGANIZATION INFORMATION		Permit No' <u>04971</u>
1. Operator (Applicant) <u>GENESIS PIPELINE TEXAS, L.P.</u>		Address <u>500 DALLAS ST, STE 2500</u>		
2. To Whom in Texas should the Commission give notice? <u>PATRICK D. HODGINS.</u>		Address <u>HOUSTON TX 77002</u>		
3. Does the above named operator own pipeline? ☒ Yes ☐ No If "No", give name and address of owner				
4. Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No				
PIPELINE INFORMATION				
1. Mark appropriate block for each of the following questions:				
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate				
b) Fluid transported: ☒ Crude ☐ Condensate ☐ Gas (*) ☐ Products (*) ☐ Full Gas Well Stream				
☐ Full Oil Well Stream ☐ Other (*) * Specify _____				
c) Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm				
d) Pipeline classification:				
If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line?				
(Ch. 111, Texas Natural Resources Code)				
If answer to (b) is natural gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line?				
(Texas Utilities Code)				
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division will make that determination and notify the operator of its status.				
e) Does pipeline cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No				
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? ☐ Yes ☒ No				
If answer to (f) is "No", is the gas and/or liquids: ☐ Purchased from others. ☒ Owned by others, but transported for a fee				
☒ Both purchased and transported for others.				
2. a) New installation? ☐ Yes ☒ No If yes, do not complete remainder of this question.				
b) Renewal for same operator? ☒ Yes ☐ No <u>Remove 206.81 miles sold to TEPPCO</u>				
c) Extension or modification? ☒ Yes ☐ No <u>Remove 20.97 miles sold to TAMAR/ARLCO</u>				
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: <u>HARRIS CO.</u>				
3. Check detailed purpose for which described pipeline will be used:				
☒ Trunk Transmission ☐ Manufacturing Feed Stock (Chemical, plastic, etc.)				
☐ Gathering ☐ Gas Injection (Recycling, pressure maintenance)				
☐ Gas Lift ☐ Distribution Systems (Municipal, industrial)				
☐ Gas Plant (Gathering system) ☐ Other (explain) _____				
☐ Terminal (Storage, loading racks, etc.)				
4. U.S.G.S. 7.5 Minute Quad Map or General Highway County Map attached? (Scale 1" = 2 Miles) ☐ Yes ☒ No				
Detailed map of gathering system (1" = 2000') attached? ☐ Yes ☒ No <u>SUBMITTED ELECTRONICALLY</u>				

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

PATRICK D HODGINS Nov 12, 2003
(Type or Print Name of Person) (Date)

DIRECTOR Safety Health Environmental [Signature]
(Title) (Signature)

Inquiries regarding this application should be directed to:

Name: PATRICK D HODGINS Address: 500 DALLAS ST, STE 2500 HOUSTON TX 77002 Phone: (A/C) 713 860 2543
Fax: (713) 860 2634 E-mail: phodgins@genesiscrudeoil.com

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TTY: (512) 463-7284

INSTRUCTIONS - Form T-4

1. The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s). Applicant must also have Form P-5 Organization Report on file with the Commission's Oil & Gas Division prior to the issuance of the T-4 Permit.
2. Operator must file a Form T-4 for each classification of pipeline(s) and/or gathering system(s); i.e., interstate, intrastate crude, condensate, natural gas, products, etc., or common carrier, gas utility or private.
3. Operator (applicant) will file a revised Form T-4 as often as necessary to show the true status of each pipeline or gathering system subject to permit indicating therein any modification in the physical installation made whether such modifications relates to extension, abandonment, or transfer of lines. If no changes are made, annual certification that the pipeline or gathering system subject to permit was in no way modified during the year, must be filed by the 15th of the refiling month showing the status of each pipeline or gathering system as of the 1st of that month.
4. This application will not be processed if it is not completely and/or properly filled out with an entire, clear and detailed plat (General Highway County Map - Scale 1" = 2 miles or U.S.G.S. 7.5 minute Quad Map - Scale 1"=2000'), obtainable from State of Texas Highway department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.

DEFINITIONS

1. Abandoned Line. A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
2. Liquid. Any substance that exists in liquid phase in the pipeline under operating conditions.
3. Operator. The individual or organization responsible for daily operation, maintenance, and emergency response functions on the pipeline.

Questions? Call: Pipeline Safety

(512) 463-7194

Please mail completed form to:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION
PO BOX 12967
AUSTIN TX 78711-2967

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TDD/IDV (512) 463-7284

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, April 19, 2005

Genesis
ATTN:

Permit No. **04971**
FLUID TRANSPORTED
Crude: XXX
Condensate:
Gas:
Products:
Other:

Crude FWS:
Gas FWS:

This is to Certify that **Genesis** has complied with 16 TAC §3.65 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code §81.051 and is granted this permit by the Commission to operate the following line or lines located at:

Permit amended to reflect sale of Hearne - Bryan segment to Teppco Ppermit 06905; Conroe - Satsuma, Satsuma - Wright Road, Tomball - Tomball Junction, Hilljoe - Markham, Markham - West Columbia, Withers - West Columbia, and Withers Gathering System to TEPPCO permit 04568; and Tomball Gathering System to Pelican permit 06739 for the November 13, 2003 filing.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

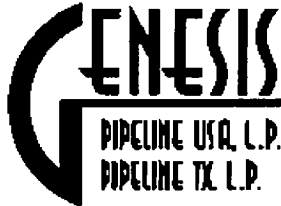
RAILROAD COMMISSION OF TEXAS

By: _____

Teppco Sale 06905
+ 04568
206.81 mi
Harris
Montgomery
Wharton
Matagorda
Brazoria
Robertson
FORM T-4A - 06905
Brazos

Pelican 06739
Harris Co.
20.97 mi

(Rev. 4/99)



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NOV 17 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

Patrick D. Hodgins
Director Safety, Health
Environmental & Training

November 13, 2003

Ms Kathy Arnold
Gas Services Division
Pipeline Safety Section
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

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NOV 17 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

RE: T-4 Permit Number 04971 Revision

Dear Ms. Arnold,

As per our conversation today, please find the correct number of pipeline miles sold to Teppco Crude Pipeline, L.P. with our permit number 04971. I made an error in the submission. The correct number of miles is 206.81 not the 207.15 as indicated in the last T-4B submission.

Please contact me at 713-860-2543 if you have any questions or require additional information.

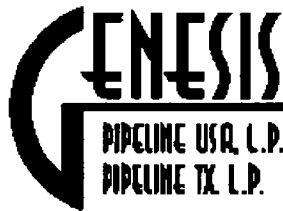
Respectfully,

Patrick D. Hodgins
Director of Safety, Health, Environmental & Training

Attachments files were sent on November 12, 2003

TM 04971.MDB
TO497.DBF
TO497.SBN
TO497.SBX
TO497.SHP
TO497.SHX

Teppco
04568 took 33.66 mi
Hamas + Mont gomery
06905 took 35.14 mi
Brayes + Robertson



Patrick D. Hodgins
Director Safety, Health
Environmental & Training

November 12, 2003

Ms. Kathy Arnold
Gas Services Division
Pipeline Safety Section
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

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R.R.C. OF TEXAS

NOV 13 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

RE: T-4 Permit Number 04971

Dear Ms Arnold

Attached please find a T-4 B permit application form, and Overview Map.

Please note the following.

- PT – Partial Transfer to Teppco Crude Pipeline, L.P. permit number to be determined by TEPPCO, Texas system in several counties (See Map Attached) 207.15 miles of pipeline.
- PT – Partial Transfer to Tomball Production Company, Inc. permit number to be assigned by TX RRC and TPC, Texas gathering system in Harris county (See Attached Map) 20.97 miles
- NC – No Change

Add Counties – None

Remove Counties: None

Miles of Pipeline Existing 717.68 miles

PT-Teppco -207.15 miles
PT Tomball - 20.97 miles

206.8

Total Miles Remaining Permit # 04971: 489.56 miles

489.91

Please contact me at 713-860-2543 if you have any questions or require additional information

Respectfully,

Patrick D. Hodgins
Director of Safety, Health, Environmental & Training

Attachments

Files Sent on November 12, 2003

TM 04971.MDB

t0497.DBF

t0497.SBN

t0497.SBX

t0497.SHP

t0497.SHX

20.97 miles
(518105 show beginning WA)
518105

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

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NOV 18 2003

GAS SERVICES DIVISION
RAILROAD COMMISSION OF TEXAS

PIPELINE TRANSFER CERTIFICATION
(File with Form T-4)

NEW OPERATOR/APPLICANT: TEPPCO CRUDE ~~PIPE~~ PIPELINE, L.P.

Address: 210 PARK AVE, SUITE 1600

OK. City OK. 73102
City State Zip

Does the above named operator own the pipeline(s) ☒ Yes ☐ No
If "no" give owners name and address:

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Leonard W. Mallett

Name (print) Leonard W. Mallett Signature [Signature]

Title Vice President, Operations Phone (713) 759-3615

OLD OPERATOR: GENESIS PIPELINE TEXAS, L.P.

Address: 500 DALLAS STREET, SUITE 2500

HOUSTON TX 77002
City State Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No
If "no" give owners name and address:

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for GENESIS Pipeline TX L.P. pipelines listed on Form T-4A for Permit 04971 PARTIAL has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

Name (print) PATRICK D. HODGINS Signature [Signature]

Title Director of Safety Health Environmental Phone (713) 860 2543

FORM T-4B

Rev. 9/01

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TDD/TDY (512) 463-7284

GENESIS PIPELINE SEGMENTS

Neches to Grosebeck

1045

Limestone – 9.40 miles 8"

Freestone – 58.53 miles 8"

Mexia to Grosebeck

1

Limestone – 11.15 miles 8"

Grosebeck to Hearne

1

Robertson – 27.44 miles 8"

Limestone – 20.64 miles 8"

Bryan to Navasota

1

Brazos – 26.11 miles 8"

Grimes – 5.22 miles 8"

Navasota to Satsuma

1

Grimes – 10.47 miles 12"

Waller – 13.39 miles 12"

Harris – 17.19 miles 12"

Racoon Bend to Satsuma

1

Waller – 14.67 miles 8"

Harris – 16.77 miles 8"

Manvel Lateral

Brazoria – 7.81 miles 6"

Chocolate Bayou

1

Brazoria – 16.83 miles 6"

West Columbia to Webster

Brazoria – 36.0 miles 8"

Galveston – 5.17 miles 8"

Harris – 6.20 miles 8"

Texas City to Webster

Galveston – 25.00 miles

Harris – 00.35 miles

Lyondell to Webster

Harris – 23.01 miles 6"

Satsuma to Webster

1

Harris – 138.21 miles

- per Pat all that should be
left after Genesis finishes aband. + removal
of the rest of the segments.

11/13

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NOV 13 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

Tu miles
576.9
- 207.15
- 20.97
348.78

400.71 digital remains.

TEPPCO PIPELINE SEGMENTS

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R.R.C. OF TEXAS

NOV 13 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

#04568 Conroe to Satsuma

Harris - 15.8 miles 10"
Montgomery - 9.67 miles 10"
Total - 25.47

25.48 ✓

Tomball to Tomball Jct.

Harris - 4.36 miles 4" ✓

Total - 4.36

4.35

Hillje to Markham

Wharton - 6.9 miles 6"

Matagorda - 6.55 miles 6" ✓

Total - 13.45

13.35

Markham to WC

Brazoria - 11.05 miles 6"

Brazoria - 9.00 miles 8"

Matagorda - 23.30 miles 6" ✓

Matagorda - 22.41 miles 8" ✓

Total - 34.35 6"

Total - 31.41 8"

65.65

Withers Gathering

Wharton - 39.81 miles 4" ✓

Total - 39.81

39.81

#04568 Withers to WC

Wharton - 7.68 miles 8"

Matagorda - 6.58 miles 8" ✓

Brazoria - 10.60 miles 8"

Total - 24.86

25.64

#06905 Bryan to Hearne

Robertson - 9.77 miles 8" 2 lines

Brazos - 5.65 miles 8" 2 lines ✓

Total - 30.84

30.82

#04568 Satsuma to Wright Rd

Harris - 2.26 miles 8" ✓

Total - 2.26

2.26

191.39

206.8 net

207.15

185.57 Digitally to TEPPCO

TOMBALL PRODUCTION CO.
(PELICAN RESERVE PIPELINE CO, INC.) 06739

Tomball Gathering System
06739

Harris - 20.97 mile 4"
Total - 20.97

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R.R.C. OF

NOV 13 1963

GAS SERVICES DIVISION
AUSTIN, TEXAS

9.78 miles digitally to Pelican

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY
PO BOX 12967, AUSTIN, TX 78711-2967

RECEIVED
H.R.C. OF TEXAS

OCT 9 2003

GAS SERVICES DIVISION
AUSTIN TEXAS

PIPELINE TRANSFER CERTIFICATION
(File with Form T-4)

06739

NEW OPERATOR/APPLICANT: PELICAN RESERVE PIPELINE CO. INC.

Address: 7412 SHADY VILLA LANE
HOUSTON TEXAS 77055
City State Zip

Does the above named operator own the pipeline(s) ☐ Yes ☒ No
If "no" give owners name and address:

Tomball Productions Company INC

NEW OPERATOR'S CERTIFICATION. By signing this certificate, I acknowledge responsibility for the regulatory compliance of the listed pipelines. I also acknowledge that I will remain designated as the current operator until a new certificate designating a new current operator is approved by the Commission.

Name (print) PETER L. TURBETT Signature _____

Title PRESIDENT Phone (713) 680-3600

OLD OPERATOR: GENESIS PIPELINE TEXAS, L.P.

Address: 500 DALLAS STREET SUITE 2500
HOUSTON TEXAS 77002
City State Zip

Did the above named operator own the pipeline(s) ☒ Yes ☐ No
If "no" give owners name and address:

OLD OPERATOR CERTIFICATION. Being the previous operator, I certify that operating responsibility for Tomball GATHERING pipelines listed on Form T-4A for Permit 04971 PARTIAL has been transferred to the above named operator. I understand, as previous operator, that designation of the above named operator as current operator is not effective until this certification is approved by the Commission.

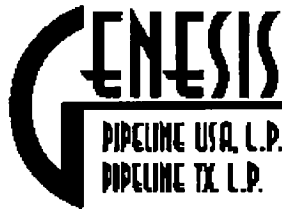
Name (print) PATRICK D. HODGINS Signature Patrick D. Hodgins

Title Director Safety Health Environmental Phone (713) 860 2543

FORM T-4B

Rev. 9/01

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services.
TDD/TDY (512) 463-7284



*Patrick D. Hodgins
Director Safety, Health
Environmental & Training*

*500 Dallas Street, Suite 2500
Houston, Texas 77002
(713) 860-2543*

October 3, 2003

Ms. Kathy Arnold
Gas Services Division
Pipeline Safety Section
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

RECEIVED
R.R.C. OF TEXAS

OCT 09 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

Re: T-4B Filings for Permit: 04971

Dear Ms. Arnold

Please find enclosed the completed, Form T- 4B Pipeline Transfer Certification for the Tomball Gathering System. The Tomball Gathering System consists of 20.97 miles of active gathering pipeline. The new owner is Tomball Production Company Inc. and the operator is Pelican Reserve Pipeline Company, Inc. The property closed on October 1, 2003.

If you have questions or require additional information, please call me at (713) 860-2543.

Respectfully,

A handwritten signature in black ink, appearing to read 'Patrick D. Hodgins', is written over a horizontal line.

Patrick D. Hodgins

Enclosure

Copy w/enclosure:

Ray Fitzpatrick, Danny Davis

File: T-4B Pipeline Transfer Certification

VICTOR G. CARRILLO, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
MICHAEL L. WILLIAMS, COMMISSIONER



STEPHEN L. PITNER
DIVISION DIRECTOR
KENNETH DAVID BORN
DIRECTOR, LICENSE & PERMITS

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

October 9, 2003

Mr. Peter L. Turbett
President
Pelican Reserve Pipeline Company
7412 Shady Villa Lane
Houston, TX 77055

RE: T-4 Permit No. 04971,
Partial Acquisition

Dear Mr. Turbett:

It has come to our attention that you have bought and are operating a pipeline system which used to be under the name of Genesis Pipeline Texas, L.P. This transaction was effective October 1, 2003. If this information is correct, you are required to complete and return the enclosed Form T-4 (Application to Operate a Pipeline in Texas) along with form T-4B Transfer Certificate by October 27, 2003. Your prompt cooperation in this matter will be greatly appreciated.

If you have any questions concerning this matter, please contact Bruce Waterman at (512) 463-7211.

Sincerely,


Bruce Waterman
Engineering Technician

TLP/BW/ka

Enc: Form T-4 & Instructions, Guidelines, T-4B

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

MAY 05 2004 Form T-4C
(4/97)

GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

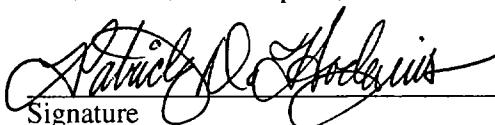
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D HODGINS 500 DALLAS STE 2500 HOUSTON TX 77002		Permit No 04971	P-5 No 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit _____ Location of Line(s) by County(s) _____ _____ _____ _____ _____		PLEASE ANSWER (A) & (B) <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td>☒</td> <td>144.81</td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>(pwr 576.9)</td> </tr> <tr> <td>Gas *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>_____</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☐ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	144.81	Condensate	☐	(pwr 576.9)	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																									
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Full Oil Well Stream	☐	_____																									
Full Gas Well Stream	☐	_____																									
Other *	☐	_____																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

PATRICK D HODGINS
Name of Person (type or print)

4-19-2004
Date

DIRECTOR - Safety, Health, Environment
Title

Telephone Number 713 860 2543
Area Code Number

E-mail phodginse@genesiscrudeoil.com

Fax (713) 860 2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTIONAPR 28 2003 Form T-4C
(4/97)
GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

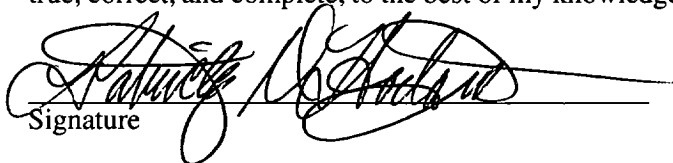
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D HODGINS 500 DALLAS STE 2500 HOUSTON TX 77002	Permit No. 04971	P-5 No. 300204
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>9/5/00</u> Location of Line(s) by County(s) <u>Austin, Harris,</u> <u>Waller, Brazos, Limestone, Jackson,</u> <u>Galveston, Montgomery, Grimes,</u> <u>Robertson, Matagorda, Wharton,</u> <u>Brazoria</u>		PLEASE ANSWER (A) & (B) (A) Fluid Transported (B) Miles of Pipe Crude ☒ 576 ✓ Condensate ☐ Gas * ☐ Products * ☐ Full Oil Well Stream ☐ Full Gas Well Stream ☐ Other * ☐ *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

Patrick D. Hodgins
Name of Person (type or print)

4/23/03 Director
Date Title

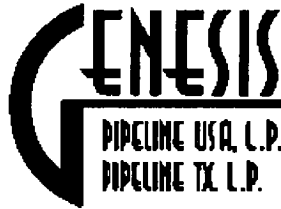
Telephone Number 713 860-2543
Area Code Number

E-mail phodgins@genesiscrudeoil.com

Fax (713) 860-2634

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APR 28 2003

GAS SERVICES DIVISION
AUSTIN, TEXAS

Patrick D. Hodgins
Director Safety, Health
Environmental & Training

April 22, 2003

Ms. Kathy Arnold
Gas Services Division; Pipeline Safety Section
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967
Ph. # (512) 463-7194

**Certified, Return
Receipt Requested**

**RE: Annual T-4C Filings for permits: 04971, 04972, and 01383;
Covering Calendar Year 2002**

Dear Ms. Arnold:

Enclosed are completed Form T-4Cs for the above referenced permits. If you have questions or require additional information, please call me at (713) 860-2543.

Sincerely,

Patrick D. Hodgins
Director – Safety, Health, Environmental & Training

Enclosures

Copy w/enclosures

Ray Fitzpatrick

Kay Lindsey

George Mull

Roger Wortham

File: T-4 Info.

Computerfile: G Drive\SHE&T\T-4C_cov_ltr_for 2002

Safety Eval. # ----- T-4 Permit No. 04971 Prepared by SEC Date 3/25/03

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5499	A	EQUILON PIPELINE CO LLC
NEW	5595	A	GENESIS PIPELINE TEXAS, L.P.

2) UNIT:

☐ Add Unit ☐ Delete Unit ☐ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person _____ Title _____ Phone () _____

*Address _____

	UNIT ID	UNIT NAME	CO ID
CURRENT	----	EQUILON/HOUSTON	5499
CHG/NEW	16527	GENESIS/HOUSTON	5595

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☒ T-4 Permit ☒ PARTIAL ACQUISITION

ACTIVE JURIS SYSTYPE

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	552297	---	MAURITZ JCT TO MARKHAM, 6" CRUDE	A	J	O	00695	WHARTON
CHG/NEW	552297	16527	MAURITZ JCT TO MARKHAM, 6" CRUDE	A	J	O	04971	WHARTON
Reason	PARTIAL ACQUISITION T-4 04971 BY GENESIS PIPELINE TEXAS, L.P. FROM EQUILON PIPELINE CO LLC T-4 00695 IN 1999.							
CURRENT	551994	---	MARKHAM-BAY CITY-W COLUMBIA, 8" CRU	A	J	O	00695	BRAZORIA MATAGORDA
CHG/NEW	551994	16527	MARKHAM-BAY CITY-W COLUMBIA, 8" CRU	A	J	O	04971	SAME
Reason	PARTIAL ACQUISITION T-4 04971 BY GENESIS PIPELINE TEXAS, L.P. FROM EQUILON PIPELINE CO LLC T-4 00695 IN 1999.							
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

RECEIVED
R.R.C. OF TEXAS
MAY 20 2002

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

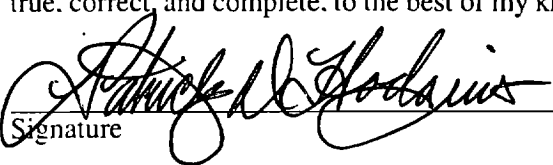
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN PATRICK D. HODGINS 9111 DICKINSON 500 Dallas, Ste. 2500 HOUSTON TX 77005 77002	Permit No. 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>9/5/00</u> Location of Line(s) by County(s) <u>Austin, Harris, Waller,</u> <u>Brazos, Limestone, Jackson, Galveston,</u> <u>Montgomery, Grimes, Robertson, Matagorda,</u> <u>Wharton, Brazoria</u>	PLEASE ANSWER (A) & (B) <table style="width:100%;"> <thead> <tr> <th></th> <th style="text-align: center;">(A) Fluid Transported</th> <th style="text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td align="center">☒</td> <td align="center"><u>576</u></td> </tr> <tr> <td>Condensate</td> <td align="center">☐</td> <td align="center"><u>576.9</u></td> </tr> <tr> <td>Gas *</td> <td align="center">☐</td> <td align="center">---</td> </tr> <tr> <td>Products *</td> <td align="center">☐</td> <td align="center">---</td> </tr> <tr> <td>Full Oil Well Stream</td> <td align="center">☐</td> <td align="center">---</td> </tr> <tr> <td>Full Gas Well Stream</td> <td align="center">☐</td> <td align="center">---</td> </tr> <tr> <td>Other *</td> <td align="center">☐</td> <td align="center">---</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>576</u>	Condensate	☐	<u>576.9</u>	Gas *	☐	---	Products *	☐	---	Full Oil Well Stream	☐	---	Full Gas Well Stream	☐	---	Other *	☐	---
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REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


 Signature

832 473 5760 cell

Patrick D. Hodgins
 Name of Person (type or print)

5/13/02
 Date

Director
 Title

Telephone Number (713) 860-2543
 Area Code Number

E-mail phodgins@genesiscrudeoil.com

Fax (713) 860-2634

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

RECEIVED
R.C. OF TEXAS
MAY 10 2001
Form T-4C
(4/97)
GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

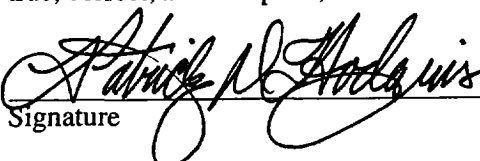
Company/Address GENESIS PIPELINE TEXAS, L.P. ATTN XXXXXXXXXX Patrick D. Hodgins 9118 JACKRABBIT RD HOUSTON TX 77095	Permit No. 04971	P-5 No. 300204																																	
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>9/5/00</u> Location of Line(s) by County(s) <u>Austin, Harris, Waller,</u> <u>Brazos, Limestone, Jackson, Galveston,</u> <u>Montgomery, Grimes, Robertson, Matagorda,</u> <u>Wharton, Brazoria</u>	PLEASE ANSWER (A) & (B) <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;"></th> <th style="width:20%; text-align: center;">(A) Fluid Transported</th> <th style="width:20%; text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td align="center">☒</td> <td align="center">576 ✓</td> </tr> <tr> <td>Condensate</td> <td align="center">☐</td> <td align="center">—</td> </tr> <tr> <td>Gas *</td> <td align="center">☐</td> <td align="center">—</td> </tr> <tr> <td>Products *</td> <td align="center">☐</td> <td align="center">—</td> </tr> <tr> <td>Full Oil Well Stream</td> <td align="center">☐</td> <td align="center">—</td> </tr> <tr> <td>Full Gas Well Stream</td> <td align="center">☐</td> <td align="center">—</td> </tr> <tr> <td>Other *</td> <td align="center">☐</td> <td align="center">—</td> </tr> <tr> <td colspan="3">*Specify</td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td align="center">☐ Yes</td> <td align="center">☒ No</td> </tr> <tr> <td colspan="3">If yes, at what concentration? _____ ppm</td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	576 ✓	Condensate	☐	—	Gas *	☐	—	Products *	☐	—	Full Oil Well Stream	☐	—	Full Gas Well Stream	☐	—	Other *	☐	—	*Specify			Does fluid contain H ₂ S?	☐ Yes	☒ No	If yes, at what concentration? _____ ppm		
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REMARKS: _____

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 Signature

Patrick D. Hodgins
 Name of Person (type or print)

5/1/01 Director
 Date Title

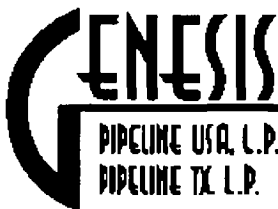
(713) 860-2543
 Telephone Number Area Code Number

phodgins@genesiscrudeoil.com
 E-mail

(713) 860-2634
 Fax

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

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*Patrick D. Hodgins
Director Safety, Health
Environmental & Training*

RECEIVED
R.R.C. OF TEXAS
MAY 10 2001
GAS SERVICES DIVISION
AUSTIN, TEXAS

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

May 2, 2001

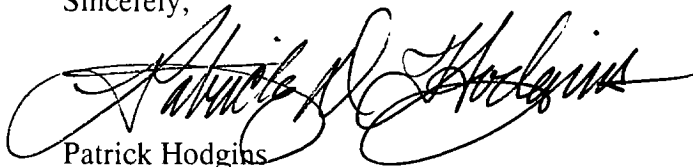
Mr. Bruce Waterman
Gas Services Division; Pipeline Safety Section
Railroad Commission of Texas
1701 North Congress Avenue
Austin, Texas 78711

Re: Annual T-4C Filings for Permits: 04971, 04972, and 01383

Dear Mr. Waterman:

Enclosed are completed Form T-4Cs for the above referenced permits. If you have questions or require additional information, please call me at (713) 860-2543.

Sincerely,



Patrick Hodgins

Enclosures
copy w/enclosures:
Ray Fitzpatrick
Alvin Shores
File: T-4 # 04971
File: T-4 # 04972
File: T-4 # 01383

** DATABASE CHANGES ***

Safety Eval. 01-HC-028 T-4 Permit No.: 04971 Preparer: EG Date 12/19/2000 #R5-08

- 1) COMPANY: ☐ Add New Company ☐ Change Status to Inactive
☐ Change Company ☒ No Changes

COID	STATUS	COMPANY NAME
Current	5595	A
New		Genesis Pipeline Texas, L.P.

- 2) UNIT: ☐ Add Unit ☐ Change Co. ID ☒ No Changes
☐ Delete Unit ☐ Change Name

Contact Person: **Mr. Kevin E. Brown** Title: Phone: **713-860-2756**

Address: **9118 Jackrabbit Road, Houston, Texas 77085**

Unit ID	COMPANY NAME	COID
Current	16527	Genesis PL / Houston
Chg/New		5595

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☒ Add New System ☐

System	Unit	System Name	A	J	S	T-4	County
Current							
Chg/New	552943	16527	Hillje to Markham, 6" Crude	A	J	0	04971
Reason	21.87 mi Wharton, Matagorda County						
Current							
Chg/New	552944	16527	Bay City to Markham, 6" Crude	A	J	0	04971
Reason	9.11 mi						
Current							
Chg/New	552945	16527	West Columbia to Bay City, 8" Crude	A	J	0	04971
Reason	21.87 mi Brazoria, Matagorda County						
Current							
Chg/New	552936	16527	Bay City to Markham, 8" Crude	A	J	0	04971
Reason	Has already been added per Bruce Waterman						
Current							
Chg/New	552946	16527	Withers to West Columbia, 8" Crude	A	J	0	04971
Reason	24.88 ***Wharton, Matagorda, Brazoria County						
Current							
Chg/New	552947	16527	Choc. Bayou-Manvel-Alvin Jct., 6" Crude	A	J	0	04971
Reason	16 mi						

3) SYSTEM.

Change of ☐ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☒ Add New System ☐

	System	Unit	System Name	A	J	S	T-4	County
Current								
Chg/New	552948	16527	West Columbia to Webster, 8" Crude	A	J	0	04971	***
Reason	47.18m***Brazoria, Galveston, Harris County							
Current								
Chg/New	552949	16527	Francis to Blessing Jct., 4" Crude Gath.	A	J	6	04971	**
Reason	14.33**Jackson, Matagorda County							
Current								
Chg/New	552950	16527	Blessing Jct. To Markham, 6" Crude Gath.	A	J	6	04971	Matagorda
Reason	10.85							
Current								
Chg/New	552951	16527	Mauritz to Hillje, 6" Crude Gathering	A	J	6	04971	**
Reason	4.93**Jackson, Wharton County							
Current								
Chg/New	552952	16527	Louise to Hillje, 4" Crude Gathering	A	J	6	04971	Wharton
Reason	3.3							
Current								
Chg/New								
Reason								
Current								
Chg/New								
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Chg/New								
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Current								
Chg/New								
Reason								
Current								
Chg/New								
Reason								

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

(Signature)

T-4 Permit No 4971

If there are any changes in this address or information, please indicate below

NAME OF OPERATOR Genesis Pipeline Texas, L.P.
MAILING ADDRESS 9118 Jackrabbit Road
CITY, STATE, ZIP+4 Houston, Texas 77095

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

I. GENERAL INFORMATION Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate

NAME OF COMPLIANCE REPRESENTATIVE Kevin E. Brown
MAILING ADDRESS 9118 Jackrabbit Road
CITY, STATE, ZIP+4 Houston, Texas 77095
TELEPHONE NUMBER 713-860-2756

II. SYSTEM IDENTIFICATION AND LOCATION The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system.

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/COMPRESSOR STATIONS	COUNTIES
Hillje to Markham 552943	Petroleum Crude Oil MILES: 21.87	☒ Trunkline/Transmission ☐ Gathering	O.D. 6.625 W.T. 0.275 SMYS 35,000 MAOP 602 psi	☒ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		WHARTON MATAGORDA
Bay City to Markham 552944	Petroleum Crude Oil MILES: 9.11	☒ Trunkline/Transmission ☐ Gathering	O.D. 6.625 W.T. 0.275 SMYS 35,000 MAOP 812	☒ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		MATAGORDA
West Columbia to Bay City 552945	Petroleum Crude Oil MILES 21.87	☒ Trunkline/Transmission ☐ Gathering	O.D. 8.625 W.T. 0.280 SMYS 35,000 MAOP 689	☒ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		BRAZORIA MATAGORDA
Bay City to Markham 552936	Petroleum Crude Oil MILES 5.77	☒ Trunkline/Transmission ☐ Gathering	O.D. 8.625 W.T. 0.280 SMYS 35,000 MAOP 689	☒ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		MATAGORDA

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GAS SERVICES DIVISION
AUSTIN, TX

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* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, business or shopping center, or community development.

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PS-8000A

REV 10/98

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
Louise to Hillje 552952	Petroleum Crude Oil MILES 3.33	☐ Trunkline/ Transmission ☒ Gathering	O.D. 4 0 W.T. 0.275 SMYS 35,000 MAOP 200	☒ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		LUHARTON
	180.1 MILES	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	 MILES	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	 MILES	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	 MILES	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	 MILES	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☒ No
☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE Send completed report to RAILROAD COMMISSION OF TEXAS, GAS SERVICES DIVISION, PIPELINE SAFETY SECTION, P O BOX 12967, AUSTIN, TEXAS 78711-2967

Kevin E. Brown - Supervisor of Safety, Health, Environmental & Training

NAME AND TITLE OF REPORTING OFFICIAL

SIGNATURE OF REPORTING OFFICIAL

713 860-2756
 ()
 TELEPHONE

Kevin E. Brown
 RECEIVED
 R R C OF TEXAS
 SIGNATURE OF REPORTING OFFICIAL

MAR 26 1999

GAS SERVICES DIVISION
 AUSTIN, TX 78700A, 6/97



Daniel J. Shea, P.E.
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756

September 22, 2000

Ms. Kathy Arnold
Railroad Commission of Texas
Gas Services Division
1701 North Congress Ave.
Austin, Texas 78711-2967

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R.R.C. OF TEXAS
OCT 05 2000
GAS SERVICES DIVISION
AUSTIN, TX

Certified #70993220000571059366

RE: T-4 Permit Number 04971 - Maps

Dear Ms. Arnold:

Enclosed are maps of the pipeline system that we recently added to our existing permit 04971. These maps were created from USGS Quadrangle Maps; however, the latitudes and longitudes are not showing along the borders. Therefore, I listed the latitude and longitude for each station on the enclosed maps.

Hopefully this provides enough detail to sufficiently identify our system. If you have questions or require additional information, please call me at (713) 860-2756.

Thanks for expediting the T-4 Permit that you sent us earlier!

Sincerely,

Daniel J. Shea, P.E.

Enclosures

Copy w/o enclosure:

K. Brown

D. Davis

R. Fitzpatrick

A. Shores

Copy w/enclosure:

File: T-4 TRRC/Groesbeck South File

MICHAEL L. WILLIAMS, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
TONY GARZA, COMMISSIONER



74
STEPHEN L. PITNER
DIRECTOR
MARY L. MCDANIEL, P.E.
ASSISTANT DIRECTOR
PIPELINE & LP-GAS SAFETY

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

September 5, 2000

Mr. Daniel Shea
Genesis Pipeline Texas, L.P.
9118 Jackrabbit Road
Houston, TX 77095

Re: T-4 Permit No. 04971

Dear Mr. Shea:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at (512) 463-7194.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By:

Kathy Arnold
Kathy Arnold
Engineering Technician

TLP/KA/ka

Enc: T-4A and T-4

cc: Region 5

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

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MAR 03 2000

added to Texas System
- West Columbia System

T-4 Permit No 04971

These are newly
acquired facilities,
to be added to T-4
Permit No. 04971

If there are any changes in this address or information, please indicate below

NAME OF OPERATOR Genesis Pipeline Texas, L P GAS SERVICES DIVISION
MAILING ADDRESS 9118 Jackrabbit Road AUSTIN, TX
CITY, STATE, ZIP+4 Houston, Texas 77095

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

I. GENERAL INFORMATION Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate

NAME OF COMPLIANCE REPRESENTATIVE Dan Shea
MAILING ADDRESS 9118 Jackrabbit Road
CITY, STATE, ZIP+4 Houston, Texas 77095
TELEPHONE NUMBER 713-860-2756

II SYSTEM IDENTIFICATION AND LOCATION The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/COMPRESSOR STATIONS	COUNTIES
552943 Hillje to Markham	Petroleum Crude Oil	☒ Trunkline/ Transmission ☐ Gathering	O.D. <u>6.625</u> W.T. <u>0.275</u> SMYS <u>35,000</u> MAOP <u>602 psi</u>	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	2	Wharton, Matagorda
552944 Bay City to Markham	Petroleum Crude Oil	☒ Trunkline/ Transmission ☐ Gathering	O.D. <u>6.625</u> W.T. <u>0.275</u> SMYS <u>35,000</u> MAOP <u>812</u>	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	1	Matagorda
552945 West Columbia to Bay City	Petroleum Crude Oil	☒ Trunkline/ Transmission ☐ Gathering	O.D. <u>8.625</u> W.T. <u>0.280</u> SMYS <u>35,000</u> MAOP <u>689</u>	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	1	Matagorda, Brazoria
551994 Bay City to Markham	Petroleum Crude Oil	☒ Trunkline/ Transmission ☐ Gathering	O.D. <u>8.625</u> W.T. <u>0.280</u> SMYS <u>35,000</u> MAOP <u>689</u>	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	1	Matagorda

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PS-8000A

58.62

180.10
+ 396.8
576.9

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/COMPRESSOR STATIONS	COUNTIES
Withers to West Columbia 552946	Petroleum Crude Oil MILES: 24.86	☒ Trunkline/Transmission ☐ Gathering	O.D. 8.625 W.T. 0.375 SMYS 24,000 MAOP 689	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	2	Wharton, Matagorda, Brazoria
Chocolate Bayou to Manvel & manvel to Alvin Junction 552947	Petroleum Crude Oil MILES: 16.0	☒ Trunkline/Transmission ☐ Gathering	O.D. 6.625 W.T. 0.294 SMYS 35,000 MAOP 689	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	1	Brazoria
West Columbia to Webster 552948	Petroleum Crude Oil MILES: 47.18	☒ Trunkline/Transmission ☐ Gathering	O.D. 8.625 W.T. 0.280 SMYS 35,000 MAOP 689	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	2	Brazoria, Harris, Galveston
Francitas to Blessing Junction 552949	Petroleum Crude Oil MILES: 14.33	☐ Trunkline/Transmission ☒ Gathering	O.D. 4.0 W.T. 0.275 SMYS 35,000 MAOP 200	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	0	Jackson, Matagorda
Blessing Junction to Markham 552950	Petroleum Crude Oil MILES: 10.85	☐ Trunkline/Transmission ☒ Gathering	O.D. 6.625 W.T. 0.275 SMYS 35,000 MAOP 602	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	0	Matagorda
Mauntz to Hillje 552951	Petroleum Crude Oil MILES: 4.93	☐ Trunkline/Transmission ☒ Gathering	O.D. 8.625 W.T. 0.275 SMYS 35,000 MAOP 602	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	0	Jackson, Wharton

Do any of these pipelines transport H₂S? ☒ No
☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE Send completed report to RAILROAD COMMISSION OF TEXAS, GAS SERVICES DIVISION, PIPELINE SAFETY SECTION, P O BOX 12967, AUSTIN, TEXAS 78711-2967

Dan Shea - Supervisor of Safety, Health, Environmental & Training

NAME AND TITLE OF REPORTING OFFICIAL

713 860-2756

()

TELEPHONE

PS-8000A, 6/97

SIGNATURE OF REPORTING OFFICIAL

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MAR 03 2000

GAS SERVICES DIVISION
AUSTIN, TX

118.15

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHEMICALS AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
Louise to Hillje 552952	Petroleum Crude Oil MILES: 3.33	☐ Trunkline/ Transmission ☒ Gathering	O.D. 40 W.T. 0.275 SMYS 35,000 MAOP 200	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	0	Wharton
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☒ No
☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE. Send completed report to RAILROAD COMMISSION OF TEXAS, GAS SERVICES DIVISION, PIPELINE SAFETY SECTION, P O BOX 12967, AUSTIN, TEXAS 78711-2967

Dan Shea – Supervisor of Safety, Health, Environmental & Training

NAME AND TITLE OF REPORTING OFFICIAL

713 860-2756

()

TELEPHONE

PS-8000A, 6/97

SIGNATURE OF REPORTING OFFICIAL

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R.R.C. OF TEXAS

MAR 03 2000

GAS SERVICES DIVISION
AUSTIN, TX

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

PIPELINE SAFETY SECTION

T-4 Permit No 02683 currently
but needs to be added
to T-4 Permit 04971

If there are any changes in this address or information, please indicate below.

NAME OF OPERATOR Genesis Pipeline Texas, L.P.
MAILING ADDRESS 9118 Jackrabbit Road
CITY, STATE, ZIP+4 Houston, Texas 77095

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

I. GENERAL INFORMATION Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate

NAME OF COMPLIANCE REPRESENTATIVE Dan Shea

MAILING ADDRESS 9118 Jackrabbit Road

CITY, STATE, ZIP+4 Houston, Texas 77095

TELEPHONE NUMBER 713-860-2756

II. SYSTEM IDENTIFICATION AND LOCATION The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
No 02683 Bryan - Exxon Connection <i>No SYSID</i>	Petroleum Crude Oil <i>MILES: 0.79</i>	☐ Trunkline/ Transmission ☒ Gathering	O.D. 6.625 W.T. 0.165 SMYS 42,000 MAOP 600 psi	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	One (1) PD pump	Brazos <i>NJ</i>
<i>(NJ)</i>	 <i>MILES</i>	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	 <i>MILES</i>	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	 <i>MILES</i>	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

SIGNATURE REQUIRED ON BACK

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PS-8000A

MAR 03 2000

GAS SERVICES DIVISION
AUSTIN, TX

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 5, 2000

GENESIS PIPELINE TEXAS, L.P.
9118 JACKRABBIT RD
HOUSTON TX 77095

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.65 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

AUSTIN
GRIMES
MATAGORDA
WHARTON

BRAZORIA
HARRIS
MONTGOMERY

BRAZOS
JACKSON
ROBERTSON

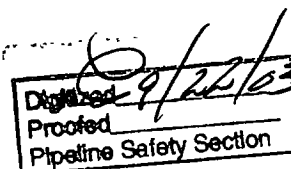
GALVESTON
LIMESTONE
WALLER

PERMIT AMENDED TO REFLECT THE ADDITION OF 180.10 MILES OF PIPE IN BRAZORIA, JACKSON, MATAGORDA, AND WHARTON COUNTIES ACQUIRED FROM EQUILON PIPELINE CO LLC T-4 #00695. NEW MILEAGE TOTAL FOR THIS PERMIT IS 576.9.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY Kathy Arnold

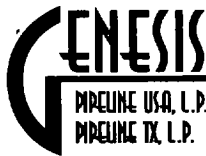


FORM T-4
(3/98)

P-5 #	ORGANIZATION INFORMATION		Permit No.
300204			
1 Operator (Applicant) Genesis Pipeline Texas, L P	Address 9118 Jackrabbit Road, Houston, Texas 77095		
2 To Whom in Texas should the Commission give notice? Genesis Pipeline Texas, L P	Address 9118 Jackrabbit Road, Houston, Texas 77095		
3 Does the above named operator own pipeline? ● Yes ○ No If "No", give name and address of owner			
4 Does the above named operator own or operate oil or gas producing properties in Texas? ○ Yes ● No			
PIPELINE INFORMATION			
1 Mark appropriate block for each of the following questions			
a) Are the pipelines covered under this permit ○ Interstate ● Intrastate			
b) Fluid transported ● Crude ○ Condensate ○ Gas (*) ○ Products (*) ○ Full Gas Well Stream			
○ Full Oil Well Stream ○ Other (*) * Specify _____			
c) Does fluid contain H ₂ S? ○ Yes ● No If yes, at what concentration? _____ Ppm			
d) Pipeline classification			
If answer to (b) is other than natural gas, will the pipeline be operated as / a common carrier or as ○ a private line?			
(Ch 111, Texas Natural Resources Code)			
If answer to (b) is natural gas, will the pipeline be operated as ○ a gas utility or as ○ a private line?			
(Texas Utilities Code)			
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line The Gas Services Division will make that determination and notify the operator of its status			
e) Does pipeline cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ● Yes ○ No			
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? ○ Yes ● No			
If answer to (f) is "No", is the gas and/or liquids ○ Purchased from others ○ Owned by others, but transported for a fee			
● Both purchased and transported for others			
2 a) New installation? ○ Yes ● No If yes, do not complete remainder of this question P5# 300178			
b) Renewal for same operator? ○ Yes ● No 1) GENESIS CRUDE OIL, L.P - done			
c) Extension or modification? ○ Yes ● No 2) ADD EQUILON LINES FROM #00695-			
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor 3) ADD LINES FROM #02083 -done			
3 Check detailed purpose for which described pipeline will be used			
● Trunk / Transmission ○ Manufacturing Feed Stock (Chemical, plastic, etc)			
● Gathering ○ Gas Injection (Recycling, pressure maintenance)			
○ Gas Lift ○ Distribution Systems (Municipal, industrial)			
○ Gas Plant (Gathering system) ○ Other (explain) _____			
○ Terminal (Storage, loading racks, etc)			
4 U S G S 7.5 Minute Quad Map or General Highway County Map attached? (Scale 1" = 2 Miles) ● Yes ○ No			
Detailed map of gathering system attached? ● Yes ○ No			

3/19/99
(Date) Kevin E. Brown
(Signature)

713-860-2856
or the provision of services
REC'D
TDCS
TEXAS
MAR 26 1999
SERVICES DIVISION,
AUSTIN, TX



Daniel J. Shea, P.E.
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756

February 28, 2000

Ms. Kathy Arnold
Railroad Commission of Texas
Gas Services Division
1701 North Congress Ave.
Austin, Texas 78711-2967

RECEIVED
R.R.C. OF TEXAS

MAR 03 2000

GAS SERVICES DIVISION
AUSTIN, TX

RE: T-4 Permit Number 04971

Dear Ms. Arnold:

Enclosed are completed PS-8000A Forms concerning Genesis' Pipeline System. The first 3 forms contain information on a newly acquired system that we would like to include under T-4 Permit No. 04971.

The 4th form pertains to a short (0.79 mi.) segment of pipeline that was listed under T-4 Permit No. 02683. We would like to change this to reflect that the 0.79 mile section is included under T-4 Permit No. 04971. Based on your January 31, 2000, letter to Kevin Brown, it appears that you have already taken care of that change; however, the pertinent PS-8000A is included to ensure that you have all available information.

If you have questions or require additional information, please call me at (713) 860-2756.

Sincerely,

Daniel J. Shea, P.E.

Enclosures

CC w/enclosures.
T-4 TRRC/Groesbeck South File
w/o enclosures:
Danny Davis
Jerry Hoff (TRRC)



Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

December 20, 1999

Ms. Kathy Arnold
Railroad Commission of Texas
Gas Services Division
1701 North Congress Ave.
Austin, Texas 78711-2967

RE: T-4 Permit Number 04971

Dear Ms. Arnold:

Attached is the PS-8000A forms for the new Equilon system we purchased as well as the existing .79 of a mile of pipe under T-4 Permit 02683 that needs to be included under T-4 Permit 04971.

I've included a map highlighting the existing pipeline system, the new Equilon system and the existing .79 mile of pipe that needs to be incorporated into the T-4. I'm presently working with the Drafting Department to print a new map to include the latitude and longitudes, line size as well as a legend will be provided. I will forward this new map to you as soon as it is completed. However, I wanted to get this data to you and I will forward the additional information to your attention once the Drafting Department completes the new map you require.

If you have any questions, please give me call at (713) 860-2756.

Sincerely,

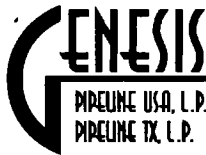
Kevin E. Brown

CC: Danny Davis, Houston
File T-4 Number 4971
Memo file

RECEIVED
R.R.C. OF TEXAS

DEC 22 1999

GAS SERVICES DIVISION
AUSTIN, TX



Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

August 19, 1999

Ms Kathy Arnold
Engineering Technician
Railroad Commission of Texas
Gas Services Division
1701 North Congress Ave
Austin, Texas 78711-2967

RECEIVED
R.R.C. OF TEXAS
AUG 23 1999
GAS SERVICES DIVISION
AUSTIN, TX

RE: T-4 Permit Number 04971 and 02683

Dear Ms Arnold

Attached is the system map that you require indicating the location of the Equilon Pipeline System that Genesis acquired and has requested to be incorporated into our existing T-4 permit 04971 Genesis has additionally requested that the 78 of a mile gathering pipeline that is listed under T-4 permit 02683 be consolidated into T-4 permit 04971 and T-4 permit 02683 terminated

Thank you again for all your assistance and if you have any questions please give me a call in Houston, Texas at (713) 860-2756

Sincerely,

2503

Danny

Kevin E. Brown

Kevin E Brown

Attachment

CC Barry Davis, Houston, w/out attachment
Danny Davis, Houston, w/out attachment
Ray Fitzpatrick, West Columbia, w/out attachment
Alvin Shores, Satsuma, w/out attachment
Memo File, w/out attachment
T-4 File, w/out attachment

MICHAEL L. WILLIAMS, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
TONY GARZA, COMMISSIONER



STEPEN L. PITNER
DIRECTOR
MARY L. MCDANIEL, P.E.
ASSISTANT DIRECTOR
PIPELINE SAFETY

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

December 13, 1999

Mr. Kevin E. Brown
Supervisor, Safety, Health,
Env. and Training
Genesis Pipeline Texas, L.P.
9118 Jackrabbit Rd.
Houston, TX 77095

Re: T-4 Permit No. 04971

Dear Mr. Brown:

We are still awaiting the proper maps and completed PS-8000A Questionnaire to amend T-4 Permit No. 04971 to add pipelines acquired from Equilon. We are also awaiting to add lines to this permit from T-4 Permit No. 02683. We are unable to proceed until the proper information is received.

Please forward the requested information from our letter of August 31, 1999, copy enclosed, by January 15, 2000. Failure to respond will result in issuance of a citation for failure to update your T-4 Permit.

If you have any questions regarding this matter, please contact Kathy Arnold at (512)463-7194.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By:

Kathy Arnold

Kathy Arnold
Engineering Technician

TLP/KA/crc

Enc: Copy of letter dated August 31, 1999
blank PS-8000A

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

RECEIVED

Form T-4C
 (4/97)
 MAY 12 2000

Form T-4C
 (4/97)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION
AUSTIN, TEXAS

Company/Address GENESIS PIPELINE TEXAS, L.P. 9118 JACKRABBIT RD HOUSTON TX 77095	Permit No 04971	P-5 No. 300204																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>1/4/00</u> Location of Line(s) by County(s) <u>Austin, Harris, Waller,</u> <u>Brazos, Limestone, Jackson, Galveston,</u> <u>Montgomery, Grimes, Robertson, Matagorda,</u> <u>Wharton, Brazoria</u> <u>WALLER</u> <u>(COUNTY PROBLEMS PENDING)</u> PLEASE ANSWER (A) & (B) <table style="width: 100%;"> <thead> <tr> <th></th> <th style="text-align: center;">(A) Fluid Transported</th> <th style="text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td style="text-align: center;">☒</td> <td style="text-align: center;"><u>576</u></td> </tr> <tr> <td>Condensate</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">___</td> </tr> <tr> <td>Gas *</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">___</td> </tr> <tr> <td>Products *</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">___</td> </tr> <tr> <td>Full Oil Well Stream</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">___</td> </tr> <tr> <td>Full Gas Well Stream</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">___</td> </tr> <tr> <td>Other *</td> <td style="text-align: center;">☐</td> <td style="text-align: center;">___</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H₂S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm				(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>576</u>	Condensate	☐	___	Gas *	☐	___	Products *	☐	___	Full Oil Well Stream	☐	___	Full Gas Well Stream	☐	___	Other *	☐	___
	(A) Fluid Transported	(B) Miles of Pipe																								
Crude	☒	<u>576</u>																								
Condensate	☐	___																								
Gas *	☐	___																								
Products *	☐	___																								
Full Oil Well Stream	☐	___																								
Full Gas Well Stream	☐	___																								
Other *	☐	___																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Daniel J. Shea
 Signature

Daniel J. Shea
 Name of Person (type or print)

5/10/00 Consultant
 Date Title

Telephone Number 713 860-2756
 Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.



Daniel J. Shea, P.E.
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756

May 10, 2000

Mr. Bruce Waterman
Gas Services Division; Pipeline Safety Section
Railroad Commission of Texas
1701 North Congress Avenue
Austin, Texas 78711
Ph.# (512) 463-7211

RE: Annual T-4C Filings for Permits: 04971, 04972, and 01383

Dear Mr. Waterman:

Enclosed are completed Form T-4Cs for the above referenced permits. If you have questions or require additional information, please call me at 713-860-2756.

Sincerely,

A handwritten signature in black ink that reads "Daniel J. Shea". The signature is written in a cursive, flowing style.

Daniel J. Shea, P.E.

Enclosures

CC: w/enclosures:
File: T-4 # 04971
File: T-4 # 04972
File: T-4 # 01383
w/o enclosures:
Barry Davis
Danny Davis
Alvin Shores

Safety Eval. # 00 52621 T-4 Permit No. 04971 Prepared by J.H. Date 3-15-00

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	COID	STATUS	COMPANY NAME
Current	<u>5595</u>	<u>A</u>	<u>Genesis Pipeline T. Corp., L.P.</u>
New			

2) UNIT:

☐ Add Unit* ☐ Delete Unit ☐ Change Co. ID ☐ Change Name ☒ No Changes

Contact Person Allen Shores Title Operations Supervisor Phone (713) 860-2130
 * Address 9118 Jackrabbit Blvd. Houston, TX 77095

	UNIT ID	UNIT NAME	CO ID
Current	<u>16527</u>	<u>Genesis Pipeline Houston, TX</u>	<u>5595</u>
Chg/New			

3) SYSTEM:

Change of: ☒ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ Add New System

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
Current	<u>451096</u>	<u>16527</u>	<u>Bryan - Efla Connection, 6" Crude</u>	<u>Y</u>	<u>Y</u>	<u>Y</u>	<u>04971</u>	<u>Dallas</u>
Chg/New	<u>550192</u>	<u>16527</u>	<u>Crude - Deane to Satsuma</u>	<u>Y</u>	<u>Y</u>	<u>Y</u>	<u>04971</u>	<u>Dallas</u>
Reason	<u>Change name of system! Merge in with Deane to Satsuma</u>							
Current			<u>1.0 mile will be added to HEATNF</u>					
Chg/New			<u>TO SATSUMA SYSTEM</u>					
Reason	<u>(Bryan Efla Connection will no longer exist)</u>							
Current			<u>NOTE - Unit I.D. numbers</u>					
Chg/New			<u>Pipeline are the same for Austin & Houston</u>					
Reason	<u>System will be transferred from Austin Unit to Houston Unit.</u>							
Current								
Chg/New								
Reason								
Current								
Chg/New								
Reason								

MICHAEL L. WILLIAMS, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
TONY GARZA, COMMISSIONER



STEPHEN L. PITNER
DIRECTOR
MARY L. MCDANIEL, P.E.
ASSISTANT DIRECTOR
PIPELINE SAFETY

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

January 31, 2000

Mr. Kevin E. Brown
Genesis Pipeline Texas, L.P.
9118 Jackrabbit Road
Houston, TX 77095

Re: T-4 Permit No. 04971

Dear Mr. Brown:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations which you must follow. If you have any questions, please contact Kathy Arnold at (512) 463-7194.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By:

Kathy Arnold
Kathy Arnold
Engineering Technician

TLP/KA/crc

cc: Region 5

Safety Eval. # _____ T-4 Permit No. **4971** Prepared by **BMW** Date **1/6/00**

1) COMPANY:

☐ Add New Company ☒ Change Company ☐ Change Status to Inactive ☐ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5248	A	GENESIS CRUDE OIL, L.P.
NEW	5595	A	GENESIS PIPELINE TEXAS, L.P

2) UNIT:

☐ Add Unit* ☒ Delete Unit ☒ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person _____ Title _____ Phone () _____

* Address _____

	UNIT ID	UNIT NAME	CO ID
CURRENT	15094	GENESIS/HOUSTON (deleted)	5248
CHG/NEW	16527	GENESIS PL/HOUSTON	5595

3) SYSTEM:

Change of: ☒ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ Add New System

A CTIVE JURIS S YSTYPE

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	552478	15094	RACCOR BEND TO SATSUMA CRUDE	A	J	A	4971	Austin
CHG/NEW		16527						Harris
Reason	OPERATOR NAME CHANGE							31.3 Waller
CURRENT	550303	15094	WEBSTER-TEXAS CITY, 6,8,10,12 CRUDE	A	J	L	4971	Galveston
CHG/NEW		16527						Harris
Reason								25.5 m1
CURRENT	550302	15094	WEBSTER-HOUSTON, 6", 8" CRUDE	A	J	L	4971	Harris
CHG/NEW		16527						14.3 m1
Reason								
CURRENT	550292	15094	SATSUMA TO WEBSTER CRUDE	A	J	L	4971	Harris
CHG/NEW		16527						107.2 m1
Reason								
CURRENT	550272	15094	HEARNE TO SATSUMA CRUDE	A	J	O	4971	Brazos Montgomery
CHG/NEW		16527						Grimes Robertson Harris Waller
Reason								
CURRENT	550262	15094	CONROE-SATSUMA, 8", 10" CRUDE	A	J	L	4971	Harris Montgomery
CHG/NEW		16527						43.7 m1
Reason								
CURRENT								
CHG/NEW								
Reason								

Safety Eval. # _____ T-4 Permit No. **4971** Prepared by **BMW** Date **1/6/00**

1) COMPANY:

☐ Add New Company ☐ Change Company ☐ Change Status to Inactive ☒ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5595	A	GENESIS PIPELINE TEXAS, L.P
NEW			

2) UNIT:

☐ Add Unit* ☐ Delete Unit ☐ Change Co. ID ☐ Change Name ☒ No Changes

Contact Person _____ Title _____ Phone () _____

* Address _____

	UNIT ID	UNIT NAME	CO ID
CURRENT	16527	GENESIS PL/HOUSTON	5595
CHG/NEW			

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☒ T-4 Permit ☐ A^{CTIVE} J^{ORIS} S^{YSTEM} ☐ Add New System

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	451096	16527	BRYAN-EXXON CONNECTION, 6" CRUDE	A	J	L	2683	Brazos
CHG/NEW							4971	.8 mi
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								
CURRENT								
CHG/NEW								
Reason								

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

If there are any changes in this address or information, please indicate below NAME OF OPERATOR <u>Genesis Pipeline Texas, L P</u> MAILING ADDRESS <u>9118 Jackrabbit Road</u> CITY, STATE, ZIP+4 <u>Houston, Texas 77095</u>						T-4 Permit No. 02683 EXISTING BUT NEEDS TO BE ADDED TO 4971
Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO ₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.						
I. GENERAL INFORMATION Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate						
NAME OF COMPLIANCE REPRESENTATIVE <u>Kevin E. Brown</u> MAILING ADDRESS <u>9118 Jackrabbit Road</u> CITY, STATE, ZIP+4 <u>Houston, Texas 77095</u> TELEPHONE NUMBER <u>713-860-2756</u>						
II. SYSTEM IDENTIFICATION AND LOCATION The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system						
SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
No. 02683 Bryan - Exxon Connection 451096	Petroleum Crude Oil MILES: <u>0.79</u>	☐ Trunkline/ Transmission ☒ Gathering	O.D. <u>6.625</u> W.T. <u>0.165</u> SMYS <u>42,000</u> MAOP <u>600 psi</u>	☒ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive	One (1) PD pump	Brazos <i>Juris Ceval'd 6 times</i>
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

SIGNATURE REQUIRED ON BACK

* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, business or shopping center, or community development.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

PS-8000A

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	MILES _____	☐ Trunkline/ Transmission ☐ Gathering	O.D. _____ W.T. _____ SMYS _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

Do any of these pipelines transport H₂S? ☒ No
☐ Yes Identify _____ Concentration _____ ppm

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE Send completed report to RAILROAD COMMISSION OF TEXAS, GAS SERVICES DIVISION, PIPELINE SAFETY SECTION, P O BOX 12967, AUSTIN, TEXAS 78711-2967.

Kevin E. Brown – Supervisor of Safety, Health, Environmental & Training

NAME AND TITLE OF REPORTING OFFICIAL

SIGNATURE OF REPORTING OFFICIAL

713 860-2756
 () _____
 TELEPHONE

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, January 4, 2000

GENESIS PIPELINE TEXAS, L.P.
9118 JACKRABBIT RD
HOUSTON TX 77095

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS PIPELINE TEXAS, L.P. has complied with 16 TAC Sec. 3.65 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

AUSTIN
HARRIS
WALLER

BRAZOS
LIMESTONE

GALVESTON
MONTGOMERY

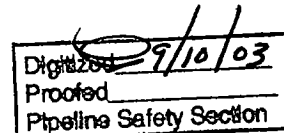
GRIMES
ROBERTSON

PERMIT AMENDED TO REFLECT 1999-2000 RENEWAL, TO CHANGE THE OPERATOR FROM GENESIS CRUDE OIL, L.P., AND TO ADD LINE IN BRAZOS COUNTY PREVIOUSLY OPERATED UNDER GENESIS PIPELINE TEXAS, L.P. T-4 #02683 NOW CANCELED AND MERGED INTO THIS PERMIT.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY Kathy Arnold



APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.65 [Rule 70 of Statewide Rules and Regulations])

FORM T-4

(3/98)

Railroad Commission of Texas
Gas Services Division
Pipeline Safety Section

P-5 # 300204	ORGANIZATION INFORMATION	Permit No. <u>4971</u>
1 Operator (Applicant) Genesis Pipeline Texas, L P	Address 9118 Jackrabbit Road, Houston, Texas 77095	
2 To Whom in Texas should the Commission give notice? Genesis Pipeline Texas, L P	Address 9118 Jackrabbit Road, Houston, Texas 77095	
3 Does the above named operator own pipeline? ☒ Yes ☐ No If "No", give name and address of owner		
4 Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No		
PIPELINE INFORMATION		
1 Mark appropriate block for each of the following questions: a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate b) Fluid transported ☒ Crude ☐ Condensate ☐ Gas (*) ☐ Products (*) ☐ Full Gas Well Stream ☐ Full Oil Well Stream ☐ Other (*) * Specify _____ c) Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ Ppm d) Pipeline classification If answer to (b) is other than natural gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch 111, Texas Natural Resources Code) If answer to (b) is natural gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Texas Utilities Code) A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division will make that determination and notify the operator of its status. e) Does pipeline cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? ☐ Yes ☒ No If answer to (f) is "No", is the gas and/or liquids ☐ Purchased from others ☐ Owned by others, but transported for a fee. ☒ Both purchased and transported for others.		
2 a) New installation? ☐ Yes ☒ No If yes, do not complete remainder of this question PS# 300178 b) Renewal for same operator? ☐ Yes ☒ No 1) GENESIS CRUDE OIL, L.P. c) Extension or modification? ☐ Yes ☒ No 2) ADD LINES FROM #02083 If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor		
3 Check detailed purpose for which described pipeline will be used ☒ Trunk / Transmission ☐ Manufacturing Feed Stock (Chemical, plastic, etc) ☒ Gathering ☐ Gas Injection (Recycling, pressure maintenance) ☐ Gas Lift ☐ Distribution Systems (Municipal, industrial) ☐ Gas Plant (Gathering system) ☐ Other (explain) _____ ☐ Terminal (Storage, loading racks, etc)		
4 U S G S 7.5 Minute Quad Map or General Highway County Map attached? (Scale 1" = 2 Miles) ☒ Yes ☐ No Detailed map of gathering system attached? ☒ Yes ☐ No		

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Kevin E Brown
(Type or Print Name of Person)

Supervisor of Safety, Health, Environmental & Training
(Title)

Inquiries regarding this application should be directed to

Name Kevin E Brown Address 9118 Jackrabbit Rd, Houston, TX 77095

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. 463-7284

3/19/99
(Date)
Kevin E. Brown
(Signature)

713-860-2756

RECEIVED
MAR 26 1999
GAS SERVICES DIVISION
AUSTIN, TX

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address <u>Pipeline Texas, L.P.</u> GENESIS GROUP CITY, L.P. ATTN DANNY DAVIS Kevin E. Brown 500 DALLAS STREET STE 2500 HOUSTON TX 77002 9118 Jackrabbit Rd. Houston, Texas 77095	Permit No. <u>04971</u> <u>3960 mop</u> <u>Purchase 180.0</u> <u>02613</u>	P-5 No. <u>300178</u> <u>300204</u>																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>3/98</u> Location of Line(s) by County(s) <u>Austin, Brazoria, Brazos,</u> <u>Galveston, Grimes, Harris, Jackson, Limestone,</u> <u>Matagorda, Montgomery, Robertson, Waller,</u> <u>Wharton</u> PLEASE ANSWER (A) & (B) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="text-align: center;">(A) Fluid Transported</th> <th style="text-align: center;">(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td align="center">☒</td> <td align="center"><u>576</u></td> </tr> <tr> <td>Condensate</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Gas *</td> <td align="center">☐</td> <td align="center"><u>3960</u> <u>180</u> <u>576</u></td> </tr> <tr> <td>Products *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td align="center">☐</td> <td align="center">_____</td> </tr> <tr> <td>Other *</td> <td align="center">☐</td> <td align="center">_____</td> </tr> </tbody> </table> *Specify _____ Does fluid contain H₂S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm				(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>576</u>	Condensate	☐	_____	Gas *	☐	<u>3960</u> <u>180</u> <u>576</u>	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
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Products *	☐	_____																								
Full Oil Well Stream	☐	_____																								
Full Gas Well Stream	☐	_____																								
Other *	☐	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: An additional 180 miles of trunk and gathering line was provided to
the Texas Railroad Commission on March 19, 1999.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Kevin E. Brown
 Signature

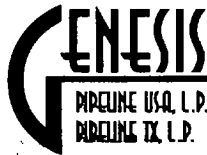
Kevin E. Brown
 Name of Person (type or print)

4/26/99
 Date

Supervisor, Safety & Health
 Title

713 860-2756
 Telephone Number Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.



RECEIVED
R.R.C. OF TEXAS

APR 30 1999

GAS SERVICES DIVISION
AUSTIN, TX 78701
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

April 26, 1999

Mr Terry L Pardo, P E
Railroad Commission of Texas
Gas Services Division
1701 North Congress Ave
Austin, Texas 78711-2967

**RE: T-4 Renewal – Genesis Crude Oil, L.P.
Trunk and Gathering Pipelines
Permit Number 04971
P-5 Number 300178**

Dear Mr Pardo

Attached is the T-4 permit renewal application for 576 miles of 4 inch to 12 inch trunk and gathering lines that Genesis Pipeline Texas, L P operates in Austin, Brazoria, Brazos, Galveston, Grimes, Harris, Jackson, Limestone, Montgomery, Robertson, Waller and Wharton County Texas.

Genesis Pipeline acquired approximately 180 mile of trunk and gathering line from Equilon Pipeline Company and an updated T-4 was mailed on March 19, 1999 to Ms. Kathy Arnold with the Railroad Commission of Texas Therefore, this T-4 permit renewal application includes the additional 180 miles of pipe for a total of 576 miles of trunk and gathering lines

If you have any questions, please call me directly at (713) 860-2756

Sincerely,

Kevin E. Brown

Attachment

CC Barry Davis, Houston, w/out attachment
Danny Davis, Houston, w/out attachment
Wade Geurin, Satsuma, w/out attachment
Alvin Shores, Satsuma, w/out attachment
T-4 File – Number 4971, with attachment
Memo File, w/out attachment

TONY GARZA, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
MICHAEL L. WILLIAMS, COMMISSIONER



RONALD L. KITCHENS
DIRECTOR
MARY L. MCDANIEL, P.E.
ASSISTANT DIRECTOR
PIPELINE SAFETY

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

August 31, 1999

Mr. Kevin E. Brown
Supervisor, Safety, Health, Env., and
Training
Genesis Pipeline Texas, L.P.
9118 Jackrabbit Rd.
Houston, TX 77095

Re: T-4 Permit No. 04971

Dear Mr. Brown:

We are returning the map and PS-8000A Pipeline Questionnaire submitted for the referenced pipeline permit.

We have the following problems with the map:

1. The lines acquired from Equilon should be highlighted to distinguish them from the existing Genesis pipelines.
2. The line from Genesis T-4 permit no. 02683 should also be highlighted on the map.
3. The maps should show latitudes and longitudes for at least four corners of the map.
4. The line sizes and segments should be identified on the map.
5. There should be a scale and legend on the map.

The Pipeline Questionnaire is incomplete. Please fill the county(ies) as indicated. You have identified different line segments on the PS-8000A. It would be helpful to have the segments identified on the map.

Mr. Brown
August 31, 1999
Page 2

By letter, you have advised that the acquired lines from Equilon total 180.0 miles of pipe. Please advise the counties where these lines are located in a cover letter along with Equilon's T-4 Permit Number from which these lines are being transferred.

Please complete the information as requested and return the map and questionnaire by September 15, 1999. We are enclosing some mapping guidelines for your convenience.

If you have any questions regarding these matter, please contact Ms. Kathy Arnold at (512)463-7194.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By:

Kathy Arnold
Kathy Arnold
Engineering Technician

TLP/KA/crc

Enc: Map, PS-8000A (partially completed),
Blank PS-8000A, Map Samples and
Map Info. Sheet



RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

August 6, 1999

Mr. Kevin E. Brown
Supervisor of Safety, HE&T
Genesis Pipeline Texas, L.P.
9118 Jackrabbit Rd.
Houston, TX 77095

Re: T-4 Permit No. 04971 and 02683

Dear Mr. Brown:

We have received a T-4 Permit Application to update T-4 Permit No. 04971, Genesis Crude Oil, L.P., to add lines acquired from Equilon Pipeline Co., L.L.C. We are still awaiting the proper maps to complete this process. Please forward the maps by August 23, 1999.

Upon receipt of the maps, we will update the permit to add the 180 miles acquired from Equilon, change the name on the permit to Genesis Pipeline Texas, L.P., and cancel Permit No. 02683 for Genesis Pipeline Texas, L.P. and merge the lines into Permit No. 04971. However, this cannot occur until we receive the proper maps on the Equilon acquisition.

If you have any questions regarding these matters, please contact Ms. Kathy Arnold at (512)463-7194.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By:

Kathy Arnold
Kathy Arnold
Engineering Technician

TLP/KA/crc



Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

RECEIVED
R.R.C OF TEXAS

June 16, 1999

JUN 21 1999

Ms. Kathy Arnold
Railroad Commission of Texas
Gas Services Division
1701 North Congress Ave
Austin, Texas 78711-2967

GAS SERVICES DIVISION
AUSTIN, TX

**RE: T-4 Map – Genesis Pipeline Texas, L.P.
Truck and Gathering Pipelines
Permit Number 04971
P-5 Number 300178**

Dear Ms Arnold

Attached is the T-4 permit map that you requested for the 180 miles of pipe that Genesis Pipeline Texas, L P. acquired from Equilon Pipeline Company and was indicated in my March 19, 1999 letter and updated T-4

If you have any questions please call me directly at (713) 860-2756

Sincerely,

A handwritten signature in cursive script that reads "Kevin E. Brown".

Kevin E Brown

Attachment

CC Danny Davis, Houston, w/out attachment
T-4 File, w/out attachment
Memo File, w/out attachment



Kevin E. Brown
Supervisor
Safety, Health, Environmental and Training

9118 Jackrabbit Road
Houston, Texas 77095
Phone (713) 860-2756
Fax (713) 860-2777

March 19, 1999

Ms Kathy Arnold
Railroad Commission of Texas
Gas Services Division
Pipeline Safety Section
P O Box 12967
Austin, Texas 78711-2967

**RE: Form T-4
Genesis Pipeline TX, L.P. Purchase of Equilon Pipeline System
Permit Number 4971**

Dear Ms Arnold

Attached is Form T-4 and Form PS-8000A for the transfer of the Equilon Pipeline Company's (Texaco Pipeline Company) West Columbia Pipeline System to Genesis Pipeline TX, L P

This system was recently acquired from Equilon Pipeline Company (formerly Texaco Pipeline Company) and consists of approximately 180 miles of crude oil trunk line and gathering line

If you have any questions, please give me a call directly at (713) 860-2756

Sincerely,

A handwritten signature in black ink that reads "Kevin E. Brown".

Kevin E Brown

Attachment

CC Barry Davis, Houston
Danny Davis, Houston, w/attachment
Ray Fitzpatrick, West Columbia
Wade Geurin, Satsuma
Alvin Shores, Satsuma, w/attachment
DOT File, w/attachment

RECEIVED
RRC OF TEXAS
MAR 26 1999
GAS SERVICES DIVISION
AUSTIN, TX

RECEIVED
R.R.C. OF TEXAS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

JUL 14 1998

Form T-4C
(4/97)

GAS SERVICES DIVISION
AUSTIN, TX

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address GENESIS CRUDE OIL, L.P. ATTN: BEN KUNNE Danny Davis 500 DALLAS STE 3200 2500 HOUSTON TX 77002		Permit No. 04971	P-5 No 300178
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☒ Private ☐ Issuance Date of Last Permit <u>3/98</u> Location of Line(s) by County(s) <u>Austin, Brazos,</u> <u>Galveston, Grimes, Harris, Limestone,</u> <u>Montgomery, Robertson & Waller</u>		PLEASE ANSWER (A) & (B) (A) Fluid Transported (B) Miles of Pipe Crude ☒ <u>396</u> Condensate ☐ Gas * ☐ Products * ☐ Full Oil Well Stream ☐ Full Gas Well Stream ☐ Other * ☐ *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm	

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: No change since last issuance

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

Danny Davis
Name of Person (type or print)

7/10/98
Date

Dir- SHE&T
Title

Telephone Number 713 860-2503
Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

JUL 17 1997

Form T-4C

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

GAS SERVICES DIVISION
AUSTIN, TX

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

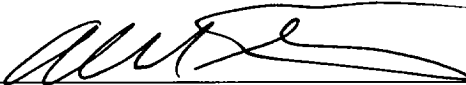
Company/Address GENESIS CRUDE OIL, L.P. ATTN BEN RUNNELS 500 DALLAS STE 3200 HOUSTON TX 77002		Permit No. 04971	P-5 No. 300178																								
PIPELINE CLASSIFICATION Common Carrier ☒ Interstate ☐ Gas Utility ☐ Intrastate ☐ Private ☐ Issuance Date of Last Permit <u>1-8-97</u> Location of Line(s) by County(s) <u>AUSTIN, BRAZOS</u> <u>GALVESTON, GRIMES, HARRIS</u> <u>LIMESTONE, MONTGOMERY,</u> <u>ROBERTSON & WALLER</u>		PLEASE ANSWER (A) & (B) <table border="0"> <tr> <td></td> <td>(A) Fluid Transported</td> <td>(B) Miles of Pipe</td> </tr> <tr> <td>Crude</td> <td>☒</td> <td><u>396</u></td> </tr> <tr> <td>Condensate</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Products *</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td>☐</td> <td>_____</td> </tr> <tr> <td>Other *</td> <td>☐</td> <td>_____</td> </tr> </table> *Specify _____ Does fluid contain H ₂ S? ☐ Yes ☒ No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	☒	<u>396</u>	Condensate	☐	_____	Gas *	☐	_____	Products *	☐	_____	Full Oil Well Stream	☐	_____	Full Gas Well Stream	☐	_____	Other *	☐	_____
	(A) Fluid Transported	(B) Miles of Pipe																									
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Full Gas Well Stream	☐	_____																									
Other *	☐	_____																									

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

ALLEN R STANLEY
Name of Person (type or print)

7/15/97
Date

UP PIPELINE OPS
Title

Telephone Number 713 646-1213
Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

CHARLES R. MATTHEWS, CHAIRMAN
BARRY WILLIAMSON, COMMISSIONER
CAROLE KEETON RYLANDER, COMMISSIONER



RONALD L. KITCHENS
DIRECTOR
MARY L. MCDANIEL, P.E.
ASSISTANT DIRECTOR
PIPELINE SAFETY

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

March 4, 1997

Mr. Danny Davis
Director Safety, Health & Environment
Genesis Crude Oil, L. P.
1111 Fannin Ste 1500
Houston, Texas 77002

RE: T-4 Permit No. #04971

Dear Mr. Davis:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations which you must follow. If you have any questions, please contact Kathy Arnold at (512) 463-7194.

Sincerely,

Terry L. Pardo, P.E.
Special Projects Engineer

By:

Kathy Arnold
Kathy Arnold
Engineering Technician

TLP/KA/bcr

cc: Region 3

TEXAS INTRASTATE PIPELINE QUESTIONNAIRE
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

RECEIVED
R.R.C. OF TEXAS

FEB 13 1997

GAS SERVICES DIVISION
AUSTIN, TEXAS

T-4 Permit No <u>04971</u>	If there are any changes in this address or information, please indicate below: NAME OF OPERATOR <u>GENESIS CRUDE OIL L.P.</u> <u>500 DALLAS, SUITE 3200</u> MAILING ADDRESS <u>HOUSTON, TEXAS 77002</u> CITY, STATE, ZIP+4
----------------------------	--

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO₂ or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin at (512) 463-7058.

I. GENERAL INFORMATION Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate ☐ Both

NAME OF COMPLIANCE REPRESENTATIVE
DANNY DAVIS
MAILING ADDRESS
500 DALLAS, SUITE 3200
CITY, STATE, ZIP+4
HOUSTON TEXAS 77002
TELEPHONE NUMBER
(713) 646-1214

II. SYSTEM IDENTIFICATION AND LOCATION The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system.

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/COMPRESSOR STATIONS	COUNTIES
TEXAS System	CRUDE	☒ Trunkline/Transmission ☒ Gathering MILES <u>396</u>	SMYS _____ OD _____ WT _____ MAOP _____	☒ Rural ☒ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		AUSTIN, BRAZOS GALVESTON GRIMES, HARRIS LIMESTONE MONTGOMERY ROBERTSON, WALLER
552478 550303 550302 550292 550272	LEAVE AS IS FOR NOW	☐ Trunkline/Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
550262	UNLESS REGION WANTS TO COMBINE IT	☐ Trunkline/Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
	BW 3/3/97	☐ Trunkline/Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

* Rural means outside the limits of any incorporated or unincorporated city, town, village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284

SYSTEM NAME/LINE NUMBER	FLUID BEING TRANSPORTED	TYPE (Check as applicable)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMP/ COMPRESSOR STATIONS	COUNTIES
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		
		☐ Trunkline/ Transmission ☐ Gathering MILES _____	SMYS _____ OD _____ WT _____ MAOP _____	☐ *Rural ☐ Non-Rural ☐ Bay Area ☐ Offshore ☐ Navigable Waterway ☐ Environmentally Sensitive		

IF ADDITIONAL SPACE IS NEEDED, REPRODUCE THIS PAGE. Send completed report to: RAILROAD COMMISSION OF TEXAS, GAS SERVICES DIVISION, PIPELINE SAFETY SECTION, P O BOX 12967, AUSTIN, TEXAS 78711-2967.

NAME AND TITLE OF REPORTING OFFICIAL _____

SIGNATURE OF REPORTING OFFICIAL _____

TELEPHONE _____



Danny F. Davis
Director - Safety, Health, Environmental & Training
(713) 646-1214
(713) 646-5345

February 11, 1997

Attention Terry L. Pardo, P.E.
Railroad Commission of Texas
Gas Services Division
1701 North Congress Avenue
Post Office Box 12967
Austin, Texas 78711-2697

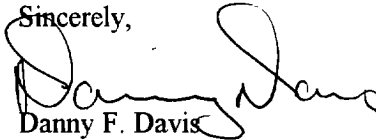
RECEIVED
R.R.C. OF TEXAS
FEB 13 1997
GAS SERVICES DIVISION
AUSTIN, TEXAS

Reference: T-4 # 04971 (FORM PS-8000A)

Dear Mr. Pardo,

Please find attached Form PS-8000A referring to Genesis' Texas common carrier pipeline system. I spoke with Kathy Arnold confirming with her the form will contain the same information as it was originally submitted. She wanted to confirm the pipeline mileage, which remains 396 and the counties in which it passes through remain the same - Austin, Brazos, Galveston, Grimes, Harris, Limestone, Montgomery, Robertson and Waller.

If you have any questions regarding this request please contact Danny Davis at the address of record or call him at (713) 646-1214.

Sincerely,

Danny F. Davis

Attachments

DATABASE CHANGES

Safety Eval. # _____ T-4 Permit No. 04971 Prepared by KA/BW Date 1-9-97

1) COMPANY:

☒ Add New Company ☐ Change Company ☒ Change Status to Inactive ☐ No Changes

	COID	STATUS	COMPANY NAME
CURRENT	5086	I	Howell Pipeline Texas, Inc.
NEW	5248	A	Genesis Crude Oil, L.P.

2) UNIT:

☐ Add Unit* ☐ Delete Unit ☒ Change Co. ID ☐ Change Name ☐ No Changes

Contact Person ALVIN SHORES Title OPERATIONS SUPERVISOR Phone (713) 896 1526

* Address 9118 JACKRABBIT RD HOUSTON TX 770959118

	UNIT ID	UNIT NAME	CO ID
CURRENT	14478	Howell/Houston (2)	5116
CHG/NEW	15094	GENESIS/HOUSTON 6	5248

3) SYSTEM:

Change of: ☐ Unit ID ☐ Name ☐ Status ☐ T-4 Permit ☐ _____ ☐ Add New System
Active/Juris/Systype

	SYSTEM	UNIT	SYSTEM NAME	A	J	S	T-4	COUNTY
CURRENT	552478	14478	Crude/Raccoon Bend to Satsuma	A	J	L	04971	*
CHG/NEW		15094	* Austin, Harris, Waller					31.3 miles
Reason	T-4 Opr. chg.							
CURRENT	550303	14478	Crude/Webster-Jexas City, 6, 8, 10, 12	A	J	L	04971	*
CHG/NEW		15094	* Galveston, Harris					25.5 miles
Reason	T-4 Opr. Chg.							
CURRENT	550302	14478	Crude/Webster-Houston, 6", 8"	A	J	L	04971	Harris
CHG/NEW		15094						14.3 miles
Reason	T-4 Opr. chg.							
CURRENT	550292	14478	Crude/Satsuma to Webster	A	J	L	04971	Harris
CHG/NEW		15094						107.2 miles
Reason	T-4 Opr. chg.							
CURRENT	550272	14478	Crude/Hearne to Satsuma	A	J	L	04971	*
CHG/NEW		15094	* Brazos, Grimes, Harris, Montgomery, Robertson + Waller					139.0 miles
Reason	T-4 Opr. chg.							
CURRENT	550262	14478	Crude/Comroe-Satsuma, 8", 10"	A	J	L	04971	*
CHG/NEW		15094	* Harris + Montgomery					43.7 miles
Reason	T-4 Opr. chg.							
CURRENT								
CHG/NEW								
Reason								

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, January 8, 1997

GENESIS CRUDE OIL, L.P.
ATTN DANNY DAVIS
1111 FANNIN STE 1500
HOUSTON TX 77002

Permit No. 04971
FLUID TRANSPORTED
Crude: XXX Crude FWS:
Condensate: Gas FWS:
Gas
Products
Other

This is to certify that GENESIS CRUDE OIL, L.P. has
complied with Rule 70 of the Commission Rules and Regulations
governing pipelines in accordance with Article 6018 et seq. R.C.S.,
and is granted this permit by the Commission to operate the
following line or lines located at:

AUSTIN	BRAZOS	GALVESTON	GRIMES
HARRIS	LIMESTONE	MONTGOMERY	ROBERTSON
WALLER			

PERMIT AMENDED TO REFLECT OPERATOR CHANGE FROM HOWELL PIPELINE
TEXAS, INC.

This permit is valid until the operating ownership of such line
or system changes, or until extensions or other physical changes
are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY Kathy Arnold

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

FORM T-4
(4/93)

APPLICATION FOR PERMIT TO OPERATE PIPELINE(S) IN TEXAS
(See Rule 70 of Statewide Rules and Regulations)

Permit No. 04971

PS# 300178		ORGANIZATION INFORMATION	
1. Operator (Applicant) GENESIS CRUDE OIL, L.P.		Address 1111 FANNIN SUITE 1500 HOUSTON TX 77002	
2. To Whom in Texas should the Commission give notice? GENESIS CRUDE OIL, L.P.		Address 1111 FANNIN SUITE 1500 HOUSTON TX 77002	
3. Does the above named operator own pipeline(s)? ☒ Yes ☐ No If "No", give name and address of owner.			
4. Does the above named operator own or operate oil or gas producing properties in Texas? ☐ Yes ☒ No			
PIPELINE(S) INFORMATION		RECEIVED R.R.C. OF TEXAS DEC 27 1996	
1. Mark appropriate blocks for each of the following questions:		GAS SERVICES DIVISION AUSTIN, TEXAS	
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate ☐ Both			
b) Fluid transported ☒ Crude/Condensate ☐ Products ☐ Natural Gas ☐ Other (explain) _____			
c) Pipeline classification:			
If answer to (a) is other than Natural Gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch. 111, Texas Natural Resources Code)			
If answer to (a) is Natural Gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Cox Act, Art. 6050 et seq., R.C.S. and Public Utility Regulatory Act, Art. 1446c, R.C.S.)			
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Utilities Division will make that determination and notify the operator of its status.			
d) Does pipeline(s) cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No			
e) Will pipeline(s) carry only the gas and/or liquids produced by pipeline(s) owner or operator? ☐ Yes ☒ No			
If answer to (d) is "No", is the gas and/or liquids: ☐ Purchased from others.			
☐ Owned by others, but transported for a fee. ☒ Both purchased and transported for others.			
2. (a) New installation? ☐ Yes ☐ No If yes, do not complete remainder of this question.			
(b) Renewal for same operator? ☐ Yes ☐ No			
(c) Extension or modification? ☒ Yes ☐ No CHANGE OF OWNERSHIP / OPERATOR PS# 400645			
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: HOWELL PIPELINE TEXAS, INC, 1111 FANNIN SUITE 1500 HOUSTON TX 77002			
3. Check detailed purpose(s) for which described pipeline(s) will be used:			
☒ Trunk Transmission ☐ Manufacturing Feed Stock (Chemical, plastic, etc.)			
☒ Gathering ☐ Gas Injection (Recycling, pressure maintenance)			
☐ Gas Lift ☐ Distribution Systems (Municipal, industrial)			
☐ Gas Plant (Gathering system) ☐ Other (explain) _____			
☐ Terminal (Storage, loading racks, etc.)			
4. General Highway County Map(s) attached? (Scale 1" = 2 Miles) ☐ Yes ☒ No ALREADY ON FILE			
Detailed map(s) of Gathering System(s) attached? ☐ Yes ☒ No			
5. If this is a natural gas transmission line, does it meet the requirements of Railroad Commission Transportation/Gas Utilities Division/Pipeline Safety Regulations? ☐ Yes ☐ No			

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

DANNY F DAVIS
(Type or Print Name of Person)

DIRECTOR SAFETY, HEALTH & ENVIRONMENT
(Title)

12/20/96
(Date)

Danny F Davis
(Signature)

Inquiries regarding this application should be directed to:

Name: DANNY DAVIS Address: 1111 FANNIN SUITE 1500 HOUSTON TX Phone: (713) 658-4132

SEE INSTRUCTIONS ON BACK

INSTRUCTIONS

1. The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s).
2. Operator must file a T-4 for each classification of pipeline(s) and/or gathering system(s).
3. If any operator operates more than one line of the same classification, he may file an attachment listing each line. The attachment listing each line should be in report form including the following information: Commission District Number (if applicable), field name (if applicable), and a corresponding plat number assigned to each pipeline(s), gathering system, and enlargement or extension. Should it become necessary to amend the attachment, only a letter and revised plat should be filed.
4. Annually, operator (applicant) will file a revised T-4 to show the true status of each pipeline(s) and/or gathering system(s), indicating therein any modification in the physical installation, subject to the permit, made during the year whether such modifications relates to extension of lines or abandonment of lines; or will file a certification that the pipeline(s) and/or gathering system(s) subject to permit was in no way modified during the year. Each annually revised T-4, or certification, whichever is applicable, will be filed by July 15 of each year, showing the status of each pipeline(s) and/or field gathering system(s) as of July 1 of that year.
5. This application will not be processed if it is not completely and/or properly filled out with a clear and detailed plat (General Highway County Map - Scale 1" = 2 miles), obtainable from State of Texas Highway department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.
6. If the pipeline(s) is to be used for transporting gas or a gas-liquid mixture, this application must be filed with the Commission in duplicate. However, only one copy of map is required.

DEFINITIONS

1. Abandoned Line. A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
2. Liquid. Any substance that exists in liquid phase in the pipeline under operating conditions.



Danny F. Davis
Director - Safety, Health, Environmental & Training
(713) 658-4132
FAX (713) 658-4090

December 20, 1996

RECEIVED
R.R.C. OF TEXAS

DEC 27 1996

GAS SERVICES DIVISION
AUSTIN, TEXAS

Railroad Commission of Texas
Gas Services Division
1701 North Congress Avenue
Post Office Box 12967
Austin, Texas 78711-2697
Attn. Terry L. Pardo, P E.

Reference: T-4 # 04971 (Change of ownership)

Dear Mr Pardo:

Please find attached Form T-4 requesting renewal of T-4 # 04972 under the new owners name of Genesis Crude Oil, L P The permit was initially issued to Howell Pipeline Texas Inc. but as of December 1, 1997 Howell and Basis Gathering has formed a limited partnership.

If you have any questions regarding this request please contact Danny Davis at the address of record or call me at (713) 658-4132

Yours sincerely,

A handwritten signature in black ink, appearing to read "Danny F. Davis".

Danny F Davis

**RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

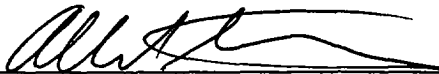
Company <u>HOWELL PIPELINE TEXAS INC</u>		Permit No. <u>04971</u>		P-5 No.	
Street or Box <u>1111 FANNIN SUITE 1500</u>		<u>77002</u>		FLUID TRANSPORTED	
City <u>HOUSTON TEXAS</u>		ST Zip		MILES OF PIPE <u>396</u>	
PIPELINE CLASSIFICATION				CRUDE/CONDENSATE ☒	
COMMON CARRIER ☒				GAS ☐	
GAS UTILITY ☐				PRODUCTS ☐	
PRIVATE ☐				OTHER ☐	
SPECIFY _____				_____	
Location of Lines <u>AUSTIN, BRAZOS, GALVESTON, GRIMES, HARRIS, LIMESTONE, MONTGOMERY,</u> <u>ROBERTSON, AND WALLER COUNTIES</u>					
Issuance of Last Permit <u>3/95</u>					

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: NO MODIFICATIONS SINCE ISSUANCE

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

ALLEN R STANLEY
Name of Person (type or print)

12/20/96 PRES. PIPELINE CO.
Date Title

Telephone Number 713 658-4139
Area Code Number

5/90

READ INSTRUCTIONS ON BACK

1 Field name exactly as shown on proration schedule DUNCAP			2. Lease name HAL NORTH		
3 Operator name exactly as shown on P-5 Organization Report JIM BLACKMAR OIL CO			4. Operator P-5 no 073189		5. Oil lease no. 07298
7 Operator address including city, state, and zip code BOX 351 LULING, TX. 78648			8 County in which oil lease or gas well is actually located CALDWELL		6. RRC district no 01
			9 Gas ID no		10. Gas well no.
			11 Effective date 1-1-97		
12 GAS WELL GAS OR CASINGHEAD GAS Additional space and example on reverse side					
Type Operation			Name of gatherer, purchaser, and/or nominator as indicated in type operation columns NOTE: For each purchaser, give its RRC-assigned system code and identify the market. If applicable, place an "X" in the full-well stream column for the gatherer.		RRC USE ONLY
					G/P/N Code
					Purchaser's RRC Assigned System Code
					Purchaser's Market
					Inter-state Intra-state
					Percent of Take
					Full-well stream
X X X			J.L. DAVIS LULING GAS PLANT		204861 X
			RECEIVED R.R.C. OF TEXAS		
			DEC 31 1996		
			GAS SERVICES DIVISION AUSTIN, TEXAS		
			RECEIVED RRC-O		
			DEC 30 1996		
			AUSTIN TEXAS		
13 NAME OF OIL OR CONDENSATE GATHERER List highest volume gatherer first GENESIS CRUDE OIL L.P.			Percent of Take 100		RRC USE ONLY Gath code
14 PURPOSE OF FILING			Remarks		
a. ☐ New oil lease ☐ New gas well					
☐ Reclassification (oil to gas or gas to oil)					
☐ Consolidation, unitization or subdivision					
b. CHANGE ☒ Gatherer ☐ Nominator					
☐ Purchaser ☐ Purchaser's system code					
c. CHANGE FROM					
Operator ANABB OIL					
Field Name DUNCAP					
Lease Name HAL NORTH					
15 OPERATOR CHANGE Being the PREVIOUS OPERATOR, I certify that operating responsibility for wells located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.					
Previous Operator ANABB OIL Date 1-1-97					
Signature W.D. Alexander Name (Print) W.D. ALEXANDER					
Title OWNER Phone 210 875 2759					
Address with city/state/zip BOX 589, LULING, TX 78648					
16 CURRENT OPERATOR'S CERTIFICATION By signing this certificate as the CURRENT OPERATOR, I acknowledge responsibility for the regulatory compliance of the subject lease, INCLUDING PLUGGING OF WELLS if required under Statewide Rule 14. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.					
Signature Jim Blackmar Name (Print) JIM BLACKMAR					
Title owner Date 1-1-97 Phone 210 875 2270					
I, the Current Operator, certify that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and further certify that the conservation laws of the State of Texas and all rules, regulations and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.					



04971
RECEIVED
R.R.C. OF TEXAS

DEC 10 1996

GAS SERVICES DIVISION
AUSTIN, TEXAS

Robert E. Menefee
(713) 658-4192
FAX (713) 658-4090

December 6, 1996

Transmittal Letter No. 1

Railroad Commission of Texas
Pipeline Section
William B. Travis State Office Building
Austin, Texas 78711

Dear Sirs:

The accompanying Adoption Notice is sent to you for filing by Genesis Crude Oil, L.P. a newly formed Company under P5 operator No.300178 pursuant to the acquisition of certain assets in the State of Texas previously owned by Howell Pipeline Texas, Inc.

Texas R.R.C. No.1

The Adoption Notice Texas R.R.C. No.1 describes the trunkline locations in Howell Pipeline Texas, Inc. 5 and 7 and the gathering location in Texas R.R.C. 3 which were purchased by Genesis Crude Oil, L.P. on December 1, 1996. Genesis Crude Oil, L.P. will, by December 12, 1996, issue rate tariffs and Rules and Regulations applicable to services on these facilities in its own name.

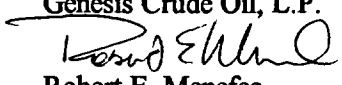
Copies of the Adoption Notice and this Transmittal Letter are being sent to all Shippers on the System by first-class mail as of this date.

Please affix a receipt stamp on the enclosed extra copy of this Transmittal Letter and return it to me in the enclosed self-addressed, stamped envelope.

Please contact Robert E. Menefee, (713) 658-4192, if you have any questions or require additional information.

Very truly yours,

Genesis Crude Oil, L.P.


Robert E. Menefee

Enclosure

500 Dallas, Suite 3200 ♦ Houston, Texas 77002-5709

JUN 06 1996

4971

LWT
6/12/96

**RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company HOWELL PIPELINE TEXAS, INC.		Permit No. 04971	P-5 No. 406645
Street or Box 1111 FANNIN SUITE 1500		FLUID TRANSPORTED	MILES OF PIPE ☒
City HOUSTON	ST TX Zip 77002	CRUDE/CONDENSATE ☒	396
PIPELINE CLASSIFICATION		GAS ☐	_____
COMMON CARRIER ☒		PRODUCTS ☐	_____
GAS UTILITY ☐		OTHER ☐	_____
PRIVATE ☐		SPECIFY _____	
Location of Lines Austin, Brazos, Galveston, Grimes, Harris, Limestone, Montgomery, Robertson, and Waller Counties			
Issuance of Last Permit March 1995			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

RECEIVED
R.R.C. OF TEXAS

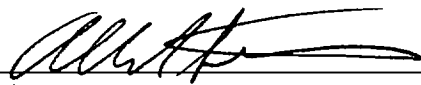
REMARKS: No Modifications since issuance

JUN 12 1996

GAS SERVICES DIVISION
AUSTIN, TX

CERTIFICATE

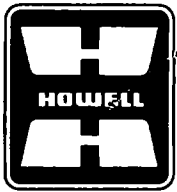
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature

Allen R. Stanley
Name of Person (type or print)

Date Title President

Telephone Number 713 658-4139
Area Code Number



**HOWELL
CORPORATION**

Howell
Petroleum
Corporation

Howell
Crude Oil
Company

Howell
Hydrocarbons &
Chemicals, Inc.

Howell
Transportation
Services, Inc.

Howell
Power Systems, Inc.

RECEIVED
R.R.C. OF TEXAS

JUN 12 1996

GAS SERVICES DIVISION
AUSTIN, TEXAS

Allen R. Stanley
HOWELL PIPELINE TEXAS, INC.
President
(713) 658-4139
FAX (713) 658-4090

June 04, 1996

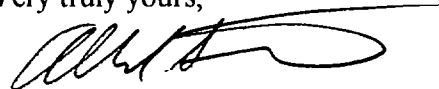
Mr Terry L Pardo
Railroad Commission of Texas
Gas Services Division
Post Office Box 12967
Austin, TX 78711-2697

Dear Mr Pardo

Please find attached Form T-4C requesting renewal of Howell Pipeline Texas, Inc Permit T-4 As mentioned on the T-4C there has been no changes to the pipeline system

If you have any questions regarding this request please contact Danny Davis at the address of record or call him at (713) 658-4132

Very truly yours,



Allen R Stanley

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

RECEIVED
R.R.C. OF TEXAS

JUN 13 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

Form T-4C

(5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

406645

P/L T-4C CRUD/CND HOWELL PIPELINE TEXAS, INC. 1111 FANNIN SUITE 1500 HOUSTON TX 77002		PMT 04971 COMM CARR	
PIPELINE CLASSIFICATION		FLUID TRANSPORTED	MILES OF PIPE
COMMON CARRIER ☒	CRUDE/CONDENSATE ☒		396
GAS UTILITY ☐	GAS ☐		
PRIVATE ☐	PRODUCTS ☐		
	OTHER ☐		
	SPECIFY _____		
Location of Lines Austin, Brazos, Galveston, Grimes, Harris, Limestone, Montgomery, Robertson, and Waller Counties.			
Issuance of Last Permit 3/95			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: No modification since issuance.

RECEIVED
R.R.C. OF TEXAS

JUL 17 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

Allen R. Stanley
Name of Person (type or print)

6/23/95 Sr. Vice President - Operations
Date Title

Telephone Number (713) 658-4139
Area Code Number

Project Celsius
Facility Listing
Page 2 of 2

Facilities Listing by System / Location Code

3. Hearne-Tx. City/Neches Crude Oil Pipeline System

Facility Name	Location Code
Satsuma Station	42-002
Navasota Crude Station	42-003
Hearne Crude Station	42-004
Groesbeck Station	42-012
Pierce Junction Station (Noncarrier)	42-013
Pierce Junction Station	42-016
Raccoon Bend Station	42-048
Almeda Station	42-051
Conroe Station	42-069
Tomball Station	42-074
Mykawa Station	42-080
Bryan Station	42-087
Groesbeck Station (Noncarrier)	42-192
Satsuma Station (Noncarrier)	42-197
Trinity River-Groesbeck	42-304
Hearne-Groesbeck	42-305
Hearne-Navasota	42-317
Mexia Jct.-Groesbeck	42-318
Conroe-Satsuma	42-320
Tomball-Jct. 320	42-321
Navasota-Satsuma	42-325
Neches Jct.-Trinity River	42-329
Raccoon Bend-Satsuma	42-356
Satsuma-Gate Plant R (#3, #4, #5, & #6 - 8" - approx. 56.1 mi. of 8" piping total, and #2-12" - approx. 11.7 mi. of 12" piping)	42-395
Gate Plant R-Webster (Loop No. 1 & No. 2 - 8" and #2 - 8" - approx. 21.5 mi. of 8" piping total, and #2-12" - approx. 19.5 mi. of 12" piping)	42-396
Webster-Baytown (#7 - 8" - approx. 7.1 mi. of 8" piping)	42-397
Webster-Texas City	42-408
Webster-Houston 8"	42-410
Tomball Gathering Field	42-774
Satsuma Office	42-908

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JUN 06 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

OVERVIEW

Posted: ☐ Region
☐ Austin

SYSTEM:

- ☐ Add New System
- ☐ Change Status (Active/Inactive)
- ☐ Change Jurisdictional Code (N/J)
- ☒ Change Unit ID
- ☐ Change Name
- ☐ Combine systems: _____ (No.)
- ☐ Split system: _____ (No.)

04971 lines from
0048800488
25.4
Harris Mort.
↓

		Sys/Reg ID	System Name	AI	N/J	Unit ID
1	Current	550262	Crude/Conroe-Satsuma	A	J	7005
	Chg/New	550262	Crude/Conroe-Satsuma	A	J	?
2	Current	550272	Crude/Hearne to Satsuma	A	J	7005
	Chg/New	550272	" "	A	J	?
3	Current	550292	Crude/Satsuma to Webster	A	J	7005
	Chg/New	550292	" "	A	J	?
4	Current	550302	Crude/Webster-Houston	A	J	7005
	Chg/New	550302	" "	A	J	?
5	Current	550303	Crude/Tx City 6"-12"	A	J	7005
	Chg/New	550303	" "	A	J	?
6	Current					
	Chg/New					
7	Current					
	Chg/New					
8	Current					
	Chg/New					
9	Current					
	Chg/New					
10	Current					
	Chg/New					

These systems were purchased by Howell Pipeline Texas Inc. from Exxon A/L. A new Unit should be opened for Howell A/L as the Houston Unit.

Database Change No _____

Posted: ☐ Region
☐ Austin

COMPANY - UNIT - SYSTEM
 DATABASE CHANGES

CHANGES/ADDITIONS/DELETIONS apply to:

EX-100 312
 0141

☐ Company
☒ Unit
☒ System

COMPANY:

☒ Add New Company
☐ Change Status to Inactive
☐ No Changes

RECEIVED
 R.R.C. OF TEXAS

MAR 29 1996

TRANS/GU DIVISION
 AUSTIN, TEXAS

	COMPANY ID	STATUS	COMPANY NAME
CURRENT	5086	A	Howell Pipeline Texas Inc.
CHANGE	XXXXXXXXXX		XX
NEW			

UNIT:

☒ Add New Unit
☐ Delete Unit
☐ Change Co. ID
☐ Change Name
☐ No Change

		Unit ID	Unit Name	Co.ID
1	Current			
	Chg/New	?	Howell P/L Tex / Houston	?
2	Current			
	Chg/New			
3	Current			
	Chg/New			
4	Current			
	Chg/New			
5	Current			
	Chg/New			
6	Current			
	Chg/New			

SYSTEM CHANGES

☒ Yes, See Next Page
☐ No

APR 12 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

FORM PS 8000-A

TEXAS INTRASTATE
HAZARDOUS LIQUIDS AND CARBON DIOXIDE PIPELINE QUESTIONNAIRE

16 TAC §§7.80 - 7.87

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

T4 Permit No. <u>04971</u>				If there is any change in this address or information, please indicate.		
				NAME OF OPERATOR Howell Pipeline Texas, Inc.		
				NUMBER AND STREET 1111 Fannin, Suite 1500		
				CITY STREET ZIP Houston, TX 77002-6923		
Information is requested for all intrastate transmission/trunkline and non-rural gathering pipelines transporting hazardous liquids under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section (512) 463-7058.						
I. GENERAL INFORMATION		Are the pipelines covered under this permit?		<u>XX</u> Interstate <u>XX</u> Intrastate <u> </u> Both		If all operations are interstate do not proceed with this questionnaire. Indicate interstate status, sign, and return.
NAME OF COMPLIANCE REPRESENTATIVE Barry Davis			NUMBER AND STREET 1111 Fannin, Suite 1500			
CITY STATE ZIP Houston Texas 77002-6923			TELEPHONE NUMBER (713) 658-4149			
II. SYSTEM IDENTIFICATION AND LOCATION						
The referenced T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline or pipeline system. To describe the extent and location of operations under each specified permit, please complete using example "A" as a reference.						
SYSTEM NAME/ LINE NUMBER	PRODUCT(S) TRANSPORTED	TYPE (check as applicable- definitions above)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE (definitions above)	NUMBER OF PUMP STATIONS	COUNTIES
Texas Crude System	Crude Oil	☒ TRANSMISSION/ TRUNKLINE	MILES 396	☒ RURAL	10	Austin, Brazos Galveston, Grimes, Harris Limestone
		☒ GATHERING	MAOP. 228-742	☒ NON RURAL		
		LINE DIAMETER 4"-12"	(%) SMYS 25K-52K	☐ BAY AREA ☐ OFFSHORE		
		☐ TRANSMISSION/ TRUNKLINE	MILES:	☐ RURAL		Montgomery
		☐ GATHERING	MAOP:	☐ NON-RURAL		Robertson
		LINE DIAMETER	(%) SMYS	☐ BAY AREA ☐ OFFSHORE		Waller
		☐ TRANSMISSION/ TRUNKLINE	MILES:	☐ RURAL		
		☐ GATHERING	MAOP:	☐ NON RURAL		
		LINE DIAMETER	(%) SMYS	☐ BAY AREA ☐ OFFSHORE		
		☐ TRANSMISSION/ TRUNKLINE	MILES	☐ RURAL		
		☐ GATHERING	MAOP:	☐ NON RURAL		
		LINE DIAMETER	(%) SMYS	☐ BAY AREA ☐ OFFSHORE		

FORM PS 8000-A

Rev. 7/92

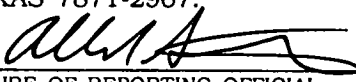
The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512)463-7284

II. SYSTEM IDENTIFICATION AND LOCATION (Con't)

SYSTEM NAME/ LINE NUMBER	PRODUCT(S) TRANSPORTED	TYPE (check as applicable- definitions above)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE (definitions above)	NUMBER OF PUMP STATIONS	COUNTIES
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			
		☐ TRANSMISSION/ TRUNKLINE ☐ GATHERING	MILES MAOP:	☐ RURAL ☐ NON-RURAL ☐ BAY AREA ☐ OFFSHORE		
		LINE DIAMETER:	% SMYS			

IF ADDITIONAL SPACE IS NEEDED UNDER SECTION II., USE CONTINUATION SHEET NO. PS 8000e-B. Send completed report to: RAILROAD COMMISSION OF TEXAS, TRANSPORTATION/GAS UTILITIES DIVISION, PIPELINE SAFETY SECTION, P.O. DRAWER 12967, AUSTIN, TEXAS 7871-2967.

Allen R. Stanley - President
NAME AND TITLE OF REPORTING OFFICIAL


SIGNATURE OF REPORTING OFFICIAL

(713)- 658-4139
TELEPHONE

FORM PS 8000-A

Database Change No. _____

Posted: ☐ Region
☐ AustinCOMPANY - UNIT - SYSTEM
DATABASE CHANGES

CHANGES/ADDITIONS/DELETIONS apply to:

☒ Company
☒ Unit
☒ System

COMPANY:

☒ Add New Company
☐ Change Status to Inactive
☐ No ChangesRECEIVED
R.R.C. OF TEXAS

JUN 06 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

	COMPANY ID	STATUS	COMPANY NAME
CURRENT	0141	A	Exxon Pipeline Company
CHANGE	XXXXXXXXXX		XX
NEW	5086	A	Howell Crude Oil Co.

UNIT:

☒ Add New Unit
☐ Delete Unit
☐ Change Co. ID
☐ Change Name
☐ No Change

		Unit ID	Unit Name	Co.ID
1	Current	1005	Exxon AL / Houston Liquids	0141
	Chg/New		Howell Crude / Houston	
2	Current			
	Chg/New			
3	Current			
	Chg/New			
4	Current			
	Chg/New			
5	Current			
	Chg/New			
6	Current			
	Chg/New			

SYSTEM CHANGES

☒ Yes, See Next Page
☐ No

* * *

Database Change No. _____

Posted. ☐ Region
☐ Austin

SYSTEM:

- ☐ Add New System
- ☐ Change Status (Active/Inactive)
- ☐ Change Jurisdictional Code (N/I)
- ☒ Change Unit ID
- ☐ Change Name
- ☐ Combine systems: _____ (No.)
- ☐ Split system: _____ (No.)

* Exxon PL still maintains other Active systems under the current Unit.

		Sys/Reg ID	System Name	AI	N/I	Unit ID
1	Current	550262	Crude/Corro-Satsuma	A	J	7005
	Chg/New		" "	A	J	
2	Current	550272	Crude/Hearne to Satsuma	A	J	7005
	Chg/New		" "	A	J	
3	Current	550292	Crude/Satsuma to Webster	A	J	7005
	Chg/New		" "	A	J	
4	Current	550302	Crude/Webster-Houston	A	J	7005
	Chg/New		" "	A	J	
5	Current	550303	Crude/Webster-Texas City	A	J	7005
	Chg/New		" "	A	J	
6	Current	550301	Crude/Webster-Baytown	A	J	7005
	Chg/New		" "			
7	Current					
	Chg/New					
8	Current					
	Chg/New					
9	Current					
	Chg/New					
10	Current					
	Chg/New					

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, March 31, 1995

HOWELL PIPELINE TEXAS, INC.
1111 FANNIN SUITE 1500

HOUSTON TX 77002

Permit No. 04971
FLUID TRANSPORTED
Crude/Condensate XXX
Gas
Products
Other

This is to certify that HOWELL PIPELINE TEXAS, INC. has
complied with Rule 70 of the Commission Rules and Regulations
governing pipelines in accordance with Article 6018 et seq. R.C.S.,
and is granted this permit by the Commission to operate the
following line or lines located at:

AUSTIN
HARRIS
WALLER

BRAZOS
LIMESTONE

GALVESTON
MONTGOMERY

GRIMES
ROBERTSON

INITIAL PERMIT: TRANSMISSION AND GATHERING LINES. OBTAINED
PARTIAL PIPELINES FROM EXXON PIPELINE COMPANY PERMIT #00488

This permit is valid until the operating ownership of such line
or system changes, or until extensions or other physical changes
are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY Kathy Arnold

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

FORM T-4
(4/93)

APPLICATION FOR PERMIT TO OPERATE PIPELINE(S) IN TEXAS
(See Rule 70 of Statewide Rules and Regulations)

Permit No. 488 04971

406645 ORGANIZATION INFORMATION	
1. Operator (Applicant) Howell Pipeline Texas, Inc.	Address 1111 Fannin St., Ste. 1500 Houston, TX 77002-6923
2. To Whom in Texas should the Commission give notice? Allen R. Stanley	Address 1111 Fannin St., Ste. 1500 Houston, TX 77002-6923
3. Does the above named operator own pipeline(s)? ☒ Yes ☐ No If "No", give name and address of owner.	
4. Does the above named operator own or operate oil or gas producing properties in Texas? ☒ Yes ☐ No	

RECEIVED
R.R.C. OF TEXAS

MAR 31 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

PIPELINE(S) INFORMATION	
1. Mark appropriate blocks for each of the following questions:	
a) Are the pipelines covered under this permit ☐ Interstate ☒ Intrastate ☐ Both	
b) Fluid transported ☒ Crude/Condensate ☐ Products ☐ Natural Gas ☐ Other (explain) _____	
c) Pipeline classification:	
If answer to (a) is other than Natural Gas, will the pipeline be operated as ☒ a common carrier or as ☐ a private line? (Ch. 111, Texas Natural Resources Code)	
If answer to (a) is Natural Gas, will the pipeline be operated as ☐ a gas utility or as ☐ a private line? (Cox Act, Art. 6050 et seq., R.C.S. and Public Utility Regulatory Act, Art. 1446c, R.C.S.)	
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Utilities Division will make that determination and notify the operator of its status.	
d) Does pipeline(s) cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? ☒ Yes ☐ No	
e) Will pipeline(s) carry only the gas and/or liquids produced by pipeline(s) owner or operator? ☐ Yes ☒ No	
If answer to (d) is "No", is the gas and/or liquids: ☐ Purchased from others.	
☒ Owned by others, but transported for a fee. ☐ Both purchased and transported for others.	
2. (a) New installation? ☐ Yes ☒ No If yes, do not complete remainder of this question.	
(b) Renewal for same operator? ☐ Yes ☒ No	
(c) Extension or modification? ☒ Yes ☐ No	
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: Exxon Pipeline Company P.O. Box 2220 Houston, TX 77252-2220	
3. Check detailed purpose(s) for which described pipeline(s) will be used:	
☒ Trunk Transmission	☐ Manufacturing Feed Stock (Chemical, plastic, etc.)
☒ Gathering	☐ Gas Injection (Recycling, pressure maintenance)
☐ Gas Lift	☐ Distribution Systems (Municipal, industrial)
☐ Gas Plant (Gathering system)	☐ Other (explain) _____
☐ Terminal (Storage, loading racks, etc.)	
4. General Highway County Map(s) attached? (Scale 1" = 2 Miles) ☒ Yes ☐ No	
Detailed map(s) of Gathering System(s) attached? ☒ Yes ☐ No	
5. If this is a natural gas transmission line, does it meet the requirements of Railroad Commission Transportation/Gas Utilities Division/Pipeline Safety Regulations? ☐ Yes ☐ No	

257099

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Allen R. Stanley
(Type or Print Name of Person)
President
(Title)

March 29, 1995
(Date)

(Signature)

Inquiries regarding this application should be directed to:

Name: Danny F. Davis Address: 1111 Fannin St., Ste 1500 Phone: (A/C) (713) 658-4132
Houston, TX 77002

SEE INSTRUCTIONS ON BACK

INSTRUCTIONS

1. The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s).
2. Operator must file a T-4 for each classification of pipeline(s) and/or gathering system(s).
3. If any operator operates more than one line of the same classification, he may file an attachment listing each line. The attachment listing each line should be in report form including the following information: Commission District Number (if applicable), field name (if applicable), and a corresponding plat number assigned to each pipeline(s), gathering system, and enlargement or extension. Should it become necessary to amend the attachment, only a letter and revised plat should be filed.
4. Annually, operator (applicant) will file a revised T-4 to show the true status of each pipeline(s) and/or gathering system(s), indicating therein any modification in the physical installation, subject to the permit, made during the year whether such modifications relates to extension of lines or abandonment of lines; or will file a certification that the pipeline(s) and/or gathering system(s) subject to permit was in no way modified during the year. Each annually revised T-4, or certification, whichever is applicable, will be filed by July 15 of each year, showing the status of each pipeline(s) and/or field gathering system(s) as of July 1 of that year.
5. This application will not be processed if it is not completely and/or properly filled out with a clear and detailed plat (General Highway County Map - Scale 1" = 2 miles), obtainable from State of Texas Highway department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.
6. If the pipeline(s) is to be used for transporting gas or a gas-liquid mixture, this application must be filed with the Commission in duplicate. However, only one copy of map is required.

DEFINITIONS

1. Abandoned Line. A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
2. Liquid. Any substance that exists in liquid phase in the pipeline under operating conditions.

BRACEWELL & PATTERSON, L.L.P.

A REGISTERED LIMITED LIABILITY PARTNERSHIP
ATTORNEYS AT LAW

100 CONGRESS AVE STE 1900
AUSTIN TX 78701-4052
512 472 7800
FAX 512 472 9123

ANDREW M TAYLOR
PARTNER

SOUTH TOWER PENNZOIL PLACE
711 LOUISIANA ST STE 2900
HOUSTON TX 77002-2781
713 223 2900

LINCOLN PLAZA
500 N AKARD ST STE 4000
DALLAS TX 75201-3387
214 740 4000

2000 K STREET NW STE 500
WASHINGTON DC 20006-1872
202 828 5800

43 BROOK ST
LONDON W1Y 2BL ENGLAND
44 71 355 3330

March 27, 1995

Ms. Enadalia Escamilla
Railroad Commission of Texas
P. O. Box 12967
Austin, Texas 78701-2967

BY HAND DELIVERY

Re: T-4 Applications of Howell Crude Oil Company and Howell
Pipeline Texas, Inc.

Dear Ms. Escamilla:

Thank you for meeting with me earlier this week to discuss the T-4 Applications for Howell Crude Oil Company and Howell Pipeline Texas, Inc., which we plan to file in the near future. I am enclosing the two draft T-4 Applications, with the original, highlighted General Highway maps.

The first Application is for a private, crude oil trunk transmission line, to be operated by Howell Crude Oil Company. This is an existing, permitted pipeline, currently operated by Exxon Pipeline Company, under RRC Permit No. 00488. Howell seeks to have this line permitted as a private line, as it will not be transporting crude petroleum "to or for the public for hire," but will be transporting only crude oil purchased and owned by Howell Crude Oil Company. It is Howell's understanding that the right of eminent domain was not used to acquire the right of way for this pipeline.

The second Application is for a combination of crude oil trunk transmission and gathering lines, which Howell Pipeline Texas, Inc. seeks to permit as common carrier pipelines. These lines will transport crude oil owned by others and transported for a fee. Again, these are existing, permitted crude oil pipelines, currently operated by Exxon Pipeline Company under RRC Permit No. 00488.

Pursuant to our conversation, it is our understanding that you will review these T-4 Applications for completeness, and confirm that the attached maps are acceptable to the Commission. Then, when we bring in the signed original T-4's, assuming they are identical to the enclosed Applications, you and your staff will process these Applications on a "walk-through" basis, and issue the applicable permits at that time.

10 400 78 27
11 400 78 27
12 400 78 27

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840. 84

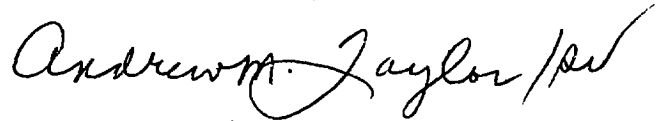
BRACEWELL & PATTERSON, L.L.P.
A REGISTERED LIMITED LIABILITY PARTNERSHIP
ATTORNEYS AT LAW

Ms. Enadalia Escamilla
March 27, 1995
Page 2

Thank you again for your cooperation and assistance. I will contact you in the next few days to verify that the T-4 Applications and maps are acceptable to the Commission.

Very truly yours,

Bracewell & Patterson, L.L.P.

A handwritten signature in cursive script that reads "Andrew M. Taylor". To the right of the signature is a small, stylized mark that appears to be "pet".

Andrew M. Taylor

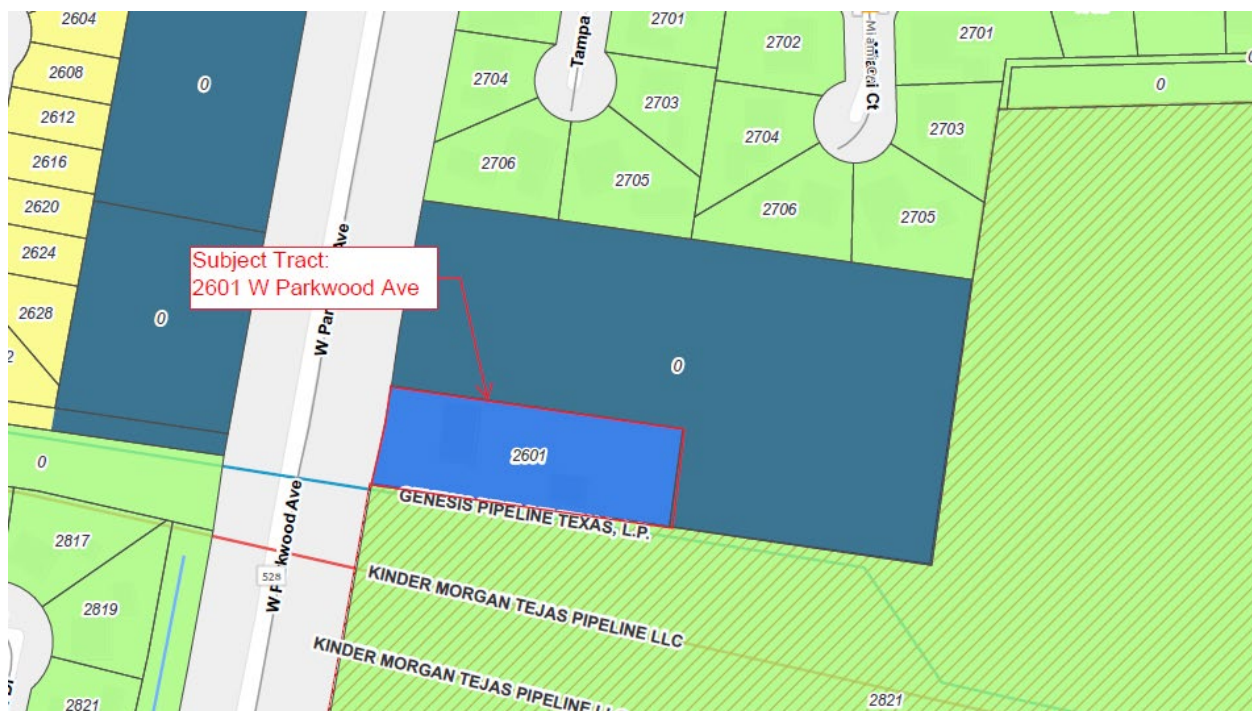
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Enclosures

Current City of Friendswood subdivision regulations require a 50-foot setback between pipelines and habitable structures, except for low-pressure distribution pipes (i.e., natural gas service lines). The subject pipeline is an 8-inch line that is approximately 3-4 feet deep along this property and transports crude oil.

The subject property is zoned Community Shopping Center (CSC), abutted by Neighborhood Commercial (NC) to the north and east, and Single-Family Residential/Specific Use Permit (SFR/SUP) for religious uses to the south. The property is approximately 120 feet in width and 367 feet deep.

The subject property is unplatted and qualified for a Certificate of Platting Exemption in July 2021.

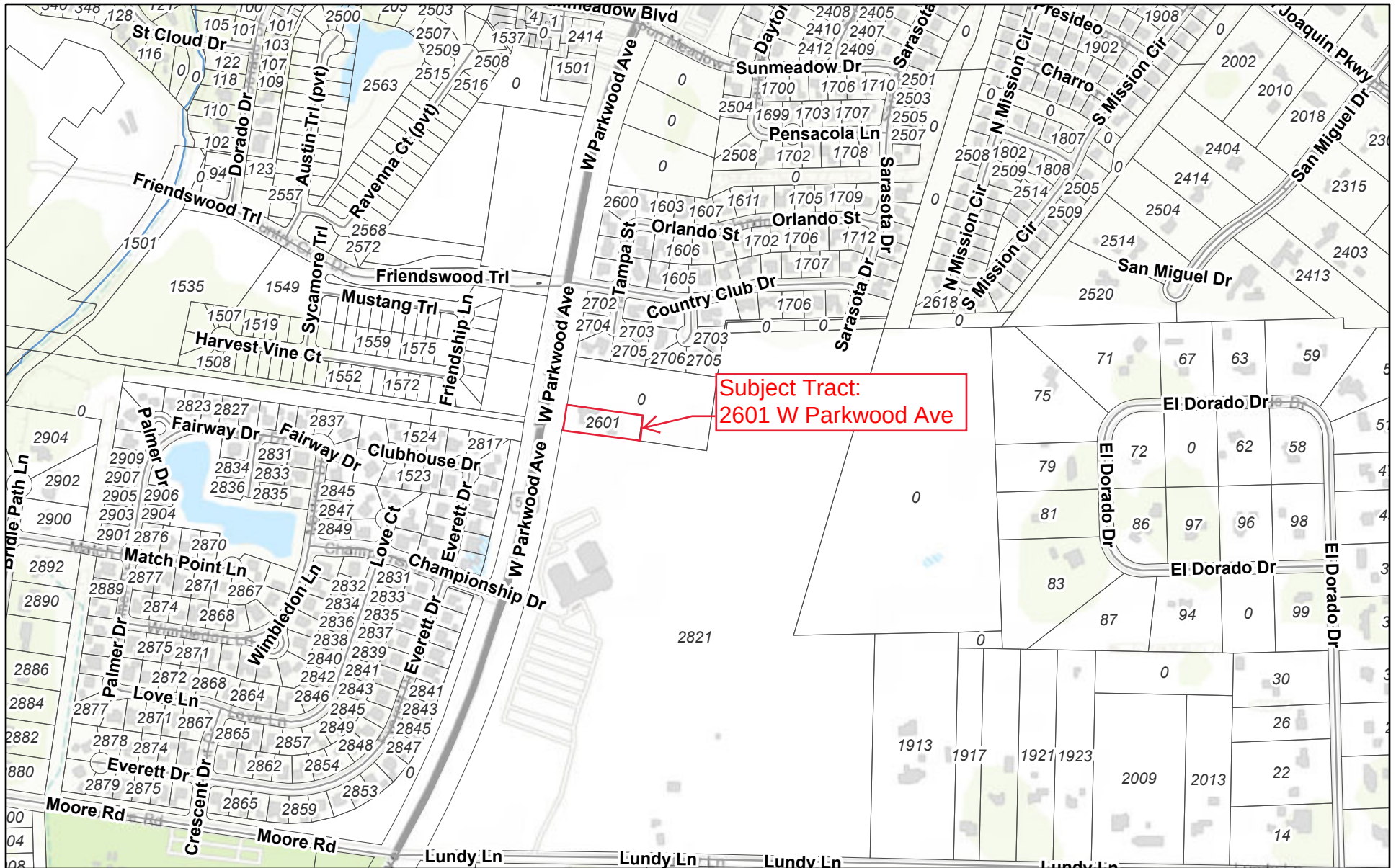


Friendswood GIS Zoning Map

Attachments:

- Maps: Location, Aerial and Zoning Map
- Variance Application
- Site Plan
- Copy of the property owner notice that was mailed to owners within 200 feet of the subject property

ArcGIS Web Map

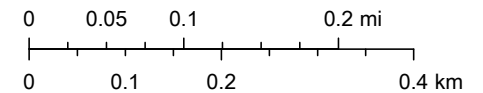


7/22/2021, 9:21:07 AM

 City Limits Parcels

Streets All Linear Water Features

1:9,028



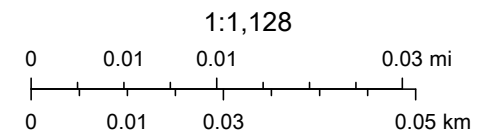
Brazoria County, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT

ArcGIS Web Map



7/22/2021, 9:23:55 AM

 City Limits  Streets  Parcels



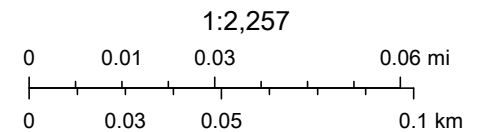
Esri Community Maps Contributors, Brazoria County, Texas Parks & Wildlife,

ArcGIS Web Map



1/5/2022, 4:59:20 PM

- City of Friendswood- Storm Sewer System Layer - Inlets
- City of Friendswood- Storm Sewer System Layer - Open Drains
- City of Friendswood- Storm Sewer System Layer - Gravity Mains
- City Limits
- Streets



Esri Community Maps Contributors, Brazoria County, Texas Parks & Wildlife,

ArcGIS Web AppBuilder

Esri Community Maps Contributors, Brazoria County, Texas Parks & Wildlife, © OpenStreetMap, Microsoft, CONANP, Esri, HERE, Garmin, SafeGraph, INCREMENT P, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA | Esri Community Maps Contributors



FRIENDSWOOD PLANNING & ZONING COMMISSION
SUBDIVISION VARIANCE APPLICATION
\$100 Application Fee

Property Address: 2601 W. Parkwood Ave

Legal Description of Property (attach certified metes & bounds): Metes & Bounds attached and titled Exhibit A
Mary Sloan Survey, Abstract 184

County: Galveston

Property Owner Information:

COF Assistant City Manager - Steven Rhea

Printed Name

srhea@friendswood.com

Email

281-996-3203

Phone

 01/05/2022
Signature Date

Agent Information: (if applicable)

COF Engineering Technologist - Hailee Medwedeff

Printed Name

hmedwedeff@friendswood.com

Email

281-996-3402

Phone

 01/05/2022
Signature Date

VARIANCE: From what ordinance (number and section) is the variance being requested?

(Subdivision Ordinance, Appendix B, Ordinance 2021-33)

Ord. 2021-33, Section VIII.C.1

Please state the grounds for the variance you are seeking:

An 8" crude transmission pipeline (Genesis) is within 50' of the proposed structure.

This setback takes up approximately one-third of the narrow property and limits the capacity of a critical facility

Jan 5, 2022 8:23am
Date & Time Received


City Official

LOT COVERAGE

LOT COVERAGE - VERTICAL STRUCTURES ONLY

TOTAL PROPERTY LOT SIZE = .9967 ACRES (43,416 SQ. FT.)

BUILDING COVERAGE SIZE (INCLUDING CANOPIES & DUMPSTER):
8,861 SQ. FT.

LOT COVERAGE PERCENTAGE: 8,861 SQ. FT. / 43,416 SQ. FT. = 20.41%

ALTERNATES INCLUDED:

STORAGE SHEDS + TRAINING TOWER = 1,006 SQ. FT.

TOTAL POTENTIAL LOT COVERAGE WITH ALTERNATES:
8,861 SQ. FT. + 1,006, SQ. FT. = 9867 SQ. FT

TOTAL COVERAGE PERCENTAGE WITH ALTERNATES:
9867 SQ. FT. / 43416 SQ. FT. = 22.73 %

PARKING CALCULATIONS

PER CITY OF FRIENDSWOOD DESIGN CRITERIA MANUAL

PARKING USE CATEGORY: PUBLIC ADMINISTRATION

TOTAL NON-APPARATUS BAY SQ. FT. = 2941 SF

2941 SF/300 = 10 PARKING SPACES REQUIRED

TOTAL SPACES PROVIDED
(8) STANDARD PARKING SPACES
(2) HANDICAP PARKING SPACES

(10) TOTAL PARKING SPACES PROVIDED

KEYNOTES

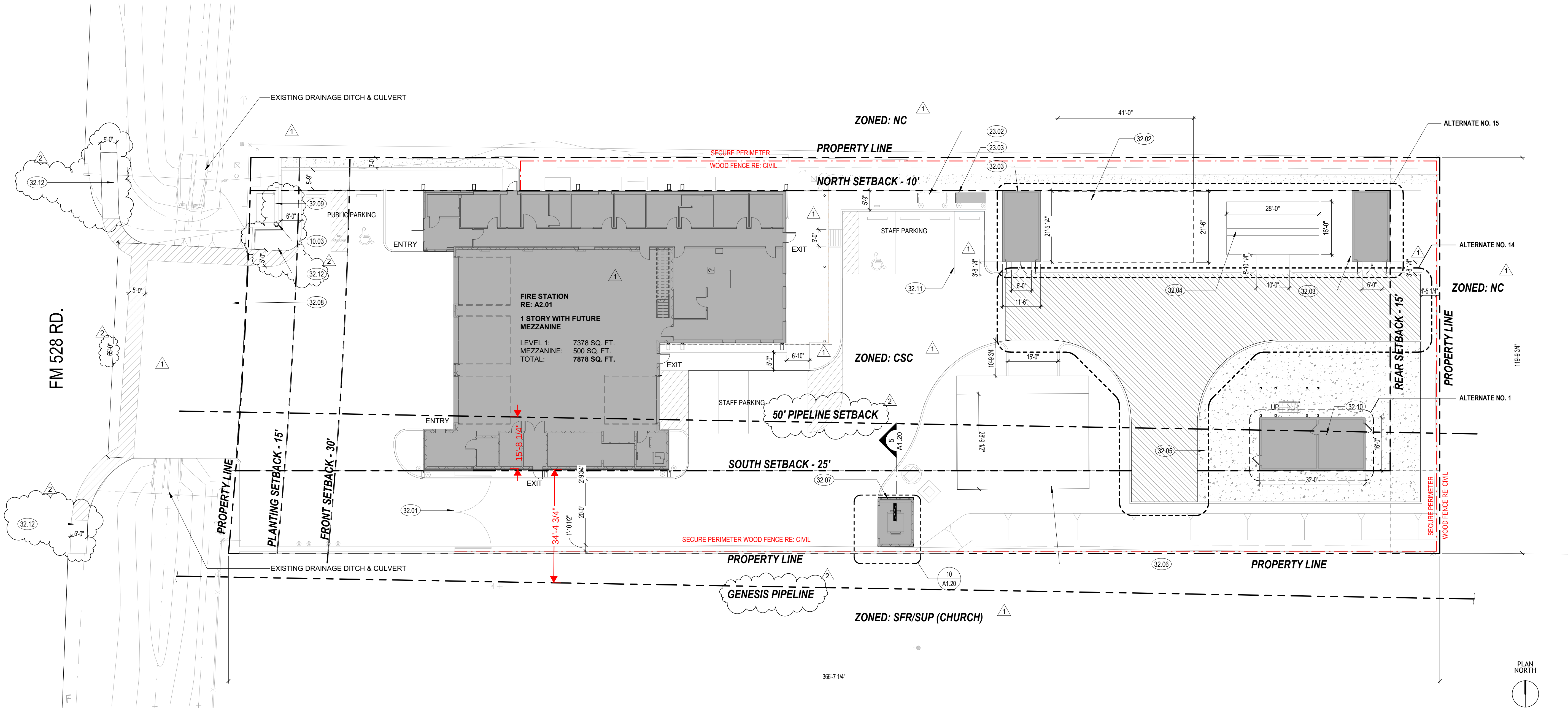
| NUMBER | DESCRIPTION |
|--------|---|
| 10.03 | ALTERNATE NO. 9: FLAG POLE RE: CIVIL RE: A1.20 SITE DETAILS |
| 23.02 | RELOCATED GENERATOR |
| 23.03 | RELOCATED PROPANE TANK |
| 32.01 | 8' HIGH PREFINISHED ALUM. FENCE AND PAIR OF 12'-0" AMERISTAR MAJESTIC (OR APPROVED EQUAL) SWING GATES WITH CHAMBERLAIN ELITE CSW200UL8 (OR APPROVED EQUAL) SWING GATE OPERATOR AT 12' SECTION. FENCE/ GATE SHALL BE AMERISTAR ECHELOS PLUS MAJESTIC STYLE (OR APPROVED EQUAL). PROVIDE (8) REMOTE CONTROLS FOR GATE OPERATORS. |
| 32.02 | ALTERNATE NO. 15: VEHICLE EXTRICATION LAYDOWN SPACE. SOO ONLY. RE: LANDSCAPE |
| 32.03 | ALTERNATE NO. 15: PREFABRICATED STORAGE SHED |
| 32.04 | ALTERNATE NO. 15: PROPOSED ROOF TRAINING PROP STRUCTURE |
| 32.05 | TRAINING TOWER AND BURN BUILDING |
| 32.06 | CONCRETE PAD FOR FUTURE BURN BUILDING |
| 32.07 | DUMPSTER ENCLOSURE CMU WALL AND GATE |
| 32.08 | NEW DRIVEWAY CONCRETE SLAB RE: CIVIL |
| 32.09 | ALTERNATE NO. 2: PROVIDE MONUMENT SIGN. RE: A1.20 SITE DETAILS |
| 32.10 | ALTERNATE NO. 1 PROVIDE TRAINING TOWER SLAB ON GRADE |
| 32.11 | PARKING STRIPE 4" WIDE RE: GO.10 FOR PARKING CALCULATIONS PER CITY OF FRIENDSWOOD. |
| 32.12 | PROPOSED 5'-0" SIDEWALK RE: CIVIL |

GENERAL SITE PLAN NOTES

- FFE OF 0'-0" IN THESE PLANS REFERS TO CIVIL ELEVATION XX.XX' NAVD OR XX.XX' NGVD.
- CONTRACTOR SHALL FIELD VERIFY ALL EXISTING CONDITIONS PRIOR TO COMMENCING WORK.
- CONTRACTOR SHALL NOTIFY ARCHITECT OF ANY DISCREPANCY, INACCURACY OR CONFLICTING INFORMATION BEFORE EXECUTION OF WORK.
- DO NOT SCALE DIMENSIONS FROM DRAWINGS, ANY UNKNOWN DIMENSION SHALL BE OBTAINED FROM DESIGN PROFESSIONALS VIA REQUEST FOR INFORMATION (RFI).
- REFER TO CIVIL AND LANDSCAPE DWGS FOR ALL INFORMATION REGARDING SITE ELEMENTS INCLUDING BUT NOT LIMITED TO PAVING, GRADING, SITE DRAINAGE, PLANTINGS ETC.
- REFER TO CIVIL SHEET C5.00 STORM WATER POLLUTION PREVENTION PLAN FOR PERIMETER STORM WATER CONTROLS, EGRESS PROTECTION, AND TEMPORARY FACILITIES PRIOR TO START OF WORK.
- REFER TO CIVIL SHEET C8.10 FOR CITY OF FRIENDSWOOD SWPPP STANDARD DETAILS
- REFER TO CIVIL SHEET C8.11 FOR CITY OF FRIENDSWOOD STANDARD CONCRETE WASH OUT DETAILS.

SITE PLAN EXPIRATION NOTE PER CITY OF FRIENDSWOOD COMMERCIAL BUILDING REQUIREMENTS:

"APPROVAL OF THE SITE PLAN WILL EXPIRE ONE YEAR AFTER THE APPROVAL BY THE COMMISSION. UPON EXPIRATION OF THAT TIME THE APPLICANT MUST RESUBMIT A SITE PLAN THAT CONFORMS TO CURRENT ORDINANCES. PROVIDED HOWEVER, THE APPLICANT MAY REQUEST AN EXTENSION IN WRITING, WHICH MAY BE GRANTED BY THE COMMISSION FOR A PERIOD NOT TO EXCEED A TOTAL OF (6) SIX MONTHS"



GROUND LEVEL

1/16" = 1'-0"

1

CLIENT



CITY OF FRIENDSWOOD
910 S. FRIENDSWOOD DR.
FRIENDSWOOD, TX 77546
T 281.996.3200

ARCHITECT

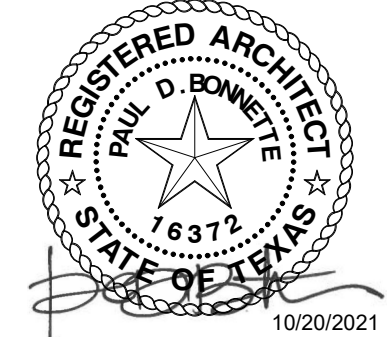


PGAL, Inc.
3131 Briarpark Dr.
Suite 200
Houston, TX 77042
T 713 622 1444
F 713 968 9333
www.pgal.com

CONSULTANT

REGISTRATION

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DRAWING HISTORY

| NO. | DATE | DESCRIPTION |
|-----|------------|----------------|
| 1 | 12.28.2021 | ADDENDUM NO. 2 |
| 2 | 01.XX.202 | ADDENDUM NO.3 |

PROJECT NAME

FIRE STATION No.2
RECONSTRUCTION
& TRAINING FIELD
UPGRADES

PROJECT LOCATION

2601 W. PARKWOOD
DR. FRIENDSWOOD,
TEXAS 77546

PROJECT NUMBER

1005508

PROJECT STATUS

100%
CONSTRUCTION
DOCUMENTS
DATE OF ISSUE
10/20/2021

SHEET TITLE

SITE PLAN

SHEET NUMBER

A1.01



City of Friendswood

Community Development Department
910 S. Friendswood Drive
Friendswood, Texas 77546-4856

January 27, 2022

TO WHOM IT MAY CONCERN:

In accordance with City of Friendswood Appendix B, Subdivisions (most recently updated via ordinance 2021-33), all owners of land within two hundred feet of any property being considered for a variance must be afforded an opportunity to address the subject at a public meeting held for this purpose.

You are hereby notified that the **Friendswood Planning and Zoning Commission** will hold a Public Hearing to consider a request for a variance that may be of interest to you.

PROPERTY OWNER: City of Friendswood

LOCATION OF PROPERTY: **2601 W. Parkwood Ave.**
1.00 acre of land being a part of Abstract 184, Page 2 of the
Mary Sloan Survey, Tract 18, Galveston County,
Friendswood, Texas

REQUEST: To encroach 15-feet, 8.25-inches into the required 50-foot pipeline setback being a variance from Appendix B, Subdivisions, Section VIII.C.1.

The Public Hearing will be held at
Friendswood City Hall, Council Chambers, 910 S. Friendswood Drive
Friendswood, Texas

PUBLIC HEARING DATE: February 10, 2022

PUBLIC HEARING TIME: 7:00 PM

Documentation will be available online 72 hours prior to the meeting.

www.ci.friendswood.tx.us

Government Information > Meeting Agendas & Minutes

Staff contact: Becky Bennett, Development Coordinator
281-996-3290 or Email: bbennett@friendswood.com

City of Friendswood – Code of Ordinances

Appendix B, Subdivision Ordinance

Section XV. Variances.

- A. The planning and zoning commission may grant a variance to any of the provisions of appendix B, except for requirements in the city's adopted engineering and construction standards, pursuant to the procedures set forth in this section and upon a showing by clear and convincing evidence by the applicant that:
 - 1. There are special circumstances or conditions affecting the property in question;
 - 2. That enforcement of the provisions of this chapter would deprive the applicant of a substantial property right; and
 - 3. That such variance, if granted, would not be materially detrimental to the public welfare or injurious to other property or property rights in the vicinity.
- B. Each and every application for variance shall be decided solely and entirely on its own merits; neither the lack of enforcement of any ordinance nor the disposition of any prior or pending application for variance may be considered or allowed to affect any decision on the application in question. Pecuniary interests standing alone shall not be justification for the granting of a variance.
- C. The application fee and procedures for a public hearing and provision of notice shall be the same as established by the city for a rezoning request, except that the applicant shall include a copy of this section with any notice that the applicant is required to mail.
- D. The planning and zoning commission may, by affirmative vote of at least three-fourths of its members present and voting, grant a variance to the regulations of appendix B if it finds, by clear and convincing evidence, that all of the following criteria are met:
 - 1. There are unique conditions peculiar to the subject parcel or tract that do not exist on adjacent parcels or tracts;
 - 2. Strict application of appendix B deprives the applicant of rights commonly enjoyed by other land in area or land with similar uses;
 - 3. The variance, if granted, does not frustrate the intent and purpose of appendix B and community, neighborhood, and other applicable land use and development plans, and will not adversely affect property or property values in the vicinity of the subject site;
 - 4. Conditions supporting the granting of the variance request are not self-created by disregard or ignorance of federal, state, or local codes and/or ordinances; and
 - 5. The variance is tailored as narrowly as possible while still granting the relief sought.
- E. Factors that may not be considered to support the granting of a variance include, but are not limited, to the following:
 - 1. Personal and/or economic hardship;
 - 2. Misrepresentation of property conditions, uses, or regulations by a seller or agent;
 - 3. Errors made by a surveyor, contractor, or builder; and
 - 4. Increasing the profit, income, or competitive advantage of the applicant; and
 - 5. Threats to locate or relocate outside of the city, or cancel or scale back a project, if a variance is denied.
- F. The applicant bears the burden of proof to demonstrate that the requirement(s) of appendix B from which a variance is requested, if uniformly applied, imposes an undue hardship or disproportionate burden on the applicant. The applicant shall submit statements, studies, and any other relevant information as may be required by the city planner to substantiate the claim(s) for which a variance

is requested. If any information is so required, the application for variance shall be deemed complete only upon the submittal of all such required information. The planning and zoning commission and/or city council during review and consideration of the request may require additional studies or information from the applicant, which additional information must be submitted before any action may be taken on the variance application. The offer or submittal, at any stage of the variance application process, by the applicant of any information that proves to be false shall cause the variance request to be denied. If a variance request is approved based upon information offered or submitted by the applicant, without regard to the applicant's knowledge of the falsity of said information, and subsequent to the approval of the variance the approving authority finds said information to be false by a preponderance of the evidence, the variance shall be considered null and void as of the date of that finding and the approving authority shall reconsider the variance request in light of the corrected information.

- G. The decision of the planning and zoning commission on a variance request may be appealed within 14 days of said decision by filing with the city:
 - 1. The applicant's written appeal; or
 - 2. A written request by two members of the city council to place consideration of the variance upon the agenda of a city council meeting.
- H. The city council shall decide the appeal at a meeting not later than 45 calendar days after the date on which the appeal is submitted and may, by majority vote of those present and voting, affirm, modify, or reverse the decision of the planning and zoning commission. Such decision of the city council shall be final.



FRIENDSWOOD PLANNING & ZONING COMMISSION

AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Discuss proposed amendments to Appendix C, Zoning Ordinance "Section 2. Establishment of Districts" and "Section 6. Non-Conforming Uses, Structures and Lots," "Section 7. Schedule of District Regulations," "Section 8. Supplementary District Regulations," and "Section 20. Definitions" to remove the Multi-Family Residential (MFR) reference from the Garden Home District (GHD) zoning district and establish architectural requirements for garden home developments.

Action:

SUMMARY / ORIGINATING CAUSE

As one of the items on the annual To Do List for the Commission, the Ordinance Subcommittee is reviewing the Garden Home District portion of the Zoning Ordinance. One of the main concerns has been that GHD was classified as a multi-family development regarding classification and screening, when in reality, garden home communities are detached single-family homes with some unique characteristics. The density of 6 units per acre is comparable to the Low Density Multi-Family zoning district (MFR-L) and when the zoning district was originally created, only multi-family districts could rezone to GHD. As detailed below, the ordinance was amended multiple times back in the 1990's and staff feels that some of the characteristics of the garden home development

The general purpose of any garden home community is to provide for less maintenance of property and home, but more freedom than typical multi-family housing by utilizing one side of the house as the "fence" between properties, which allows more contiguous green space by creating a U-shape or inset for outdoor living. The purpose of the amendments is to clarify the architectural requirements for garden home communities in the future. Currently, there are no undeveloped properties that are zoned MFR-GHD.

The MFR-GHD zoning district was created in 1992, followed by the amendments detailed below:

1993 Amendment: 1) Only multi-family districts may rezone to GHD; 2) Reduce front yard setback; 3) Allow private streets in GHD; and 4) Reduce interior side yard setback

1995 Amendment: 1) Increase lot width from 45' to 60'

1995 Amendment: 1) Specify private streets to be minimum 50'

1997 Amendment: 1) Reduce interior side setbacks; 2) Measure side-yard from ROW or easement

1999 Amendment: 1) Remove zero lot lines

The proposed changes to the ordinance include the following:

- 1) Remove "multi-family" references from the Zoning Ordinance.
- 2) Remove the intent being geographical limitations and flooding. Flooding is not related to the zoning district but the design of the development. Clustering homes is allowed.
- 3) Add design criteria (borrowed from City of Deer Park) to allow for long term maintenance of this unique type of housing.
 - Roof overhang maximum 8-inches.
 - Gutters required if the roof slopes towards adjacent property.
 - No windows, doors, grills, vents, ducts allowed on the zero-lot line wall.
 - Access and maintenance easement required along a zero-lot line.
- 4) Updated definition to be detached from neighboring structures.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

The purpose of the amendments is to clarify the architectural requirements for garden home communities in the future. Currently, there are no undeveloped properties that are zoned MFR-GHD.

RECOMMENDATIONS

None at this time.

ATTACHMENTS

1. 2-3-2022 GHD redline_Appendix_C___ZONING

Appendix C ZONING¹

Section 1. Short title.

This appendix shall be known and may be cited as the "City of Friendswood Zoning Ordinance."

Section 2. Establishment of districts.

The city is hereby divided into the following districts:

| | District | | Description | Density
(units per
acre) |
|------|----------------|------------------------|---|--------------------------------|
| | Old | New | | |
| A. | R-1 | SFR | Single-Family Residential Dwelling District | 2.7 |
| A.1. | | SFR-E | Single-Family Residential Dwelling Estate District | 0.5 |
| B. | R-2
and R-3 | MFR-L | Multiple-Family Residential Dwelling District—Low | 6.0 |
| C. | R-4 | MFR-M | Multiple-Family Residential Dwelling District—Medium | 9.0 |
| C.1. | | MFR-
GHD | Garden Home Residential District | 6.0 |
| D. | R-5 | MFR-H | Multiple-Family Residential Dwelling District—Highest | 12.0 |
| E. | R-6 | MHR | Mobile Home Residential Dwelling District | 10.0 |
| F. | C-1 | CSC | Community Shopping Center District | |
| G. | C-2 | NC | Neighborhood Commercial District | |
| G.1 | G-1 | LNC | Local Neighborhood Commercial District | |
| H. | C-3 | OPD | Office Park District | |
| I. | C-1 | DD | Downtown District | |
| J. | | PUD | Planned Unit District | |

Commented [BB1]: 1993 only multi-family could rezone to GHD.

¹Editor's note(s)—Printed herein are the zoning regulations, as adopted by Ord. No. 84-15 on Nov. 19, 1984, and effective on Nov. 19, 1984. Amendments to the ordinance are indicated by parenthetical history notes following amended provisions. The absence of a history note indicates that the provision remains unchanged from the original ordinance.

Federal law references—Preservation of local zoning authority concerning wireless telecommunications facilities, 47 USC 322(c)(7); limited Federal preemption of state and local zoning laws affecting amateur radio facilities, Memorandum Opinion and Order, PRB-1, 101 FCC 2d 952 (1985) and 47 CFR 97.15(b); Religious Land Use and Institutionalized Persons Act, 42 USC 2000cc et seq.

State law reference(s)—Municipal zoning authority, V.T.C.A., Local Government Code § 211.001 et seq.; zoning commission, V.T.C.A., Local Government Code § 211.007; comprehensive plan, V.T.C.A., Local Government Code § 213.002; board of adjustment, V.T.C.A., Local Government Code §§ 211.008—211.013; zoning districts, V.T.C.A., Local Government Code § 211.005; regulation of signs by home rule municipality, V.T.C.A., Local Government Code § 216.901; regulation of political signs by municipality, V.T.C.A., Local Government Code § 216.903; municipality may regulate parking on private property, V.T.C.A., Local Government Code § 601.001.

| | | | | |
|----|-----|-----|-----------------------------------|--|
| K. | | RSC | Regional Shopping Center District | |
| L. | A-1 | A-1 | Agricultural District | |
| M. | M-1 | LI | Light Industrial District | |
| N. | | I | Industrial District | |
| O. | | BP | Business Park District | |

(Ord. No. 96-14, § 1, 7-1-1996; Ord. No. 2007-18, § 1, 10-15-2007)

Section 3. Provision for official zoning map.

A. *Official zoning map.*

- (1) The boundaries of the zoning districts of the city are shown on the official zoning map, which, together with all explanatory matter thereon, is hereby adopted by reference and declared to be a part of this appendix.

- (2) This official zoning map shall be identified by the signature of the mayor, attested by the city secretary and bearing the seal of the city under the following words:

"This is to certify that this is the official zoning map referred to in Section 3 of Ordinance No. 84-15, the City of Friendswood Zoning Ordinance";

Together with the date of the adoption of the ordinance from which this appendix is derived.

- (3) If, in accordance with the provisions of this appendix and chapter 283, Acts of the 40th Legislature, Regular Session, 1927, as amended, changes are made in zoning district boundaries or other matters portrayed on the official zoning map, such changes shall be entered on the official zoning map promptly after the amendment has been approved by the city council, with an entry on the official zoning map as follows:

"On (date), by official action of the city council, the following changes were made in the official zoning map: (brief description of nature of changes)";

Which entry shall be signed by the mayor and attested by the city secretary. No amendment to this appendix which involves matters portrayed on the official zoning map shall become effective until after such change and entry have been made on said map.

- (4) No changes of any nature shall be made in the official zoning map or matter shown thereon except in conformity with the procedures set forth in this appendix. Any unauthorized change of whatever kind by any person or persons shall be considered a violation of this appendix. Regardless of the existence of purported copies of the official zoning map which may be made or published from time to time, the official zoning map shall be located in the office of the city secretary and it shall be the final authority as to the current zoning status of land areas, buildings, and other structures in the city.

B. *Replacement of official zoning map.*

- (1) In the event the official zoning map becomes damaged, destroyed, lost, or difficult to interpret because of the nature or number of changes or additions, the city council may by ordinance adopt a new official zoning map which shall supersede the prior official zoning map. The new official zoning map shall be identified by the signature of the mayor attested by the city secretary, and bearing the seal of the city under the following words:

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(Supp. No. 3)

"This is to certify that this Official Zoning Map supersedes and replaces the official zoning map adopted (date of adoption of map being replaced) as part of Ordinance No. 84-15, the City of Friendswood Zoning Ordinance."

- (2) Unless the prior official zoning map has been lost, or has been totally destroyed, the prior map or any significant parts thereof remaining shall be preserved, together with all available records pertaining to its adoption or amendment.

Section 4. Rules for interpretation of district boundaries.

Where uncertainty exists as to the boundaries of districts as shown on the official zoning map, the following rules shall apply:

- A. Boundaries indicated as approximately following the centerline of streets, highways, or alleys shall be construed to follow such centerlines.
- B. Boundaries indicated as approximately following platted lot lines shall be construed as following such lot lines.
- C. Boundaries indicated as approximately following city limits shall be construed as following such city limits.
- D. Boundaries indicated as parallel to or extensions of features indicated in subsections A and B of this section shall be thus construed. Distances not specifically shown on the official zoning map shall be determined by the scale of the map.
- E. Where physical or cultural features existing on the ground are at variance with those shown on the official zoning map, or in other circumstances not covered by subsections A through D of this section, the board of adjustment shall interpret the district boundaries.
- F. Whenever any street or alley is vacated by official action of the city council, the district adjoining each side of said street or alley shall be automatically extended to the centerline of property thus vacated and all area included in the vacation shall then and henceforth be subject to all regulations of the extended zoning district or districts.
- G. Boundaries indicated as approximately following the centerlines of streams, rivers, canals, lakes, or other bodies of water shall be construed to follow such centerlines.

Section 5. Application of district regulations.

The regulations set by this appendix within each district shall be minimum regulations and shall apply uniformly to each class or kind of structure on land, and particularly, except as herein provided:

- A. No building, structure, or land shall hereafter be used or occupied, and no building or structure or part thereof shall hereafter be erected, constructed, reconstructed, moved or structurally altered except in conformity with all of the regulations herein specified for the district in which it is located.
- B. No building or other structure shall hereafter be erected or altered to accommodate or house a greater number of families, to occupy a greater percentage of lot area, or to have narrower or smaller front yards, side yards, rear yards, or other open spaces, in any manner contrary to the provisions of this appendix.
- C. No part of a lot area, yard or other open space, or off-street parking or loading space required about or in connection with any building or structure for the purpose of complying with this appendix, shall be included as part of a lot area, yard, open space, or off-street parking or loading space similarly required for any other building or structure.

-
- D. No lot or yard existing at the time of passage of the ordinance from which this appendix is derived shall be reduced in dimension or area below the minimum requirements set forth herein. Lots or yards created after the effective date of the ordinance from which this appendix is derived shall meet at least the minimum requirements established herein.

Section 6. Nonconforming uses, structures, and lots.

- A. *Types of nonconformity.* There are three types of nonconformity as follows:
1. *Nonconforming use.* Any use of land or buildings which does not conform to the current use regulations prescribed in the city's zoning ordinance or amendments thereto.
 2. *Nonconforming structure.* Any structure that does not conform to zoning ordinance provisions regulating structures, including, but not limited to, the following requirements: lot coverage area, required minimum lot dimensions, front yard, side yard, rear yard, height, parking, landscaping, buffer yards, screening, architectural design, exterior construction materials or other structural regulations of the district in which it is located.
 3. *Nonconforming lot.* Any lot that fails to meet the requirements for area, width, or depth that are applicable to the zoning district in which the lot is located.
- B. *Nonconforming uses.*
1. Nonconforming uses are hereby declared to be incompatible with the permitted uses in the districts involved.
 2. It is the intent of this appendix to permit those nonconforming uses to continue until they are removed, but not to encourage their survival.
 3. A nonconforming use or a lawful use that has become nonconforming by the future adoption or amendment of a zoning ordinance, or a nonconforming use that exists by virtue of annexation to the city, shall be permitted to exist, subject to the following:
 - a. *Enlargement.* No such nonconforming use shall be enlarged or increased, nor extended to occupy a greater area of land than was occupied on the effective date of adoption or amendment of the ordinance from which this appendix is derived.
 - b. *Abandonment.* A nonconforming use shall terminate if the nonconforming use or premises is abandoned or discontinued for 12 months or more. The commission may determine that a use or premises which has remained vacant or unused for 12 months or more has not been discontinued under the intent of this section if the owner can state unusual circumstances of any nature that prevented or precluded use of the property during that period, in which case the property may be reoccupied and the nonconforming use reinstituted in compliance with the other provisions of this section.
 - c. *Change.* Whenever a nonconforming use has been changed to a conforming use, such nonconforming use shall be deemed to be permanently abandoned and shall not be reinstituted on the property.
 - d. *Annexation.* After annexing an area, a person may continue to use land in that area in the manner in which the land was being used on the date the annexation proceedings were instituted, except where inconsistent with V.T.C.A., Local Government Code § 43.002.
 4. To avoid undue hardship, nothing in this appendix shall be deemed to require a change in the plans, construction, or designated use of any building on which an active process was lawfully begun prior to the effective date of adoption or amendment of the ordinance from which this appendix is derived and

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upon which an active process has been carried on diligently. The phrase "active process" is hereby defined as follows:

- a. For land zoned single-family residential (SFR), single-family residential estate (SFR-E), or ~~multiple-family~~ garden home district (~~MFR~~-GHD), a development proposal must be in conjunction with a previously approved preliminary plat;
- b. For land zoned NC (neighborhood commercial), CSC (community shopping center), DD (downtown district), LNC (local neighborhood commercial), OPD (office park district), LI (light industrial), I (industrial), BP (business park) or A-1 (agricultural), when the land is subject to a valid existing preliminary site plan in accordance with section 9; or
- c. For land zoned MFR-H (multiple-family residential—high density), MFR-M (multiple-family residential—medium density), MFR-L (multiple-family residential—low density) or PUD (planned unit district), when a proposed specific use permit (SUP) has been heard at ~~a joint~~ public hearings of the city council and the planning and zoning commission.

C. *Nonconforming lots.*

1. *Development.* Development shall be permitted on any single nonconforming lot of record. Such lot must be in separate ownership and not of continuous frontage with other lots in the same ownership. This provision shall apply if the lot is nonconforming only because it fails to meet the requirements for size (area, width, or depth) that are generally applicable in such district. Yard dimensions and requirements, other than those applying to area, width, or depth, any or all, of the lot shall conform to the regulations of applicable zoning district. Variance of yard requirements shall be obtained only through action of the board of adjustment. Development may still be restricted by limitations imposed by other provisions of this appendix.
2. *Subdivision.* Nonconforming lots may not be further subdivided.
3. *Combination.* Nonconforming lots may be combined and treated as a single lot for development, without platting or replatting, even if the resulting nonconforming lot is nonconforming.

D. *Nonconforming structures.*

1. It is the intent of this appendix to permit nonconforming structures to remain but to prohibit any nonconforming structure from being enlarged or altered in a manner which increases its nonconformity. Nonconforming structures can be enlarged or altered, provided the enlargement or alteration itself conforms to current regulations. If the enlarged or altered portion of the structure conforms to current regulations, the existing nonconforming portion of the structure may remain in its existing nonconforming condition.
2. Where a nonconforming structure exists, or where a lawful structure becomes nonconforming by the future adoption or amendment of an ordinance, such structure may continue to exist as long as it remains otherwise lawful, subject to the following provisions:
 - a. *Enlargement.* No such nonconforming structure shall be enlarged or altered in a manner that increases its nonconformity. Nonconforming structures can be enlarged or altered, provided the enlargement or alteration itself conforms to current regulations. If the enlarged or altered portion of the structure conforms to current regulations, the existing nonconforming portion of the structure may remain in its existing nonconforming condition.
 - b. *Abandonment.*
 - (1) When a nonconforming structure becomes vacant or is abandoned for 12 months or more, the structure shall be brought up to the current structural regulations of the district in which it is located. An abandoned or vacant structure shall not thereafter be occupied until

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the structure conforms to the current structural regulations of the district in which it is located.

- (2) Abandonment of a nonconforming structure shall be determined by relevant evidence of nonuse of the structure, including, but not limited to, termination or nonuse of utilities, termination of leasehold, and evidence of lack of occupancy of the structure.
- (3) The commission may determine that a structure which has been abandoned under the intent of this section may continue to exist if the owner can show unusual circumstances which prevented or precluded use of the structure during that period, in which case the structure may be reoccupied.

c. *Destruction or damage.*

- (1) If a nonconforming structure or portion of a nonconforming structure is destroyed or damaged by less than 50 percent of the current replacement cost of the structure by accidental means, including, but not limited to, accidental fire, windstorm, flood, civil disorder, or act of war, the structure may be restored to its preexisting nonconforming state. Such restored structure shall meet all other applicable city codes, and nothing herein shall be construed as constituting a waiver of requirements other than those governed by the zoning ordinance. If plans to restore or repair the structure are not submitted for issuance of a building permit within 12 months from the date of the destruction or damage, the structure must be replaced or restored in full conformity with current structural regulations for the district in which it is located. The commission may grant, upon written application by the property owner showing cause, a one-time extension to seek a building permit for a period not to exceed six months.
- (2) If a nonconforming structure or portion of a nonconforming structure is destroyed or damaged by 50 percent or more of the current replacement cost of the structure by accidental means, the structure must be restored in full conformity with current structural regulations for the district in which it is located.
- (3) Multifamily. Notwithstanding the foregoing, existing nonconforming multifamily dwelling developments may be rebuilt in districts MFR-H, MFR-M and MFR-L, in the event of any such damage or destruction, at the same unit per acre density that existed prior to such damage or destruction, and with no increase in the nonconformity and meeting all current codes.

d. *Relocation of structure.* Should any such nonconforming structure be moved for any reason for any distance whatever, it shall thereafter conform to the structural regulations for the district in which it is located after it is moved.

e. *Repairs and maintenance.*

- (1) On any nonconforming structure or portion of a nonconforming structure, work may be done in any period of 36 consecutive months on ordinary repairs, or on repair or replacement of nonbearing walls, fixtures, wiring, or plumbing, to an extent not exceeding 50 percent of the current replacement cost of the nonconforming structure or portion of the structure, as the case may be, provided that the cubic content existing when it became nonconforming shall not be increased.
- (2) A property owner may apply to the commission for an increase in the time period or the percentage limits contained herein to enable repairs necessary for the protection of the public health, safety, and welfare.

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(Ord. No. 96-14, § 2, 7-1-1996; Ord. No. 99-2, §§ 1—3, 1-18-1999; Ord. No. 2007-18, § 1, 10-15-2007; Ord. No. 2008-29, § 1, 11-3-2008; Ord. No. 2014-18, § 2, 8-4-2014)

Section 7. Schedule of district regulations.

- A. *SFR, residential, general purpose and description.* The SFR, Single-Family Residential Dwelling District, is restricted to single-family dwellings, up to 2.7 units per acre, and to related recreational, religious and educational facilities normally required to provide the basic elements of a balanced, orderly convenient, and attractive residential area. Single-family residential areas shall be protected from higher density residential development and from the encroachment of incompatible uses. Internal stability, harmony, attractiveness, order, and efficiency are encouraged by providing for adequate light, air and open space for dwellings and related facilities.
1. Area and height regulations. Area and height regulations in an SFR district are set forth in subsection Q.2 of this section, regulation matrix.
 2. See section 8 for supplementary district regulations.
 3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the SFR district under certain circumstances and conditions.
 4. Permitted uses. Uses permitted in an SFR district are set forth in subsection P of this section, permitted use table.
- A.1. *SFR-E, residential, general purpose and description.* The SFR-E, Single-Family Residential Estate Dwelling District, is the most restrictive residential district. The principal use of land in this district is for low-density single-family dwellings, up to 0.5 units per acre, and related recreational, religious and educational facilities normally required to provide the basic elements of a balanced, orderly, convenient, and attractive residential area. Low-density residential areas shall be protected from multiple-family residential development and from the encroachment of incompatible uses. Internal stability, harmony, attractiveness, order and efficiency are encouraged by providing for adequate light, air and open space for dwellings and related facilities.
1. Area and height regulations. Area and height regulations in an SFR-E district, are set forth in subsection Q.2 of this section, regulation matrix.
 2. See section 8 for supplementary district regulations.
 3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission with the SFR-E district under certain circumstances and conditions.
 4. Permitted uses. Uses permitted in an SFR-E district are the same as SFR, and are set forth in subsection P of this section, permitted use table.
- B. *(R-2 and R-3) MFR-L, residential, general purpose and description.* The MFR-L, Multiple-Family Residential Dwelling—Low-Density District, is intended to provide for lowest-density multiple-family dwellings which may have a relatively intense concentration of dwelling units served by large open spaces consisting of common areas and recreation facilities, thereby resulting in a maximum density of six dwelling units per acre. The principal use of land may be one or several dwelling types, including multiple-family dwellings, and including two-family dwellings, garden apartments, condominiums and townhouses. Recreational, religious and educational uses normally located to service adjacent residential areas are also permitted to meet the basic needs of a balanced, orderly, convenient, economical and attractive residential area. The multiple-family residential dwelling district—low functions as a buffer or transition between commercial or higher density residential areas and lower density areas. The intent of these regulations is to allow development of

property which may have a limited area suitable for residential development due to a portion of the property being flood-prone or adjacent to a district of a different zoning designation.

1. Area and height regulations. Area and height regulations in an MFR-L district are set forth in subsection Q.2 of this section, regulation matrix, provided, however, that for SFR uses permitted in MFR-L districts, all the district regulations for SFR development shall apply, including but not limited to, lot area, width and setback requirements.
2. See section 8 for supplementary district regulations.
3. Reserved.
4. Permitted uses. Uses permitted in an MFR-L district are set forth in subsection P of this section, permitted use table.

C. *(R-4) MFR-M, residential, general purpose and description.* The MFR-M, Multiple-Family Residential Dwelling—Medium-Density District, is intended to provide for medium-density multiple-family dwellings which may have a relatively intense concentration of dwelling units, up to nine per acre, served by large open spaces consisting of common areas and recreation facilities, thereby resulting in medium gross densities. The principal use of land may be one or several dwelling types, including low-rise multiple-family dwellings, garden apartments, condominiums and townhouses. Recreational, religious and educational uses normally located to service adjacent residential areas are also permitted to meet the basic needs of a balanced, orderly, convenient, economical and attractive residential area. The MFR-M, multiple-family residential district, functions as a buffer or transition between commercial or higher-density residential areas, and lower-density residential areas.

1. Multifamily residential area and height regulations. Area and height regulations in an MFR-M district are set forth in subsection Q.2 of this section, regulation matrix, provided, however, that for MFR-L uses permitted in MFR-M districts, all the district regulations for MFR-L development shall apply, including but not limited to lot area, width and setback requirements.
2. See section 8 for supplementary district regulations.
3. Reserved.
4. Permitted uses. Uses permitted in an MFR-M district are set forth in subsection P of this section, permitted use table.

C.1. *~~MFR-GHD, garden home~~ residential, general purpose and description.* The GHD, Garden Home Residential District, is intended to provide ~~multifamily low-medium-density, detached, single-family dwellings units~~ having open space between units which exceed ~~existing normal~~ multi-family buildings, with density not exceeding six units per acre. ~~The intent of these regulations is to allow development of property which:~~

- ~~(1) May have limited area suitable for residential development due to geographical limitations;~~
- ~~(2) Have portions of the property subject to flooding; or~~

~~(3) The district may be~~ located adjacent to a district of a different zoning designation, and for which the development as ~~MFR-GHD~~ would be appropriate as a buffer between incompatible land uses.

1. Dwellings in the GHD utilize a zero-foot setback along one side of the property. The intent is to utilize one side of the structure as a shared wall and create a U-shaped, garden area or patio inset on the opposite side of the structure.

2. Building walls which are located adjacent to the zero side of the lot shall not have any doors, windows, ducts, grills, vents, or other openings. This requirement precludes exterior walls forming enclosures for courts, patios, or similar indentations to the zero wall.

Commented [BB2]: Removed. Flooding not related to garden home districts. May cluster the lots to develop near flood prone areas.

3. The final plat shall show graphic easements, or a plat note, that dedicates a five (5) foot wide access and maintenance easement for all lots adjacent to lots with a zero side. The purpose of this easement is to give the adjoining owner access for maintenance of his/her dwelling.

4. A roof overhang equipped with a gutter may extend a maximum of eight (8) inches into a neighboring property. No other roof overhangs or extensions from a wall may extend into a neighboring lot.

5. The closest exterior roofline to an adjacent property shall be storm guttered if the general slope of the roof falls toward the neighboring property. Gutters shall include returns to direct the water to the subject property.

Commented [BB3]: Borrowed criteria 2-5 from City of Deer Park.

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6. The interior living area of the first floor of any two-story residential structure in ~~MFR~~-GHD shall contain not less than 60 percent of the structure's total living area, and not more than 40 percent of the structure's total living area shall be contained on the second floor, excluding open decks, porches, terraces, and garages.

- D. *(R-5) MFR-H, residential, general purpose and description.* The MFR-H, Multiple-Family Residential Dwelling—Highest-Density District, is a residential district intended to provide for the highest residential density ranging up to 12 dwelling units per acre. The principal use of land in the district is for a wide variety of dwelling types, including low-rise multiple-family dwellings, garden apartments, condominiums, and townhouses and, subject to a specific use permit, high-rise apartments. Recreational, religious, health and educational uses normally located to service residential areas are permitted in this district in order to provide the basic elements of a balanced, orderly, convenient, and attractive residential area. The MFR-H district is usually located adjacent to the major street and serves as a buffer or transition between commercial development or heavy automobile traffic and medium-density residential development.

1. Area and height regulations. Area and height regulations in an MFR-H district are set forth in subsection Q.2 of this section, regulation matrix, provided, however, that for MFR-L and MFR-M uses permitted in MFR-H districts, all the district regulations for MFR-L and MFR-M development shall apply, including but not limited to lot area, width and setback requirements.
2. See section 8 for supplementary district regulations.
3. Reserved.
4. Permitted uses. Uses permitted in an MFR-H district are set forth in subsection P of this section, permitted use table.

- E. *(R-6) MHR, Mobile Home District, general purpose and description.* The MHR, Mobile Home District, is a residential district intended for mobile home development, up to ten units per acre. Recreational uses normally located in mobile home developments are permitted in this district.

1. Area and height regulations. Area and height regulations in an MHR, mobile home residential dwelling district, are set forth in section 7-Q.2, regulation matrix.
2. See section 8 for supplementary district regulations.
3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the MHR district under certain circumstances and conditions.
4. Permitted uses. Uses permitted in an MHR district are set forth in subsection P of this section, permitted use table.
5. Other required conditions. The provisions of Ordinance No. 129 (Mobile Home Ordinance) of the city shall apply to the MHR district.

- F. *(C-1) CSC, Community Shopping Center District, general purpose and description.* The CSC, Community Shopping Center District, is intended for a unified grouping, in one or more buildings, of several, typically

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between five and 20, retail and service shops or stores that provide for the regular needs and are for the convenience of the people residing in adjacent residential neighborhoods. Gross floor area in a community shopping center typically ranges from 30,000 to 100,000 square feet, and land area consists of two to ten acres in size. It is intended that the community shopping center be developed as a unit, with adequate off-street parking for customers and employees, and with appropriate landscaping and screening to ensure compatibility with surrounding residential environment. This district is ideally located at the intersection of two or more arterial or major streets with a service area of up to 1½ miles. Development of a community shopping center requires approval of a development site plan by the planning and zoning commission.

1. Area and height regulations. Area and height regulations in a CSC district are set forth in subsection Q.2 of this section, regulation matrix.
2. See section 8 for supplementary district regulations.
3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the CSC district under certain circumstances and conditions.
4. Permitted uses. Uses permitted in a CSC district are set forth in subsection P of this section, permitted use table. A specific use permit for a shopping center as a particular use is required before any building permit or certificate of occupancy may be issued in this district.
5. No CSC district shall be created which includes less than two acres.
6. Buildings in the CSC zoning district are encouraged to have exterior cladding of brick, masonry, stone, stucco or glass. Fiber cement boards/siding are discouraged, except as trim for eaves and overhangs, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.

G. *NC, Neighborhood Commercial District, general purpose and description.* The NC, Neighborhood Commercial District, is primarily intended for retail sales, services and office activities in a mixed grouping. This designation is intended for use along major thoroughfares and collector streets where larger tracts of land can be utilized as coordinated commercial centers. This designation is intended for use of land areas between one-quarter acre and two acres. Structure size is typically between 4,000 and 20,000 square feet. Development of a neighborhood commercial district requires approval of a development site plan by the planning and zoning commission. Office uses permitted in this district shall not exceed 60 percent of the gross building and structure floor area.

1. Area and height regulations. Area and height regulations in an NC district are set forth in subsection Q.2 of this section, regulation matrix.
2. See section 8 for supplementary district regulations.
3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the NC district under certain circumstances and conditions.
4. Permitted uses. Uses permitted in an NC district are set forth in subsection P of this section, permitted use table.
5. Building site coverage consisting of all buildings and structures and all paved surfaces shall not exceed 90 percent of the total lot area.
6. Buildings in the NC zoning district are encouraged to have exterior cladding of brick, masonry, stone, stucco or glass. Fiber cement boards/siding are discouraged, except as trim for eaves and overhangs, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.

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G-1. *LNC, Local Neighborhood Commercial District, general purpose and description.* The LNC, Local Neighborhood Commercial District, is primarily intended for retail sale of convenience goods or services for persons residing in adjacent residential areas. Other uses are permitted in the LNC when they are of similar land use intensity and physical impact as those uses to be integrated into the surrounding residential area. Because the retail and personal service uses permitted may be an integral part of the neighborhood, closely associated with the residential, religious, recreational, and educational uses in the neighborhood, more restrictive requirements are placed on development relative to other commercial zoning categories. The local neighborhood district is intended for use at the entrance to residential areas and in some situations within the confines of a residential district. This designation is intended for use of land areas of up to one acre. Development of a local neighborhood commercial district requires approval of a development site plan by the planning and zoning commission.

1. Area and height regulations. Area and height regulations in an LNC district are set forth in subsection Q.2 of this section, regulation matrix.
2. See section 8 for supplementary district regulations.
3. See section 9 for temporary certificate of zoning, compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the LNC district under certain circumstances and conditions.
4. Permitted uses. Uses permitted in an LNC district are set forth in subsection P of this section, permitted use table.
5. The gross building and structure floor space shall not exceed 4,000 square feet.
6. Building site coverage consisting of all buildings and structures and all paved surfaces shall not exceed 80 percent of the total lot area.
7. Buildings in the LNC zoning district are encouraged to have exterior cladding of brick, masonry, stone, stucco or glass. Fiber cement boards/siding are discouraged, except as trim for eaves and overhangs, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.

H. *OPD, Office Park District, general purpose and description.* The OPD, Office Park District, is intended to encourage and permit general professional and business office development in a fashion consistent with surrounding development. This district is ideally suited as a buffer between commercial and residential areas. As such, it shall be considered for entrances and land adjacent to residential developments. The ultimate development is to provide land use intensity and landscaping consistent with surrounding areas. Development of an office park district requires approval of a development site plan by the Planning and Zoning Commission.

1. Area and height regulations. Area and height regulations in an OPD are set forth in subsection Q.2 of this section, regulation matrix.
2. See section 8 for supplementary district regulations.
3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the Planning and Zoning Commission within the OPD under certain circumstances and conditions.
4. Permitted uses. Uses permitted in an OPD are set forth in subsection P of this section, permitted use table.
5. Show window or display window effects shall not be permitted and there shall be no display from windows or doors and no storage of merchandise in the building or on the premises except in quantities customarily found in professional or business offices.

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6. Retail operations that are primarily for selling to office park occupants are permitted. Examples of these retail operations would be restaurants, coffee shops, office supply, barbershops, gift shops, health spas, specialty stores.
 7. One caretaker's quarters unit may be provided for each office park complex.
 8. Building site coverage consisting of all buildings and structures and all paved surfaces shall not exceed 90 percent of the total lot area.
 9. Buildings in the OPD are encouraged to have exterior cladding of brick, masonry, stone, stucco or glass. Fiber cement boards/siding are discouraged, except as trim for eaves and overhangs, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.
- I. *Downtown District (DD), general purpose and description.* The DD, downtown district, is designed to accommodate and promote the city's original business and downtown areas. It is intended to achieve a balance of retail, commercial, office, and residential and public activities. Development within the DD should be pedestrian friendly with an emphasis on shared parking and shared access between developments. Development within the DD requires the approval of a development site plan by the Planning and Zoning Commission.
1. Area and height regulations. Structures within the DD are intended to be between one to four stories. The maximum height allowed is 70 feet as measured in accordance with the method prescribed in section 20. Additional regulations are set forth under subsection Q.2 of this section, regulation matrix.
 - a. No residential use shall be allowed on the first floor.
 2. See section 8 for supplementary district regulations.
 3. Permitted uses. Uses permitted in the DD are set forth in subsection P of this section, permitted use table.
 4. Buildings in the DD are encouraged to have exterior cladding of brick, masonry, stone, stucco, glass or lap sided cement fiberboard. Sheet cement fiberboards are discouraged, except as trim for eaves and overhangs, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.
- J. *PUD, planned unit development, general purpose and description.*
- (1) *General.*
 - (a) This district allows for greater flexibility in the design and coordination of a single use or mixed uses than in other districts because a specific ordinance is written for every PUD. A PUD is a unique zoning classification, and shall be granted only when the Planning and Zoning Commission and city council determine that the applicant has submitted a complete application containing sufficient detail. An applicant is not entitled to a PUD as a matter of right. The city reserves the right to establish conditions as determined appropriate.
 - (b) In no case shall a PUD be used for the sole purpose of circumventing the intent of city ordinances or plans. Unless standards for elements of site design are specifically described in a rezoning ordinance for a PUD, all design and development standards shall apply to all land development within a PUD district. The development must be planned as an integral unit and must protect nearby landowners from adverse impact with appropriate buffering and landscaping. A site plan is required for all PUDs.
 - (c) The general purposes of all PUD districts are several-fold:

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1. To encourage unified design and development of tracts of land incorporating a variety of uses, including, but not limited to, residential, commercial, office, and institutional;
 2. To accommodate innovation in development by modifying the city's land use and development regulations;
 3. To provide for and protect the public health, safety and general welfare of the city by assuring quality development in accordance with the city's comprehensive plan and other related goals;
 4. To minimize the negative impact of developments, especially those related to drainage, environment, traffic, and a public services and related facilities;
 5. To protect and enhance the aesthetic and visual qualities of development;
 6. To provide development of sites in a suitable fashion when such development is restricted by such factors as site location and shape;
 7. To promote economic development in accordance with the city's plans for such.

(2) *Application.*

- (a) Application and approval process. A development review committee meeting with staff is required prior to application for a PUD. Following the DRC meeting, the applicant will submit all required documents described below to city staff for comments and corrections prior to scheduling the public hearing.
- (b) Each PUD application shall be accompanied by payment for the processing fee as established in section 14. Advertisement and public hearings shall be held by the Planning and Zoning Commission and City Council in accordance with the notification procedure set forth for a rezoning application. Following the public hearing, the Planning and Zoning Commission shall forward the plan with its recommendation to the city council for consideration. The Planning and Zoning Commission and/or City Council may require additional information throughout the process.
- (c) An applicant may choose one of two ways to seek PUD approval:
 1. Submit all items listed below with the application and the required processing fee for rezoning. This option would allow the site plan to be approved as a part of the zone change and prevent the applicant from a second submittal after rezoning to obtain site plan approval.
 - (a) Data describing all processes and activities involved with the proposed use;
 - (b) Boundaries of the area covered by the site plan;
 - (c) The location of each existing and proposed building and structure in the area covered by the site plan and the number of stories, height, roofline, gross floor area and location of building entrances and exits;
 - (d) The location of existing drainage ways, and significant natural features;
 - (e) Proposed landscaping and screening buffers;
 - (f) The location and dimensions of all curb cuts, public and private streets, parking and loading areas, pedestrian walks, lighting facilities and outside trash storage facilities;
 - (g) The location, height and type of each wall, fence, and all other types of screening;

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- (h) The location, height and size of all proposed signs;
 - (i) Utility and drainage plans;
 - (j) Regulation matrix designating what zoning district the development will follow;
 - (k) Data describing any variation from the typical development requirements; or
 - 2. Submit a conceptual plan with the application and the required processing fee for rezoning. This option will require the applicant to apply for site plan approval at a later date if the zone change to PUD is approved. At the time of site plan approval all information contained in the conceptual plan shall be certified by an engineer and/or surveyor. The conceptual plan shall provide the following information:
 - (a) General land use and density plan;
 - (b) Identify proposed general uses, densities, major open spaces, circulation and access features;
 - (c) Statement indicating proposed phasing of development and the projected timing of each;
 - (d) Data describing all processes and activities involved with the proposed use;
 - (e) Regulation matrix designating what zoning district the development will follow;
 - (f) Data describing any variation from the typical development requirements.
 - (3) Modification of standards proposed within a PUD.
 - (a) Following adoption of a PUD ordinance pursuant to this section, all subsequent plans prepared for the development or any portion of the property within a PUD must substantially conform to the approved plan in accordance with the standards of the PUD ordinance, this section, and all other applicable ordinances of the city.
 - (b) The city recognizes that market conditions may alter the development of a large PUD and hereby provides that alterations in the land area or square footage, as appropriate, covered by a category of use, may be varied by not more than 25 percent. In no case shall such variations change traffic or circulation patterns, substantially alter the number or arrangement of buildings, increase the height of buildings, lessen the amount or effectiveness of open space or landscaped buffers, or result in a greater impact on adjacent properties or neighborhoods. Percentage changes specified herein shall be the maximum change allowed; multiple changes exceeding those percentages shall not be approved administratively, but shall require the owner to submit an application for an amendment to the district standards.

K. *Reserved.*

L. *A-1, Agricultural District, general purpose and description.* The A-1, Agricultural District, is intended for the growing and/or marketing of agricultural products.

- 1. Area and height regulations. Area and height regulations in an A-1 district are set forth in subsection Q.2 of this section, regulation matrix.
- 2. See section 8 for supplementary district regulations.
- 3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the A-1 district under certain circumstances and conditions.

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4. Permitted uses. Uses permitted in an A-1 district are set forth in subsection P of this section, Permitted use table. Residential development is prohibited in the A-1 district; however, dwelling quarters for onsite employees and their families are permitted provided such residential use conforms to the SFR district regulations, including lot area, width and setback requirements and parking ratio.
- M. *(M-1) LI, Light Industrial District, general purpose and description.* The LI, Light Industrial District, is intended primarily for the conduct of light manufacturing, assembling, and fabrication, and for warehousing, wholesaling, and service operations. This district is designed to upgrade industrial development standards, prevent industrial blight, and protect light industrial development from incompatible residential, commercial or heavy industrial uses.
1. Area and height regulations. Area and height regulations in an LI district are set forth in subsection Q.2 of this section, regulation matrix.
 2. See section 8 for supplementary district regulations.
 3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the LI district under certain circumstances and conditions.
 4. Permitted uses. Uses permitted in an LI district are set forth in section 7-P, permitted use table.
- N. *I, Industrial District, general purpose and description.* The I, Industrial District, is intended to provide for industrial uses and other uses not otherwise provided for in the other districts. The intensity of uses permitted in this district makes it necessary to separate it from all residential districts and most commercial districts wherever possible.
1. Area and height regulations. Area and height regulations in an I district are set forth in subsection Q.2 of this section, regulation matrix.
 2. See section 8 for supplementary district regulations.
 3. See section 9 for temporary certificate of zoning compliance that may be granted by the administrative official and specific use permits that may be recommended by the planning and zoning commission within the I district under certain circumstances and conditions.
 4. Permitted uses. Uses permitted in an I district are set forth in subsection P of this section, permitted use table.
- O. *BP, Business Park District.* The BP, Business Park District, is intended to encourage and permit light manufacturing and/or service operations and auxiliary retail and wholesale sales. The business may be individually owned or leased by a common owner. The types of uses, and the design and exterior appearance shall be so controlled as to maintain the integrity and be generally compatible with adjacent surrounding residential and commercial development. All services, manufacturing and storage are to be indoors. This district shall access or abut major thoroughfare and/or collector streets. It is intended that the business park be developed as a unit. Development of a business park district shall be developed on a minimum of 10,000 square feet and shall be subject to site plan approval by the planning and zoning commission.
1. Area and height regulations. Minimum size business park 10,000 square feet, no structure within a BP shall be located within 25 feet of an exterior BP boundary (an exterior BP boundary is one that abuts a zone other than BP).
 2. See section 9 for temporary certificates of zoning compliance that may be granted by the administrative official and specific use permit that may be recommended by the planning and zoning commission within the BP district under certain circumstances and conditions.
 3. See section 8 for supplementary district regulations.

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4. Permitted uses. Uses permitted in a BP district are set forth in subsection P of this section, permitted use table.
 5. Light manufacturing is permitted only if limited to final machining, assembly, testing, processing and packaging into finished goods from raw materials produced elsewhere, such as electronic parts assembly, medical products processing, mechanical parts assembly and aerospace equipment processing.
 6. Truck docking facilities are permitted, provided they are located in the rear or side yard and screened from view of adjacent street right-of-way.
 7. Screening devices for refuse containers are required.
 8. Parking shall be designated on the parking group section of the permitted use table. However, a minimum of four parking spaces per business or four spaces per 1,000 square feet of gross building floor space for each structure, whichever is greater, is required.
 9. Performance standards shall conform to section 8.J as shown in the CSC zoning district.
 10. Exterior requirements. All buildings are encouraged to be constructed with at least 65 percent of their exterior walls, excluding doors and windows, constructed of masonry materials, or concrete construction or a combination of masonry, concrete, aluminum or glass materials, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.
 11. Except as specifically provided in the permitted use table in subsection P of this section, retail sales shall be permitted as accessory uses only and then only to the extent that such sales are sales of products manufactured or serviced on the premises. Retail sales shall not be permitted as a primary use in the BP district except where specifically authorized in said subsection P of this section.

P. *Permitted uses.*

1. *Use of land and buildings.* Buildings, structures, land or premises shall be used only in accordance with the uses specifically permitted in the zoning district classification for the site subject to compliance with parking regulations, height and area requirements, special conditions and all other requirements of the zoning ordinance.
2. *Permitted use table.* The permitted uses in each specific zoning district are shown by means of symbols in the permitted use tables on the following pages. The letter "P" in the zoning district column opposite the listed permitted use means the use is permitted as a use of right in that district. The letter "S" in the zoning district column opposite the permitted use means the use is permitted in that zoning district only obtaining a specific use permit as set forth in section 9.G. No primary use shall be permitted in any district unless the letter "P" or the letter "S" appears opposite the listed permitted use. The letter "O" in the zoning district column means that the permitted use is for office functions only. Parking requirements are in section 8.F. The letters "NP" in the PUD-Mixed Use Zoning District column means those uses so specified are not permitted under any circumstance.
3. *Uses not listed.* Primary uses not listed in the permitted use table may be permitted in any district where similar uses are permitted. The function and locational requirements of the unlisted use must be consistent with the purpose and description of the zoning district, compatible with the permitted uses in the district, and be similar in traffic-generating capacity, noise, vibration, dust, odor, glare and heat producing characteristics.
4. *Accessory use.* A use which is customarily incidental to that of the primary existing use, which is located on the same lot or premises as the primary existing use, and which has the same zoning district classification shall be permitted as an accessory use without being separately listed as a permitted use.

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5. *North America Industry Classification System (NAICS) Codes.* The activity descriptions in the current NAICS Codes prepared by the United States Executive Office of the President, Office of Management and Budget, shall be used to determine the primary establishment uses when reference is made in the tables to a designated standard industrial classification. Every January, community development staff shall determine if the manual has been revised. If the manual has been revised, such revisions and changes will be summarized in a written report and presented to the planning and zoning commission. The commission will make recommendations to council regarding adoption of the revised manual and appropriate changes to the zoning ordinance permitted use table. The commission may recommend that an ad hoc committee review and propose revisions to the permitted use table.
6. *Permitted use table.*

| Residential Uses | SFR and SFR-E | MFR-GHD | MFR-L | MFR-M | MFR-H | MHR | CSC | NC | LNC | OPD | DD | A-1 | L1 | I | BP |
|--|---------------|---------|-------|-------|-------|-----|-----|----|-----|-----|----|-----|----|---|----|
| Single-Family Residence | P | | P | | | | | | | | | | | | |
| Multi-Family Residence—
Garden Home <u>Residence</u> | | P | | | | | | | | | | | | | |
| Multiple-Family Residence—
Low Density | | | P | P | P | | | | | | | | | | |
| Multiple-Family Residence—
Medium Density | | | | P | P | | | | | | | | | | |
| Multiple-Family Residence—
High Density | | | | | P | | | | | | | | | | |
| Mobile Home Residence | | | | | | P | | | | | | | | | |

| | 2017 NAICS Industry Descriptions | SFR and SFR-E | MFR-GHD | MFR-L | MFR-M | MFR-H | MHR | CSC | NC | LNC | OPD | DD | A-1 | L1 | I | BP |
|------|---|---------------|---------|-------|-------|-------|-----|-----|----|-----|-----|----|-----|----|---|----|
| | Sexually oriented businesses (Ch. 62) | | | | | | | | | | | | | | S | |
| 11 | <i>Agriculture, Forestry, Fishing and Hunting</i> | | | | | | | | | | | | | | | |
| 111 | Crop production | | | | | | | O | O | | O | O | P | | | |
| 1114 | Greenhouse, nursery and floriculture production | | | | | | | | | | O | O | P | S | S | O |
| 112 | Animal production | | | | | | | O | O | | O | O | P | | | |
| 113 | Forestry and logging | | | | | | | | | | O | O | P | S | P | |
| 1133 | Logging | | | | | | | | | | O | O | S | | S | |
| 114 | Fishing, hunting and trapping | | | | | | | | | | O | O | P | | | |
| 115 | Support activities for agriculture and forestry | | | | | | | O | O | | O | O | P | | O | |
| 21 | <i>Mining</i> | | | | | | | | | | | | | | | |
| 211 | Oil and gas extraction | | | | | | | | | | O | O | S | S | S | |

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| 212 | Mining, except oil and gas | | | | | | | | | | O | O | S | S | S | |
| 213 | Support activities for mining | | | | | | | | | | O | O | S | S | S | |
| 22 | <i>Utilities</i> | | | | | | | | | | | | | | | |
| 221 | Utilities | | | | | | | | | | O | O | | S | P | O |
| 23 | <i>Construction</i> | | | | | | | | | | | | | | | |
| 236 | Construction of buildings | | | | | | | O | O | | O | O | | P | P | P |
| 237 | Heavy and civil engineering construction | | | | | | | O | O | | O | O | | P | P | S |
| 238 | Specialty trade contractors | | | | | | | O | O | | O | O | | P | P | P |
| 31—33 | <i>Manufacturing</i> | | | | | | | | | | | | | | | |
| 311 | Food manufacturing | | | | | | | O | | | O | O | | S | S | S |
| 311811 | Retail bakeries | | | | | | | P | P | | | P | | | | |
| 312 | Beverage and tobacco product manufacturing | | | | | | | O | | | O | O | | S | S | S |
| 313 | Textile mills | | | | | | | O | | | O | O | | S | S | S |
| 314 | Textile product mills | | | | | | | O | | | O | O | | S | S | S |
| 315 | Apparel manufacturing | | | | | | | O | | | O | O | | S | S | S |
| 316 | Leather and allied product manufacturing | | | | | | | O | | | O | O | | S | P | S |
| 3161 | Leather and hide tanning and finishing | | | | | | | O | | | O | O | | O | S | O |
| 321 | Wood product manufacturing | | | | | | | O | | | O | O | | S | P | S |
| 322 | Paper manufacturing | | | | | | | O | | | O | O | | O | S | O |
| 323 | Printing and related support activities | | | | | | | S | | | O | S | | P | P | P |
| 323113 | Commercial screen printing | | | | | | | P | S | | O | P | | P | P | P |
| 324 | Petroleum and coal products manufacturing | | | | | | | O | | | O | O | | S | S | S |
| 325 | Chemical manufacturing | | | | | | | O | | | O | O | | S | S | S |
| 325412 | Pharmaceutical preparation manufacturing | | | | | | | O | | | O | O | | P | P | P |
| 326 | Plastics and rubber products manufacturing | | | | | | | O | | | O | O | | S | P | S |

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| 3262 | Rubber product manufacturing | | | | | | | O | | | O | O | | O | P | O |
| 327 | Nonmetallic mineral product manufacturing | | | | | | | O | | | O | O | | O | P | O |
| 331 | Primary metal manufacturing | | | | | | | O | | | O | O | | O | S | O |
| 332 | Fabricated metal product manufacturing | | | | | | | O | | | O | O | | S | P | S |
| 333 | Machinery manufacturing | | | | | | | O | | | O | O | | S | P | S |
| 334 | Computer and electronic product manufacturing | | | | | | | O | | | O | O | | P | P | P |
| 335 | Electrical equipment, appliance and component manufacturing | | | | | | | O | | | O | O | | P | P | P |
| 33591 | Battery manufacturing | | | | | | | O | | | O | O | | O | S | O |
| 336 | Transportation equipment manufacturing | | | | | | | O | | | O | O | | S | P | S |
| 337 | Furniture and related products manufacturing | | | | | | | O | | | O | O | | S | P | S |
| 339 | Miscellaneous manufacturing | | | | | | | O | | | O | O | | P | P | S |
| 3391 | Medical equipment and supplies manufacturing | | | | | | | O | | | O | O | | P | P | P |
| 42 | <i>Wholesale Trade</i> | | | | | | | | | | | | | | | |
| 423 | Merchant wholesalers, durable goods | | | | | | | O | | | O | O | | P | P | P |
| 424 | Merchant wholesalers, nondurable goods | | | | | | | O | | | O | O | | P | P | P |
| 425 | Wholesale electronic markets and agents and brokers | | | | | | | O | | | O | O | | P | P | P |
| 44—45 | <i>Retail Trade</i> | | | | | | | | | | | | | | | |
| 4411 | Automobile dealers | | | | | | | O | | | O | O | | P | P | O |
| 4412 | Other motor vehicle dealers | | | | | | | O | | | O | O | | P | P | O |

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| 4413 | Automotive parts, accessories and tire stores | | | | | | | P | S | | O | O | | P | P | P |
| 442 | Furniture and home furnishing stores | | | | | | | P | P | | O | P | | S | S | P |
| 443 | Electronics and appliance stores | | | | | | | P | P | | O | P | | S | S | P |
| 444 | Building material and garden equipment and supplies dealers | | | | | | | P | P | | O | P | | P | P | P |
| 444190 | Other building material dealers | | | | | | | S | S | | O | O | | S | S | S |
| 445 | Food and beverage stores | | | | | | | P | P | | O | P | | S | | S |
| 446 | Health and personal care stores | | | | | | | P | P | | O | P | | P | | P |
| 447 | Gasoline stations | | | | | | | P | P | | O | | | P | P | |
| 447190 | Other gasoline stations | | | | | | | | | | O | O | | S | S | |
| 448 | Clothing and clothing accessory stores | | | | | | | P | P | | O | P | | | | P |
| 451 | Sporting goods, hobby, book and music stores | | | | | | | P | P | | O | P | | | | P |
| 452 | General merchandise stores | | | | | | | P | P | | O | P | | P | P | P |
| 453 | Miscellaneous store retailers | | | | | | | P | P | | O | P | | P | P | P |
| 4533 | Used merchandise stores | | | | | | | P | P | | | P | | P | P | P |
| 45393 | Manufactured (mobile) home dealers | | | | | | | | | | O | O | | | S | |
| 45399 | All other miscellaneous store retailers | | | | | | | P | P | | | P | | P | P | P |
| 454 | Nonstore retailers | | | | | | | S | S | | O | S | | S | S | S |
| 48—49 | <i>Transportation and Warehousing</i> | | | | | | | | | | | | | | | |
| 481 | Air transportation | | | | | | | | | | O | O | | O | O | O |
| 482 | Rail transportation | | | | | | | | | | O | O | | S | P | S |
| 483 | Water transportation | | | | | | | | | | O | O | | O | S | O |
| 484 | Truck transportation | | | | | | | | | | O | O | | P | P | S |
| 485 | Transit and ground passenger transportation | | | | | | | S | S | | O | S | | S | S | S |

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| 486 | Pipeline transportation | S | S | S | S | S | S | S | S | | S | S | S | S | S | S |
| 487 | Scenic and sightseeing transportation | | | | | | | S | | | O | P | | | | P |
| 488 | Support activities for transportation | | | | | | | S | S | | O | O | | S | P | P |
| 48841 | Motor vehicle towing | | | | | | | | | | O | O | | S | P | O |
| 491 | Postal service | | | | | | | P | P | | O | P | | P | P | P |
| 492 | Couriers and messengers | | | | | | | P | P | | O | P | | P | P | P |
| 493 | Warehousing and storage | | | | | | | | | | O | S | | P | P | P |
| 51 | <i>Information</i> | | | | | | | | | | | | | | | |
| 511 | Publishing industries | | | | | | | P | | | O | P | | P | P | P |
| 512 | Motion picture and sound recording industries | | | | | | | S | | | O | S | | S | S | S |
| 515 | Broadcasting (except internet) | | | | | | | S | S | | O | O | | P | P | P |
| 517 | Telecommunications | | | | | | | S | S | | O | S | | P | P | P |
| 517911 | Telecommunication resellers | | | | | | | P | P | | O | P | | P | P | P |
| 518 | Data processing, hosting and related services | | | | | | | S | S | | O | S | | S | P | P |
| 519 | Other information services | | | | | | | S | S | | O | S | | S | P | P |
| 52 | <i>Finance and Insurance</i> | | | | | | | | | | | | | | | |
| 521 | Monetary authorities—Central bank | | | | | | | P | P | | P | P | | P | | P |
| 522 | Credit intermediation and related activities | | | | | | | P | P | | P | P | | P | | P |
| 522298 | All other nondepository credit intermediation(i.e., pawn shops) | | | | | | | S | | | O | S | | S | P | P |
| 523 | Securities, commodity contracts, and other financial investments and related activities | | | | | | | P | P | | P | P | | P | | P |
| 524 | Insurance carriers and related activities | | | | | | | P | P | | P | P | | P | | P |

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| 525 | Funds, trusts, and other financial vehicles | | | | | | | P | P | | P | P | | P | | P |
| 53 | <i>Real Estate and Rental and Leasing</i> | | | | | | | | | | | | | | | |
| 531 | Real estate | | | | | | | P | P | | P | P | | P | P | P |
| 53113 | Lessors of miniwarehouses and self-storage units | | | | | | | O | O | | O | O | | O | P | P |
| 532 | Rental and leasing services | | | | | | | P | S | | O | S | | P | P | P |
| 53212 | Truck, utility trailer and RV rental | | | | | | | O | O | | O | O | | O | P | P |
| 533 | Lessors of nonfinancial intangible assets (except copyrighted works) | | | | | | | P | P | | P | P | | P | P | P |
| 54 | <i>Professional, Scientific and Technical Services</i> | | | | | | | | | | | | | | | |
| 541 | Professional, scientific and technical services | | | | | | | P | P | | P | P | | P | | P |
| 54138 | Testing laboratories | | | | | | | S | | | O | S | | S | P | P |
| 55 | <i>Management of Companies and Enterprises</i> | | | | | | | | | | | | | | | |
| 551 | Management of companies and enterprises | | | | | | | P | P | | P | P | | P | | P |
| 56 | <i>Administration/Support Waste Management/Remediation Services</i> | | | | | | | | | | | | | | | |
| 561 | Administrative and support services | | | | | | | P | P | | O | P | | P | | P |
| 561730 | Landscaping services | | | | | | | S | | | O | O | | S | P | S |
| 56179 | Other services to buildings and dwellings | | | | | | | S | | | O | O | | S | P | P |
| 562 | Waste management and remediation services | | | | | | | | | | O | O | | S | P | S |
| 61 | <i>Educational Services</i> | | | | | | | | | | | | | | | |
| 6111 | Elementary and secondary schools | S | S | S | S | S | S | S | S | | O | S | S | S | S | S |
| 6112 | Junior colleges | | | | | | | S | | | O | S | S | S | S | S |
| 6113 | Colleges, universities and professional schools | | | | | | | S | | | O | S | S | S | S | S |
| 6114 | Business schools and computer and management training | | | | | | | S | | | O | S | S | S | S | S |
| 6115 | Technical and trade schools | | | | | | | S | | | O | S | S | S | S | S |

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| 6116 | Other school and instruction | | | | | | | P | P | | P | P | S | P | P | |
| 62 | <i>Health Care and Social Assistance</i> | | | | | | | | | | | | | | | |
| 621 | Ambulatory health care services | | | | | | | P | P | | P | P | | | | P |
| 622 | Hospitals | | | | | | | P | | | O | S | | P | | P |
| 6231 | Nursing care facilities—Skilled nursing facilities | | | | | | | S | S | | O | S | | | | |
| 6232 | Residential, intellectual and development disability, mental health, and substance abuse facilities | S1 | S1 | | | | | | | | | | | | | |
| 623311 | Continuing care retirement communities (with on-site nursing) | S1 | S1 | | | | | S | S | | O | S | | | | |
| 623312 | Assisted living facilities for the elderly (without on-site nursing) | S1 | S1 | | | | | S | S | | O | S | | | | |
| 624 | Social assistance | | | | | | | S | | | O | S | | | | S |
| 6244 | Child day care services (childcare centers) | | | | | | | P | P | | O | P | | | | |
| 6244 | Child day care services (registered and/or licensed childcare home) | P | P | | | | | | | | | | | | | |
| 71 | <i>Arts, Entertainment and Recreation</i> | | | | | | | | | | | | | | | |
| 7111 | Performing arts | | | | | | | P | | | O | P | | | | P |
| 7112 | Spectator sports | | | | | | | S | | | O | O | | | | P |
| 7113 | Promoters of performing arts, sports and similar events | | | | | | | P | | | O | P | | | | P |
| 712 | Museums, historical sites and similar institutions | S | S | S | S | S | S | P | S | | O | P | S | S | S | S |
| 7131 | Amusement parks and arcades | | | | | | | | | | | S | | S | P | |
| 7132 | Gambling industries | | | | | | | | | | | | | | | |
| 7139 | Other amusement and recreation industries | | | | | | | | | | | S | | S | P | |

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| 713940 | Fitness and recreational sports centers | | | | | | | P | S | | | | P | | P | P | |
| 72 | <i>Accommodation and Food Services</i> | | | | | | | | | | | | | | | | |
| 7211 | Traveler accommodation | | | | | | | S | | | | O | S | | S | S | S |
| 7212 | RV (recreational vehicle) parks and recreational camps | | | | | | | | | | | O | | | S | S | |
| 7213 | Roominghouses and boardinghouses | | | | | | | S | | | | O | S | | S | S | S |
| 7223 | Special food services | | | | | | | P | P | | | O | P | | P | | P |
| 7224 | Drinking places (more than 75% sales of alcoholic beverages) | | | | | | | S | | | | S | | | S | | S |
| 7225 | Restaurants and other eating places | | | | | | | P | P | | | O | P | | P | | P |
| 81 | <i>Other Services (Except Public Administration)</i> | | | | | | | | | | | | | | | | |
| 8111 | Automotive repair and maintenance | | | | | | | P | S | | | O | S | | S | P | |
| 81112 | Automotive body, paint, interior and glass repair | | | | | | | S | S | | | O | S | | S | P | |
| 8112 | Electronic and precision equipment repair and maintenance | | | | | | | S | | | | O | O | | S | P | P |
| 8113 | Commercial and industrial machinery and equipment (except automotive and electronic repair and maintenance) | | | | | | | S | | | | O | O | | S | P | P |
| 8114 | Personal and household goods repair and maintenance | | | | | | | S | | | | O | O | | S | P | P |
| 8121 | Personal care services | | | | | | | P | P | | | P | P | | P | | P |
| 8122 | Death care services | | | | | | | S | S | | | O | S | | S | | S |
| 8123 | Dry cleaning and laundry services | | | | | | | P | P | | | P | P | | P | | P |
| 8129 | Other personal services | | | | | | | P | P | | | P | P | | P | | P |
| 8131 | Religious organizations | S | S | S | S | S | S | S | S | | | O | S | S | | | |
| 8132 | Grantmaking and giving services | | | | | | | O | O | | | O | O | | O | | O |

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| 8133 | Social advocacy organizations | | | | | | | O | O | | O | O | | O | P | O |
| 8134 | Civic and social organizations | | | | | | | O | O | | O | O | | O | P | O |
| 8139 | Business, professional, labor, political, and similar organizations | | | | | | | O | O | | O | O | | O | | O |
| 814 | Private households | P | P | P | P | P | P | | | | | P (a) | P | | | |
| 92 | <i>Public Administration</i> | | | | | | | | | | | | | | | |
| 921 | Executive, legislative, and other general government support | | | | | | | P | | | O | P | | P | | P |
| 922 | Justice, public order and safety activities | | | | | | | P | | | O | P | | P | | P |
| 92214 | Correctional institutions | | | | | | | | | | | | | S | | |
| 923 | Administration of human resource programs | | | | | | | P | | | O | P | | P | | P |
| 924 | Administration of environment quality programs | | | | | | | P | | | O | P | | P | | P |
| 925 | Administration of housing programs, urban planning, and community development | | | | | | | P | | | O | P | | P | | P |
| 926 | Administration of economic programs | | | | | | | P | | | O | P | | P | | P |
| 927 | Space research and technology | | | | | | | P | | | O | P | | P | | P |
| 928 | National security and international affairs | | | | | | | P | | | O | P | | P | | P |

(a) Second floor and above.

(b) Legend:

1. P: Permitted.
2. S: Special use permit required.
3. O: Office use only.
4. Blank: Not permitted.

-
5. S1: Site plan approval required; these facilities shall be subject to the following additional supplemental requirements at the time the first permit, certificate of occupancy, or zoning compliance request is submitted:
- a. A site plan shall be submitted showing the layout of the proposed site, including present and proposed structures, driveways, parking areas, loading and delivery areas, trash collection areas, or other improvements. A site plan submitted under this subsection shall be subject to review and recommendation to the city council by the planning and zoning commission and approval by the city council.
 - b. An elevation shall be submitted that shows the exterior of the structure and any and all proposed changes to any existing building, yard, or other improvements. A personal care facility shall maintain its residential appearance. In no case will parking lots or spaces be authorized in a front yard, nor may loading and delivery areas, trash collection areas, or recreation areas be located in the front yard or so as to be visible from the street of any personal care facility.
 - c. A copy of the state license authorizing the individual proposing the use to open and operate such a facility, or, if the license has not been granted, a copy of the application submitted to the state department of licensing and regulation for such a license, along with a list of the remaining approvals or requirements to be met in order to obtain such a license. Within 60 days of receipt of such license, and in any case, prior to the issuance by the city of a certificate of occupancy for the facility, a copy of such state license shall be provided to the city's building official.
 - d. No personal care facility shall be allowed to open or operate until a license has been issued by the appropriate state regulatory agency. Any facility opening or operating without a valid state license or city approved site plan shall be subject to immediate closure by the city and all remedies and penalties available under state law.
 - e. All applications filed with the city must indicate what type (A, B, or C) of facility is planned for operation under the licensing standards for personal care facilities, published by the state department of human services, so staff may evaluate the plans under the appropriate code requirements.
 - f. Compliance with all applicable city and state codes, ordinances and regulations shall be required prior to issuance of a certificate of occupancy for the operation of a personal care facility. In case of a conflict between city and state regulations, the more stringent shall control.
- (c) Notwithstanding the permitted uses depicted in this table, which are intended to address uses not otherwise regulated or restricted by federal, state, or related law for protected specific uses, it is the intention of the city to fully comply with all such legal requirements. Any applicant who is relying upon any such specific rules or regulations not otherwise addressed in this table shall provide the relevant provisions to the city for review.
- (d) *Swimming pool.* Exception for private recreation facilities under subsection (e) of this section.
- 1. If located in any residential zoning district, the pool shall be intended and used solely for the enjoyment of the occupants of the principal use of the property on which it is located and their guests.

-
2. A swimming pool shall be deemed an accessory structure under the terms of this appendix, and shall, except as otherwise specifically provided herein, be subject to all requirements and restrictions hereunder. A swimming pool may be erected within a required rear yard, provided it is set back no closer than five feet from any rear lot line, but shall not be erected within any required front or side yard. Swimming pool pump, filter, and heating equipment may be located within a required side or rear yard, but not nearer than five feet from any side or rear property line.
- (e) *Private recreation facility.* Private recreation facilities in residential districts for multifamily developments, subdivisions, or homeowners' associations shall be restricted to use by the occupants of the residence and their guests, or by members of a club or homeowners' association and their guests, and shall be limited to such uses as swimming pools, open game fields, basketball, shuffleboard, racquetball, croquet, and tennis courts, and meeting or locker rooms. Private recreation facilities shall not be located within 25 feet of any street right-of-way or within ten feet of any abutting property line. Activity areas shall be fenced and screened from abutting properties. Dispensing of food and beverages shall be permitted on the premises only for the benefit of users of the recreation facility and not for the general public. Off-street parking shall be required on the basis of one space for each 4,000 square feet of area devoted to recreational use with a minimum of four spaces and a maximum of 20 spaces.
- (f) *Auto repair garage.* Automobile repairing, painting, upholstering and body and fender work shall be performed only under the following conditions:
1. All body and fender repairing shall be done within a completely enclosed building or room with stationary windows that may be opened only at intervals necessary for ingress and egress.
 2. No spray painting may be done except in a spray booth especially designed for that purpose.
 3. All other auto repairing, etc., shall be conducted within a building enclosed on at least three sides.
 4. All vehicles awaiting body repair and/or paint, not currently being worked on within the required building, shall be stored behind and completely screened by an eight-foot opaque fence. The fence must be placed as to not block visibility of traffic and allow required ingress and egress. In addition, the fence must comply with fence requirements as noted in section 8.B.
 5. Repaired vehicles, or those waiting to be repaired, cannot occupy recommended parking places.
- (g) *Temporary batching facility.* Before a specific use permit may be granted for a temporary batching facility, the city council shall find that such batching plant, yard, or building is both incidental to and necessary for construction within two miles of the plant. A specific use permit may be granted for a period of not more than 180 days, and approval shall not be granted for the same location for not more than four specific use permits during any 30-month period. Within 30 days following the termination of any batching plant, the permittee shall cause the site to be returned to its original condition.
- (h) *Junkyards.* No property located within the corporate limits of the city shall be used and no building shall be erected for or converted to be used as an auto wrecking yard, junkyard, salvage storage, scrap metal storage yard or wrecking material yard, except in the I, industrial district.
- (i) *Dry cleaning facilities.* Dry cleaning establishments shall be subject to the following additional supplemental requirements at the time of submittal for site plan approval, certificate of

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occupancy, first permit or zoning compliance request. Compliance with all applicable city, state and federal codes, ordinances and regulations shall be required prior to the issuance of a certificate of occupancy. In the case of a conflict between city, state and federal regulations, the more stringent shall control. Reports and copies of all documentation listed below must be provided to the city on a quarterly basis.

1. The facility may process only the clothing dropped off by customers at that location.
2. All employees shall be certified by the equipment manufacturer before operating or maintaining the equipment at that site.
3. The facility shall be registered with the EPA and TNRCC as a small industrial generator of hazardous waste, if required by state or federal regulations, or the owner shall provide proof that it is exempt from such registration.
4. The facility shall have a sampling port installed on its property to allow compliance sampling by city, state, or federal agencies, of sewer effluent.
5. Perchloroethylene waste storage shall be limited to no more than 90 days on-site.
6. Perchloroethylene waste removal shall be handled by a third-party transporter and removed to a RCRA permitted treatment storage and disposal facility.
7. No perchloroethylene shall be stored on-site other than in the dry cleaning machine system.

(j) *Single tenant or occupant retail uses occupying 50,000 gross square feet or more.* The following requirements shall be in addition to the requirements of any applicable zoning district or overlay district. The following regulations also apply if any interior portion of the 50,000 gross square feet of the building envelope is subleased to another tenant or occupant not affiliated with the primary tenant or occupant:

1. Provide a noise mitigation plan to verify compliance with the city's current maximum permissible sound levels located in article IV, chapter 54 of the Code of Ordinances;
2. Front building facades and facades fronting private or public streets with facades greater than 200 feet in length shall incorporate wall plane projections or recesses that are at least six feet deep. Projections and/or recesses must be at least 25 percent of the length of the facade. Uninterrupted lengths of facade may not exceed 100 feet in length;
3. Buildings shall be architecturally finished on all four sides with the same architectural elements as required in subsection P.6.(j)4 of this section except the rear of the building, provided that a double row of trees is planted along the property line behind the building. In this case, the architectural finish must match the remainder of the building in color and facade material only. A double row of trees shall include trees planted on offset 50-foot centers in a 15-foot landscape buffer, where 50 percent of the trees are canopy evergreen trees; and
4. Buildings that are 50,000 square feet or more in size must include a minimum of six of the following architectural elements. Buildings that are 100,000 square feet or more in size must include a minimum of eight of the following architectural elements or other architectural features approved by the planning and zoning commission:
 - a. Canopies, awnings or porticos.
 - b. Overhangs.
 - c. Arches.

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- d. Arcades (a series of adjoining arches).
- e. Peaked roof forms.
- f. Outdoor patios.
- g. Display windows.
- h. Architectural work, such as tile work and moldings integrated into the building facade.
- i. Articulated ground floor levels or base.
- j. Articulated cornice lines.
- k. Integrated planters or wing walls that incorporate landscape and sitting areas.
- l. Offsets, reveals, or projecting ribs used to express architectural or structural bays.
- m. Accent materials (minimum 15 percent of exterior facade).
- n. Varied roof heights.
- o. Other architectural features approved by the planning and zoning commission.

Q. *District area and height regulations.*

1. No lot, parcel, premises or tract of land shall be created and no building permit shall be issued for any request that does not meet the appropriate minimum lot area, width, depth, yard and height regulations as set forth in the following tables.
2. See regulation matrix.

REGULATION MATRIX - COMMERCIAL DISTRICTS

Circled letters (letters in parentheses) refer to paragraphs in section 7-Q.3.

| Zoning District | Lot Area Minimum Square Feet | Lot Width Minimum Feet | Lot Depth Minimum Feet | Yards—Minimum Feet | | | | | | Height Maximum Feet (b, e and k) | Landscape Requirements | Exception Notes |
|-----------------|------------------------------|------------------------|------------------------|--|---|--|--|----------|----|----------------------------------|------------------------|-----------------|
| | | | | Front | Rear (a) | | | | | | | |
| | | | | | | Side | | | | | | |
| | | | | | | Interior | | Exterior | | | | |
| | | | | When Abutting Property in a Residential District or Garden Home District | When Abutting Property in a Nonresidential District | When Backing Up to an Abutting Side Yard | When Backing Up to an Abutting Rear Yard | | | | | |
| CSC | 15,000 | 100 | 150 | 30 | 15 | 25 | 10 | 25 | 10 | 40 | Yes | |
| NC | 12,000 | 100 | 120 | 30 | 15 D | 25 | 10 | 25 | 10 | 40 | Yes | D, H |
| LNC | 10,000 | 100 | 100 | 30 | 15 D | 25 | 10 | 25 | 10 | 40 | Yes | D, I |
| DD | 15,000 E | 0 | 0 | 0 | 0 G
15 F | 15 | 0 | 0 | 0 | 70 (max. 4 stories) | Yes | E, F, G |

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| | | | | | | | | | | | | |
|-----|--------|-----|-----|------|------|------|------|------|------|----|-----|------|
| OPD | 10,000 | 100 | 100 | 30 | 15 | 25 | 10 | 25 | 10 | 40 | Yes | H |
| BP | 10,000 | 100 | 100 | 30 | 25 | 25 | 10 J | 25 | 10 J | 40 | Yes | J |
| LI | 15,000 | 100 | 100 | 30 A | 25 | 25 | 10 | 25 | 10 | 40 | Yes | A |
| I | 20,000 | 100 | 100 | 30 B | 25 C | 40 C | 10 | 25 C | 10 C | 40 | Yes | B, C |

- A. When LI district is across the street from a residential district, front yard shall be a minimum of 40 feet from street R.O.W.
- B. When I district is across the street from a residential district, front yard setback shall be a minimum of 50 feet from street R.O.W.
- C. When industrial district abuts side and/or rear residential district, setback shall be a minimum of 90 feet.
- D. When rear yard of an NC or LNC district abuts a nonresidential district, rear yard setback shall be a minimum of 15 feet.
- E. Lots within the downtown district (DD) in existence prior to the creation of the DD shall be deemed as lawfully existing and shall be allowed to develop under DD regulations. Further, tracts of any size in existence prior to the creation of the DD may be combined into larger tracts and developed, even if the aggregate size is less than 15,000 square feet. Further, no lot classified as within the DD zone may be subdivided to less than the minimum size of 15,000 square feet.
- F. When DD rear yard abuts a residential district (residential district or garden home district), rear yard setback shall be a minimum of 15 feet.
- G. When DD rear yard abuts a non-residential district, rear yard shall be a minimum of zero feet.
- H. In NC and OPD, building site coverage, consisting of all buildings, structures and all paved surfaces, shall not exceed 90 percent of the total lot area, per subsections G.5 and H.8 of this section.
- I. In LNC, building site coverage, consisting of all buildings, structures and all paved surfaces, shall not exceed 80 percent of the total lot area, per subsection G-1.6 of this section.
- J. In BP, no structure shall be located within 25 feet of an exterior BP boundary. An exterior BP boundary is one that abuts a zone other than BP, per subsection O.1 of this section.
- K. Height maximum includes belfries, chimneys, cooling towers, elevator bulkheads, fire towers, storage towers, monuments, ornamental towers and spires, stage towers and scenery lofts, tanks and water towers.

REGULATION MATRIX—RESIDENTIAL DISTRICTS

Circled letters (letters in parentheses) refer to paragraphs in section 7-Q.3.

| | Units per Acre | Lot Area Minimum Square Feet | Lot Width | Yards—Minimum Feet | | | Height Maximum Feet (b and e) | Parking Requirement Unit | Zero Lot Lines Y or N | Maximum Lot Coverage |
|--|----------------|------------------------------|-----------|--------------------|--|------|-------------------------------|--------------------------|-----------------------|----------------------|
| | | | | | | Side | | | | |

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| | | | | Front | Rear
(a) | Interior
(d) | Exterior
(Corner Lot) | | | | | | |
|--|-----|---------|-------|---------|-------------|-----------------|---|---|----|--|---|-------|-----|
| | | | | | | | Backing
Up to an
Abutting
Side
Yard | Backing
Up to an
Abutting
Rear
Yard | | | | | |
| SFR Single-Family Residential | 2.7 | 11,600 | 90 A | 25 B | 25 | 10 F | 25 A | 20 C | 40 | | K | No | 35% |
| SFR Single-Family Residential | 2.7 | 15,600 | 120 A | 25 B | 25 | 10 | 25 B | 20 C | 40 | | K | No | 35% |
| SFR-E Single-Family—Residential Estate | 0.5 | 87,120 | 150 A | 75 | 25 | 25 | 35 | 35 | 40 | | K | No | 20% |
| MFR-L Multifamily—Low | 6 G | 7,260 G | 45 G | 25 B | 25 | 10 E, I | 25 B | 20 C | 40 | | K | No | 50% |
| MFR-M Multifamily—Medium | 9 | — | — | 25 B | 0 | 10 E, I | 25 B | 20 C | 40 | | K | No | 50% |
| MFR-H Multifamily—Highest | 12 | — | — | 25 B | 0 | 10 E, I | 25 B | 20 C | 40 | | K | No | 50% |
| MHR Mobile Home | 10 | — | — | 25 B | 25 | 10 I | 30 | 25 B | 20 | | K | No | 50% |
| A-1 | — | — | — | 25 B | 25 | 10 I | 25 B | 20 C | 40 | | K | No | 10% |
| MFR -GHD Garden Home District | 6 | 6,000 | 60 | 20 B, H | 20 | 0 D, J | 5 B, H | 4 C, H | 40 | | K | Yes D | 50% |

- A. Lots of less than 120 feet wide require curbs. Lots 120 feet wide or greater may use open ditches.
- B. 35 feet on thoroughfares.
- C. 25 feet on thoroughfares.
- D. Zero setback on side only, minimum five-foot separation between buildings.
- E. Ten-foot minimum separation between buildings.

-
- F. Lots currently in existence with less than 90 feet of width may continue with the same existing setback provided they are not less than a minimum of five feet.
 - G. Developer must elect either units per acre or lot area. Two-family residential units on two lots are required when lot area is elected.
 - H. Front yard and exterior side yard setbacks shall be measured from the edge of the street ROW or the edge of the drainage utility/access easement (if streets are private), whichever is greater.
 - I. 25 feet when abutting land zoned single-family residential (SFR) district.
 - J. Ten feet when abutting land zoned anything other than ~~MFR~~-GHD (garden home district).
 - K. Parking is required in accordance with the parking group table in the design criteria manual.
3. *Area and height exceptions.*
- a. Height maximum in community shopping center (CSC), neighborhood commercial (NC), office park district (OPD), light industrial (LI), industrial (I), and business park (BP) districts may exceed 40 feet in height when the building setback from the nearest property line is equal to the building height. Further, the building or structure shall fit under an imaginary line that is not greater than 45.0 degrees at the property line from a horizontal line established at the minimum habitable floor elevation, provided, however, no building or structure on property adjacent to a residential zone shall have a height that exceeds 50 feet.
 - b. Exceptions for community shopping center (CSC), neighborhood commercial (NC), office park district (OPD), light industrial (LI), industrial (I), and business park (BP) districts:
 - 1. On buildings or structures located in these districts, finials, crosses, and other religious symbols shall not extend more than ten feet above the building or extend more than ten feet above the allowable building height; and
 - 2. Finials, crosses and other religious symbols shall not be accessible and shall not be illuminated above the roofline.
 - c. Exceptions for the downtown district (DD):
 - 1. On buildings or structures located in the downtown district (DD), finials, crosses and other religious symbols shall not extend more than 18 feet above the building or extend more than 18 feet above the allowable building height; and
 - 2. Finials, crosses, and other religious symbols shall not be accessible and shall not be illuminated above the roofline.
 - d. Communications towers height criteria:
 - 1. Height limitations of communication towers. The maximum communication tower height, including antennae, lightning rods and accessories, in residential districts shall not exceed 40 feet and in non-residential districts shall not exceed 200 feet, unless otherwise approved by city council.
 - 2. Height limitations for communication towers placed on existing buildings. Communication towers and antennae, which are located on top of buildings or structures shall not be more than 30 percent of the structure height above the structure.
 - 3. This section applies to telecommunication towers, ham radio and television antennas, microwave relay, radio and television transmission towers.
 - e. Buildings or structures located in a planned unit development (PUD): Buildings and structures located in a planned unit development (PUD) shall be exempt from the height limitations

contained herein. Height limitations for buildings or structures located within a PUD application will be as established in the ordinance authorizing and approving the PUD.

- f. Accessory buildings or structures in residential districts: Unattached accessory buildings or structures less than 25 feet in height, as measured from the adjacent grade to the highest point of any portion of such building or structure, may be located in required rear or side yards within residential districts, provided they are set back not less than five feet from any interior side lot line, 20 feet from any side lot line adjacent to a side street, and ten feet from any rear lot line.
- g. Interior side yards shall not be required for abutting properties in the same zoning district if both properties are developed as a unit under a common development plan.
- h. When individual attached townhouses or condominiums are to be sold separately, there shall be no minimum lot area requirements, provided that the total land area of the project, including the land on which the units are located and the land held in common ownership by the unit owners, is equal to the total minimum land area required per dwelling unit or lot in the district in which the project is located.
- i. Minimum front yard setbacks for lots with predominant frontage on the curved radius of a cul-de-sac shall be 15 feet.
- j. Stairs in certain situations. In residential zoning districts that have minimum front yard requirements, uncovered stairways associated with a residential use may project into the required front yard but shall remain a minimum of ten feet from the front property line, if:
 - 1. A building is being elevated or reconstructed on an existing foundation to meet or exceed current city floodplain standards; and
 - 2. The stairway projection into the required front yard is limited to the minimum area required to meet elevation standards; and the stairway, at its widest point, shall not exceed ten feet.

(Ord. No. 85-37, § 1, 1-6-1986; Ord. No. 89-10, §§ 1—3, 9-11-1989; Ord. No. 89-18, § 1, 11-16-1989; Ord. No. 90-5, § 2, 3-5-1990; Ord. No. 90-6, §§ 1, 2, 3-19-1990; Ord. No. 90-18, § 1, 7-23-1990; Ord. No. 92-15, § 1, 10-5-1992; Ord. No. 92-16, §§ 1, 2, 10-19-1992; Ord. No. 93-5, §§ 1—3, 4-19-1993; Ord. No. 93-8, § 1, 6-7-1993; Ord. No. 94-4, § 1, 4-18-1994; Ord. No. 95-12, § 1, 5-15-1995; Ord. No. 95-4, § 1, 7-24-1995; Ord. No. 95-31, 12-4-1995; Ord. No. 96-10, § 1, 6-3-1996; Ord. No. 96-14, § 3—7, 7-1-1996; Ord. No. 97-5, §§ 1—4, 3-3-1997; Ord. No. 98-1, §§ 1—5, 4-20-1998; Ord. No. 98-14, § 1, 8-17-1998; Ord. No. 98-17, § 1, 9-14-1998; Ord. No. 99-3, §§ 2—7, 1-18-1999; Ord. No. 99-6, §§ 1—7, 13, 1-18-1999; Ord. No. 99-7, § 1, 1-18-1999; Ord. No. 99-11, § 1, 7-26-1999; Ord. No. 99-21, § 2, 10-18-1999; Ord. No. 99-23, §§ 1—3, 10-18-1999; Ord. No. 2000-22, §§ 1, 3, 8-7-2000; Ord. No. 2000-24, § 1, 8-7-2000; Ord. No. 2000-23, §§ 2—4, 8-21-2000; Ord. No. 2000-26, §§ 1, 2, 8-7-2000; Ord. No. 2000-45, §§ 1, 2, 12-18-2000; Ord. No. 2002-1, §§ 1, 2, 1-21-2002; Ord. No. 2004-11, §§ 1—3, 8-2-2004; Ord. No. 2004-12, §§ 1—3, 8-2-2004; Ord. No. 2004-08, §§ 1—4, 8-16-2004; Ord. No. 2004-21, § 1, 12-6-2004; Ord. No. 2005-32, § 1, 10-17-2005; Ord. No. 2005-33, §§ 2, 3, 10-17-2005; Ord. No. 2006-15, § 1, 7-24-2006; Ord. No. 2007-04, § 1, 4-2-2007; Ord. No. 2007-11, § 2, 10-1-2007; Ord. No. 2007-18, § 1, 10-15-2007; Ord. No. 2008-06, § 2, 2-18-2008; Ord. No. 2008-16, §§ 1, 2, 7-21-2008; Ord. No. 2008-28, §§ 1, 2, 11-3-2008; Ord. No. 2008-41, § 1, 11-17-2008; Ord. No. 2009-10, § 1, 6-15-2009; Ord. No. 2009-09, §§ 1, 2, 8-3-2009; Ord. No. 2009-25, § 1, 1-4-2010; Ord. No. 2010-11, §§ 1—11(exh. A), 4-19-2010; Ord. No. 2010-41, § 1, 1-10-2011; Ord. No. 2011-14, § 1, 4-18-2011; Ord. No. 2011-35, §§ 2, 5(exh. A), 6(exh. A), 12-5-2011; Ord. No. 2011-36, § 2(exh. A), 12-5-2011; Ord. No. 2012-31, § 1(exh. A), 12-3-2012; Ord. No. 2013-09, § 2, 5-6-2013; Ord. No. 2013-45, § 4(exh. A), 12-2-2013; Ord. No. 2014-05, § 2(exh. A), 4-7-2014; Ord. No. 2016-10, § 2(exh. A), 4-4-2016; Ord. No. 2017-07, § 2, 3-6-2017; Ord. No. 2018-15, §§ 2(exh. A), 3(exh. B), 7-2-2018; Ord. No. 2018-16, § 2(exh. A), 7-2-2018; Ord. No. 2019-18, § 2, 6-3-2019; Ord. No. 2019-19, § 5, 6-3-2019; Ord. No. 2020-04, § 2, 2-3-2020; Ord. No. 2020-17, § 2(Exh. A), 4-6-2020; Ord. No. 2020-44, § 2, 12-7-2020; Ord. No. 2021-04, §§ 2, 3, 3-1-2021; Ord. No. 2021-05, § 2, 3-1-2021)

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Section 8. Supplementary district regulations.

- A. *Visibility at intersections in residential districts.* On a corner lot in any residential district, hedges and vegetation shall not be planted or allowed to grow in such a manner to materially impede vision between a height of 2½ feet and ten feet above the centerline grades of the intersecting streets in the area bounded by the street lines on such corner lots and a line joining points along said street lines 25 feet from the point of the intersection.
- B. *Fences and walls.* Except as provided below, fences and walls are permitted in or along the edge of any required yard. However, no fence or wall shall be constructed on any exterior side yard so as to constitute a hazardous visual obstruction to traffic in any direction, and the same must conform to subsection A of this section. Additionally, fences and walls may only be constructed in front yards on lots adjacent to FM 528, FM 2351, and FM 518 north of FM 2351 and south of FM 528 or on lots greater than two acres, provided that no hazardous visual obstruction is created. On residential lots, decorative, transparent fences may be constructed in front yards on lots greater than two acres or that have a minimum lot width of 150 feet at the street. Chain-link and barbed wire fences are prohibited in the front yards in residential districts. Additionally, all fences must be installed with the finished side facing outward. Exception: any size lot may construct a fence when all adjoining lots facing the same right-of-way or private street have existing compliant fences in the front yard.
- C. *Accessory buildings.* Except as specifically permitted by this appendix, no accessory building shall be erected in any required yard, and no separate accessory building shall be erected within five feet of any other buildings.
- D. *Erection of more than one principal structure on a lot.* In any district, more than one structure housing a permitted or permissible principal use may be erected on a single lot, provided that yard, street frontage, and other requirements of this appendix shall be met for each structure as though it were on an individual lot.
- E. *Structures to have access.* Every building hereafter erected shall be on a lot adjacent to a public street, an approved private street, or provide written documentation for shared access agreements, and all structures shall be so located on lots as to provide safe and convenient access for servicing, fire protection, shared parking and/or off-street parking.
- F. *Off-street parking and loading regulations.* It is the intent of this section to ensure that adequate off-street parking and loading is provided with the construction, alteration, remodeling or change of use of any building or change of use of land. Specific guidelines regarding recommended off-street parking spaces and parking lot geometrics shall comply with the requirements of the current Design Criteria Manual.
1. Approval by the Planning and Zoning Commission shall be required of parking area layouts and design of all off-street parking, including shared parking areas, with the recommendation by the city engineer. The city engineer shall render to the Planning and Zoning Commission his recommendation regarding the usability of the proposed parking spaces, and the adequacy of vehicular circulation patterns.
 2. The owner and the occupier of any property upon which a business is located shall provide loading and unloading areas of sufficient number and facility to accommodate on such business premises all vehicles that will be reasonably expected to simultaneously deliver or receive materials or merchandise, and of sufficient size to accommodate all types of vehicles that will be reasonably expected to engage in such loading or unloading activities.
 3. Any person desiring a building permit for the construction, alteration, or change of use of the land or any business building or structure shall submit a plot plan to the building official designating the number, dimensions and locations of all loading areas and all proposed avenues of ingress and egress to the property from adjacent public thoroughfares. The building official shall not issue such permit if it

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is determined that the proposed loading and unloading facilities will present a direct or indirect hazard to vehicular or pedestrian traffic.

G. *Reserved.*

H. *Reserved.*

I. *Landscaping and screening requirements.*

1. *Purpose.* The provisions of this subsection I for the installation and maintenance of landscaping and screening are intended to protect the character and stability of residential, commercial, institutional and industrial areas, to conserve the value of land and buildings of surrounding properties and neighborhoods, and to enhance the aesthetic and visual image of the community. In furtherance thereof, trees utilized to comply with the requirements of this subsection I shall be of a type contained in the list of qualified trees approved from time to time by the city council and contained in the city's design criteria manual ("Qualified Tree List").

2. *Perimeter landscaping and screening.*

a. *Adjacent property, buffer maintenance and installation.*

- (1) When a commercial (CSC, LNC, NC, OP, DD, PUD, A-1) or industrial (LI, I, BP) use is established on a lot or premises located adjacent to any residential zoning district, or when any multiple-family dwelling use is established on a lot or premises adjacent to any property located in a single-family residential zoning district, or when an industrial use is established on a lot or premises adjacent to any property located in a commercial zoning district, a ten-foot in width landscaped open space buffer strip shall be installed and maintained by the owner, developer or operator of the multiple-family dwelling, commercial or industrial property between it and the adjacent protected property.
- (2) In addition, an eight-foot-high opaque fence or wall shall be erected and maintained along the common property line. Graduated fences may be allowed by the commission, when the safety and general welfare of the public would be better protected by such design. The fence or wall shall be constructed of wood, masonry, or decorative concrete, or any combination thereof. Metal may be used only as a concealed structural element. Alternatively, some types of vegetation may be allowed for such screening, provided plantings are evergreen and dense enough to provide an opaque or substantially opaque screen. Any combination of fencing, earthen berms, and vegetation may be used to comply with the eight-foot screening requirement.
- (3) The provisions of this subsection may not apply where the uses are separated by a driveway, easement, drainage ditch, canal, or similar features determined to provide adequate buffering to those listed herein which are a minimum width of 30 feet. The commission shall determine the required screening after giving due consideration to the intensity of the commercial use, the zoning classification, and adjacent land uses. When a residentially zoned property is rezoned to commercial, an existing fence may, if requested by the staff, the commission, or the applicant, be removed, in whole or in part, to allow joint or shared access to parking and driving areas. Documentation may be required detailing a joint use agreement between or among property owners.

Conversely, when a single-family use is established on property adjacent to any commercial, industrial, or multiple-family zoning district, an eight-foot high opaque fence or wall shall be erected and maintained along the property line. The ten-foot buffer strip shall not in this instance be required.

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- (4) The commission may consider alternate screening plans for uses interior to a common development.
- a-1. *Adjacent property, buffering streets.* All land zoned commercial or industrial, as that term is defined in this section, shall have a minimum ten-foot landscaped open space adjacent to each public right-of-way located within the required yard.
- b. *Trees for buffer strips.* If an open space buffer strip is required under the terms of this subsection I, not less than one tree, whether existing or planted, shall be maintained for each 25 lineal feet or portion thereof of solid open space buffer strip.
- b-1. *Landscape trees.* All required trees for landscaping shall be not less than eight feet in height immediately upon planting and shall have a caliper of not less than two inches measured 18 inches above the natural ground level.
- c. *Off-street parking landscaping.*
- (1) All areas, other than those located within the industrial district, that are used for parking or display of vehicles, boats, construction equipment or production equipment, shall conform to the minimum landscaping requirements of this subsection 2.c. Areas that are of a drive-in nature, such as filling stations, grocery stores, banks and restaurants also, shall conform to the minimum landscaping requirements of this subsection 2.c.
- (2) It is the intent of this subsection 2.c to promote the placement of trees along the thoroughfares of the city. Therefore, at least 50 percent of the required trees shall be located between the street and any buildings. No tree other than those species listed as small trees (size 3) on the qualified tree list may be planted under or within ten lateral feet of any overhead utility wire, or over or within five lateral feet of any underground water line, sewer line, transmission line or other utility.
- (3) Parking lots shall be considered small if they contain spaces for 20 or less cars. Small parking lots shall have "open" landscaped areas that are equal to not less than ten percent of the parking area and drives in the parking area. The required area may be used as islands or perimeter landscaping or in any combination. A minimum of one Class 1 or Class 2 tree from the qualified tree list shall be planted and maintained for each 250 square feet or portion thereof of landscaped open space area.
- Parking lots with more than 20 parking spaces shall have open landscaped areas equal to ten percent of the parking area and drives in the parking area. Fifty percent of the required landscaped area shall be used as islands. Perimeter landscaping shall have at least one such tree for each 40 lineal feet or fraction thereof. Each island shall have one such tree planted and maintained thereon.
- (4) All planted islands shall have curbs of sufficient height and width to contain the planted island.
- (5) Planted islands are to integrate groundcovers and small shrubs while minimizing the use of medium to tall shrubs; and shall not obstruct visibility of pedestrians and vehicles.
- (6) Off-street parking areas that are adjacent to residentially zoned property shall have opaque fences or walls, eight feet in height above ground level, which shall be erected and maintained along the property line to provide visual screening.
- (7) All trees required in this subsection 2.c shall have a caliper of not less than two inches, measured 18 inches above the natural ground level.

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- (8) If paving around a tree is required on private property, use porous pavements such as cast-in place, monolithic turf, and concrete combinations over specimen roots to allow water and air exchange.
 - (9) All plants shall receive proper irrigation to encourage deep root growth and survivability.
 - d. *Existing plant material.*
 - (1) Where healthy planting exists on a site, the building official shall credit the property owner for existing plants that are retained and used when calculating vegetation requirements under this section. When healthy trees exist on a site, and when they are equivalent in size and species to those required by this subsection, the building official shall credit the property owner for existing trees that are retained and used when calculating requirements under this subsection.
 - (2) Existing landscape areas to be retained shall be protected from vehicular encroachment and damage during and after the construction phase by appropriate barriers. Parking or storing of vehicles, equipment, or materials is not allowed within the protective root zone.
 - (3) Protective barricades are to be installed around all protected trees prior to any construction activities on a development site. Barricades are to be installed a minimum of ten-feet from a protected tree or at the designated protective root zone.
 - (4) Protective barricades may be removed only to prepare the development site for final landscaping activities.
 - e. *Maintenance and care of trees.*
 - (1) *Maintenance period for trees.* For any tree installed in fulfillment of the requirements of this appendix, or any previously existing tree used in fulfillment of the requirements of this appendix, it shall be the responsibility of the then property owner to maintain such tree in a healthy condition. In the event of serious damage, disease or death of the tree, or if the tree should otherwise fail to survive, the then property owner shall, at his sole cost and expense, replace it with a tree that meets the requirements of this appendix, within 120 days from the date of notification by the city.
 - (2) *Pruning of trees.* It shall be unlawful as a normal practice for any person, firm or city department to top any tree on public property. Topping is hereby defined as the severe cutting back of limbs to stubs larger than three inches in diameter within the tree's crown to such a degree so as to remove the normal canopy and disfigure the tree. Trees severely damaged by storms or other causes, or certain trees under utility wires or other obstructions where other pruning practices are impractical may be exempted from the requirements of this appendix at the determination of the building official.
 - (3) *Maintenance of trees over rights-of-way.*
 - (a) Any entity pruning trees located in public rights-of-way or in excavating in rights-of-way or in easements shall be required to notify the city building official and to prepare such plans or outline such programs as the official deems necessary. The building official's permission must be secured before such work may begin. A developer shall have the responsibility to verify that such approval has been granted prior to the installation of utilities within easements on the developer's property.
 - (b) Every owner of any tree overhanging an [on any] street or right-of-way within the city shall prune the branches so that such branches shall not obstruct the light from any street lamp or obstruct the view of any street intersection and so

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that there shall be a clear space of eight feet above the surface of the street or sidewalk. Said owners shall remove all dead, diseased or dangerous trees, or broken or decayed limbs which constitute a menace to the safety of the public. The city shall have the right, with 14 days advance notice to the owner or agent, to prune any tree or shrub on private property when it interferes with the proper spread of light along the street from a street light or interferes with the visibility of any traffic control device or sign.

- (c) It is prohibited to cut trees or clear vegetation on public rights-of-way to provide better view of off-premise signs.
- (4) *Removal of hazardous trees.* The city shall have the right to cause the removal of any dead or diseased trees on private property within the city, when such trees constitute a hazard to life and property or harbor insects or disease which constitute a potential threat to other trees within the city. The city will notify in writing the owners of such trees. Removal shall be done by said owners at their own expense within 60 days after the date of service of notice. In the event of failure of owners to comply with such provisions, the city shall have the authority to remove such trees and charge the cost of removal on the owners' property tax notice.
- f. *Preserving trees; historical significance.*
 - (1) *Findings.* The founders of the city chose to locate the community in its present location because of the inspiring, tranquil beauty of the huge oaks which occupied the creek banks and surrounding terrain. The name given the new town, Friendswood, was chosen because of its apt description of the settlers members of the Friends Church, and the topographical character of the land, and the woods found in abundance along the four creeks. The city council hereby finds and determines that the preservation of the naturally wooded topography is of historical significance to the city.
 - (2) *Purpose.* It is the intent of this subsection to encourage the preservation of existing trees within the city, and the historical significance thereof, and to prohibit their unwarranted destruction.
 - (3) *Tree survey required.*
 - (a) A tree survey showing thereon the location of all living trees that have a caliper of 12 inches or greater, measured at a point 4½ feet above the natural ground level, shall be required for:
 - (i) All proposed development on land located in districts zoned as neighborhood commercial (NC), community shopping center (CSC), downtown district (DD), local neighborhood commercial (LNC), office park district (OPD), light industrial (LI), industrial (I), agricultural (A-1), business park (BP), planned unit development—mixed use (PUD-Mixed Use), or multifamily residential, low density (MFR-L), multifamily residential, medium density (MFR-M), and multifamily residential, high density (MFR-H);
 - (ii) All proposed development on land for which a specific use permit is required by sections 7.P and 9.G; and
 - (iii) For residential developments on land located in districts zoned as single-family residential (SFR), planned unit development cluster home (PUC—Cluster Home), or ~~multifamily~~ residential-garden home district (~~MFR-~~GHD), provided, however, the tree survey required by this subsection

shall be required only for the common areas located within those developments, such as community parks, where residents of the developments would have common access.

- (b) If the property contains no trees fitting the description in subsection (a) of this section, no tree survey shall be required if a signed statement verifying that no such trees exist is filed with the community development office of the city (hereinafter "community development").
 - (c) The developer or owner of the property to be developed shall sign the tree survey certifying that it is, to the best of their knowledge, true and correct.
 - (d) The tree survey shall be submitted to community development concurrently with or as a part of the site plan, development permit or plat. Community development shall be authorized to review the data on-site for verification. The tree survey shall be accepted by community development or community development shall provide a notice, in writing, of its reasons for any action other than an acceptance thereof.
- (4) *Site plan to include trees.*
 - (a) Every site plan submitted shall include all living trees identified on the tree survey as required by subsection I.f(3) of this section. Each such tree identified on the site plan shall bear a notation indicating the tree's status as either "protected" or "to be removed." A tree identified as "protected" indicates a tree that is not scheduled for removal during construction. A tree identified as "to be removed" indicates a tree that is scheduled for removal during construction. Each tree removed during construction shall be mitigated as required in subsection I.f(6) of this section.
 - (b) Trees identified with the notation "protected" shall also be physically marked at the development site so as to be readily distinguishable from trees that are identified on the site plan as "to be removed."
- (5) *Review and acceptance of site plan.* Community development shall review the tree survey portion of site plans to ensure compliance with the provisions of this subsection.
- (6) *Mitigation and incentives.*
 - (a) Every development requiring the issuance of a development permit or the approval of a site plan or plat shall maintain a minimum of one tree from the qualified tree list for each 30 linear feet of street frontage, with such trees having a minimum caliper of two inches measured at a point 18 inches above the natural ground level.
 - (b) Class 1 or Class 2 trees, 12 inches in diameter or greater, measured at a point 4½ feet above the natural ground level, shall be counted, on a one-for-one basis, toward the minimum number of trees required by this subsection I. Trees located within a buffer zone shall not be counted unless identified as "protected."
 - (c) Mitigation shall be required, on a one-for-one basis, for every tree with a caliper of 12 inches or greater, measured at a point 4½ feet above the natural ground level, that is removed from the development site. For each such tree removed, mitigation shall be accomplished by planting one Class 1 or Class 2 tree from the qualified tree list.

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- (d) New trees used for mitigation purposes or for landscaping shall have a caliper of at least three inches, measured at a point 18 inches above the natural ground level.
 - (e) The landscaping plan shall clearly indicate which trees are being planted to replace trees identified as "to be removed" during development.
 - (f) If, due to the nature of a proposed development and unique characteristics of land, trees cannot be planted in a sufficient number to meet the requirements hereof, a developer may elect to provide for a compensating tree to be planted elsewhere within the city. Compensating trees shall be placed on public property, as near as reasonably practicable to the development site, and may be accomplished by donating a tree in kind, or by payment to the city of such amounts as may be established from time to time by city council, based on the city's actual costs of acquisition. Compensating trees shall be planted within the time periods required for replacement trees.
 - (g) To encourage maintenance of the suburban wooded character of the community, the city council may from time to time establish incentives to developments which retain more Class 1 or Class 2 category trees than is required by this subsection.
- (7) *Tree protection.* Property owners shall be required to ensure that each of the trees identified as "protected" on the site plan survives. If a tree identified as "protected" fails to survive, the property owner shall replace such tree, at its sole cost and expense, within 120 days from the date of notification by the city, with a Class 1 or Class 2 tree from the qualified tree list, which has a minimum caliper of three inches, measured 18 inches above natural ground level.
- g. One tree required for each lot developed for single-family residential use. Each lot developed for single-family residential use shall have one of the qualified trees located in the required front yard, before a certificate of occupancy may be issued. An exception may be made by the building official for substantially wooded lots, in instances where the building official determines there is not sufficient space in the front yard for proper growth, or where the planting of the tree would constitute a hazard to persons or property.
 - h. Exception for lots used for single-family residential dwelling purposes. Notwithstanding any other provision of this subsection I to the contrary, nothing contained herein shall be deemed to prohibit the owner or occupant of a single-family residential dwelling from trimming, pruning, or removing any tree located on a lot owned or occupied by such person as a private residence, provided that at least one tree is retained in the front yard, per section 8.I.g.

J. *Performance standards.*

1. *Compliance required.* Except as otherwise provided herein, no land, building or structure in any district shall be used or occupied in any manner so as to create any dangerous, injurious, noxious, or otherwise objectionable fire, explosive, or other hazard; noise or vibration; smoke, dust, or other form of air pollution; heat, cold, dampness, electrical or other substance, condition or dangerous element in such a manner or in such amount as to adversely affect the surrounding area or adjoining premises. Permitted uses as set forth in this appendix shall be undertaken and maintained only if they conform to the regulations of the section.
2. *Performance standard regulations.* The following standards shall apply in the various zoning districts as indicated:

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- a. *Exterior noise.* Noise standards shall apply to all property owners within the city and shall be in accordance with chapter 54, Offenses and Miscellaneous Provisions, article IV, Noise, of the Code of Ordinances.
- b. *Vibration.* No vibration from any use within any zoning district shall be permitted which is perceptible without instruments at any residential property line within any residential zoning district.
- c. *Lighting and glare.*
- (i) *Prohibited.* It shall be unlawful for any person to cause or permit to be energized on property under his possession or control any lighting, including, but not limited to, spotlights, floodlights or similar illuminating devices which project a glare or brightness, in excess of the standards described below, directly or indirectly upon any lot, tract, or parcel of land, other than that upon which such lighting is situated, which shall annoy, disturb, injure or endanger the comfort, repose, health, peace or safety of others, within the limits of the city.
- (ii) *Permitted.* All lighting in the city consisting of spotlights, floodlights, or similar illuminating devices shall be installed, hooded, regulated and maintained by the owner or person in control thereof in such a manner that the direct beam of any such light shall be oriented so that it will not glare upon any lot, tract, or parcel of land other than that upon which it is situated and so that it will not cause or permit any illumination from direct or indirect lighting in, on, or over the ground at or beyond the boundary of the lot, parcel, or tract above the following levels:
1. One footcandle where the adjacent development is zoned for nonresidential uses.
 2. Twenty-five hundredths (0.25) footcandle where the adjacent development is zoned for residential uses.
- (iii) *Shielding required.* All exterior light sources visible to pedestrian or vehicular off-premises traffic are required to be shielded, except as provided below, so that the light source is not visible to said pedestrian or vehicular traffic. Lights elevated on standards, for example in parking areas, shall be side-shielded on pedestrian or off-premises vehicular travel sides. Lighting mounted on low standards (such as bollard lights) is the preferred method for illuminating smaller parking areas and walkways.
- (iv) *Exceptions.*
- (1) Unshielded lighting facing pedestrian or off-premises vehicular sides of the property shall be permitted, provided the light source is not in excess of 1,700 lumens.
 - (2) Historical-style or architectural lighting visible to pedestrian or vehicular off-premises traffic shall be permitted, provided that the fixture or fixtures does not cause or permit any illumination in, on, or over the ground at or beyond the boundary of the lot, parcel, or tract above the following levels:
 - a. One footcandle where the adjacent development is zoned for nonresidential uses.
 - b. Twenty-five hundredths (0.25) footcandle where the adjacent development is zoned for residential uses.

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- (3) *Common developments.* The maximum footcandle allowed at an interior lot line shall not exceed five footcandles. Each phase of development must comply with lighting requirements applicable to exterior lot lines.
- (v) *Compliance required.* This appendix shall apply for all new facilities upon adoption and publication as required by law. All existing facilities with lighting in place on the date of adoption shall comply with the requirements herein within 24 months after the effective date of the ordinance from which this appendix is derived by installing shielding, redirecting lights, or other steps necessary for compliance. The commission may grant a one-time extension of up to an additional 24 months if the property owner or agent can demonstrate hardship, including undue expense related to the time requirement for facilities replacement. Further, existing publicly owned facilities shall be required to comply with the requirements herein at such time as the facilities undergo renovation to the exterior or where overall renovation exceed 50 percent of the costs of construction of the existing facilities. Welding, new construction and repairs of facilities shall be exempt from these regulations, provided, however, that no requirements will be imposed in derogation of federal or state safety and health regulations.
- d. *Particulate air contaminants.* No emissions, dust, fumes, vapors, gases, or other forms of air pollution shall be permitted in violation of the rules and regulations of the state air control board and the environmental protection agency.
3. *Exceptions from performance standards.* The owner or operator of any building, structure, operation or use which violates any performance standard may file an application for a variance from the provisions thereof wherein the applicant shall set forth all actions taken to comply with said provisions and the reasons why immediate compliance cannot be achieved. The board of adjustment may grant exceptions with respect to time of compliance, subject to such terms, conditions and requirements as it may deem reasonable to achieve maximum feasible compliance with the provisions of this section. In its determinations, the board of adjustment shall consider the following:
- a. The magnitude of the nuisance caused by the violation.
 - b. The uses of property within the area of impingement by the violation.
 - c. The time factors related to study, design, financing and construction of remedial work.
 - d. The economic factors relating to age and useful life of the equipment.
 - e. The general public interest, welfare and safety.
- K. *Sign regulations.* The sign regulations are printed in Appendix A to this Code.
- L. *Screening for dumpsters and recycling storage containers.*
1. *Dumpsters and recycling collection areas.*
 - a. Dumpsters and recycling collection areas shall be located to minimize their visibility from public streets.
 - b. Dumpsters and recycling receptacles shall be screened to a height sufficient to screen the refuse from public view.
 - c. Dumpsters and recycling collection enclosures shall contain permanent walls on three sides with the service opening not directly abutting a public sidewalk. The fourth side shall incorporate enclosure doors.

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- d. The opening for removal of the dumpster or recycling receptacle for collection is a minimum of 12 feet to allow for proper access when it is serviced. For every dumpster added, an additional ten feet in width is required.

M. *Commercial activities and outdoor sales.*

1. *Commercial activities.*

- (a) *Permanent structure required.* Except as herein provided, every business within the city must be operated out of a permanent, stationary, site-built building.
- (b) *Temporary construction structures.* Temporary buildings and building material storage areas to be used for construction purposes may be permitted for a specific period of time in accordance with a permit issued by the building official for a period not exceeding the period of construction. Upon completion or abandonment of construction, such field offices and buildings shall be removed at the owner's expense. Such uses shall be located on a platted lot, and may not be placed on-site until improvements are accepted by the council, or in the case of developed sites where improvements exist, until a permit is issued.
- (c) *Temporary sales structures.* Temporary buildings for temporary sales offices, and temporary off-street parking areas, may be permitted in conjunction with new home sales. Such uses shall be located on a platted lot, may not be placed on-site until improvements are accepted by the council, or in the case of developed sites where improvements exist, until a permit is issued. Such structures and parking areas shall be removed when the subdivision is sold out. One temporary sales office is permitted per builder in a subdivision.
- (d) *Businesses creating nuisance.* Any business operating within a temporary structure as authorized above that constitutes a public nuisance to the surrounding neighbors or endangers public health, safety or welfare shall be cited for nuisance violations under this Code and shall be required to cease operations as directed by the building official, or other designee.
- (e) *Portable buildings or structures.* Portable buildings or structures, including, but not limited to, cargo boxes or tractor-trailers, are not permitted for use as commercial or business operations, provided, however, that such may be used as accessory structures for storage for a main business. The number and location of such structures are subject to a site plan review and approval by the city community development department. Mobile homes or RVs are not permitted to be used as accessory buildings.
- (f) *Restroom facilities.* Every business within the city must provide permanent restroom facilities on-site available for use by the customers of that particular business. These facilities may be located within the same building as the business, or may be provided in an adjacent business with evidence of a perpetual agreement for such with the owner of the adjacent business. Restroom facilities shall be in compliance with all applicable state, county and city building and health code provisions, including restroom facilities for handicapped individuals, for the size and type of business to be conducted at that location.
- (g) *Exceptions.* In the event of a natural disaster (e.g., flood, hurricane), or other catastrophic loss (e.g., fire), the city council may suspend the application of this appendix for such period of time as may be determined to be necessary for reconstruction of permanent structures.

2. *Outdoor sales.* For the purposes of this section, outdoor sales are defined as the display outside of a permanent structure, for the purpose of purchase by consumers, whether immediately or by placing of orders, of any merchandise, services, products, or goods irrespective of whether payment for such is made outdoors or in a permanent structure. Outdoor sales for commercial or business purposes shall be allowed only under the following conditions and procedures:

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- (a) *Permit required.* No person shall conduct outdoor sales either in the open or under a tent or other temporary cover for commercial or business purposes within the city limits without first obtaining a permit under this section.
 - (b) *Application for permit.* Any person desiring to conduct outdoor sales shall apply to the building office for a permit. The application shall state the name of the person conducting the activity; the proposed location; the name of the owner of the property where the sales are to be located; the nature of the intended activity; and the proposed dates of use; and other pertinent information on the form. Proof of insurance for the activity, in a minimum amount of coverage as determined by city council, or required by law, and a copy of the activity's sales tax certificate shall also be submitted prior to issuance of a permit. A site plan shall also be submitted to city staff containing all information required by the zoning ordinance for administrative review. The city reserves the right to require additional information or verifications, such as health permits, depending upon the type of business and regulatory oversight by other entities.
 - (c) *Fee.* The building department shall charge and collect a fee before issuance of a permit, in an amount set by the city council. If the activity ceases, closes, or is terminated for any reason prior to the expiration of the permit, there shall be no refund of the above fee.
 - (d) *Zoning compliance required.* Outdoor sales will be allowed for commercial or business purposes only at locations which are properly zoned for the nature of commercial or business activity to be conducted at that location. Further, all outdoor sales activities must comply with the setback requirements, parking requirements and other standards in city ordinances.
 - (e) *Number of permits.* There shall not be more than three permits issued to a person or business, or for a location, within a calendar year, nor shall permits be allowed to run consecutively during two, 12-month periods. Permits shall be issued a minimum of 30 days apart.
 - (f) *Hours of operation.* A permit for outdoor sales shall be for a period not to exceed 15 consecutive calendar days. The commercial or business activity shall be allowed to conduct business no earlier than 9:00 a.m., and must close activities no later than 10:00 p.m. or until dark (official sundown), whichever comes first, unless the applicant shows adequate lighting on the site plan or it is an outdoor sales activity related to the primary business activity on the site and adequate lighting is provided on-site. The permittee must remove all items, tents and materials used for the conduct of the outdoor sales from the location not later than 5:00 p.m. of the day after the final date of the permit. However, any such permit issued for an activity commencing on the Friday, Saturday or Sunday immediately preceding Thanksgiving shall be effective from that date until 12:00 midnight, December 25 that year, and all materials shall be removed by 5:00 p.m., December 26.
 - (g) *Compliance with all codes.* All tents or other coverings and materials used for commercial and business purposes must otherwise comply with all applicable fire, safety and other codes in effect during the dates of the permitted activity.
 - (h) *Posting.* A copy of the permit shall be conspicuously posted at or upon the entrance to the outdoor sales activity at all hours during the approved dates of the activity.
 - (i) *Operating without a permit; false information.* Any person or entity conducting outdoor sales for commercial or business purposes without complying with this section, or who gives false, misleading or incomplete information on an application, shall within one day of notice of violation obtain the required permit for a fee in an amount which shall be triple the normal fee, or immediately cease and desist from all activity covered by this article, and remove the outdoor sales activity from the premises before midnight of that day.

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(j) *Existing outdoor sales.* Any person conducting outdoor sales as defined above, on the effective date of the ordinance from which this appendix is derived, must either apply for and receive a permit, or cease the use and remove the activity no later than 5:00 p.m. on the seventh calendar day after the effective date of the ordinance from which this section is derived.

(k) *Farmers markets.*

- i. For the purposes of this section, farmers markets are defined as an organized entity/operation, certified by the state department of agriculture, that allows a group of food growers/manufacturers to market and sell their farm produce and products in a specific location. The products would include herbs and spices in their natural or dried state, vegetables, fruits, nuts, berries, grains, honey, watermelons and other melons, and cantaloupes in their natural state as well as farm produce, shelled peas or legumes, yard eggs and packaged foods processed or manufactured by a vendor in a licensed food establishment and packaged and labeled according to law.
- ii. No resale or craft items are allowed to be sold at farmers markets.
- iii. These markets must comply with subsections m.2(a) through (d) and (g) through (i) of this section, as well as the following.
- iv. In addition to the application and supporting documents listed in subsection (b) of this section, the applicant must also provide:
 - 1) Security agreement with peace officers;
 - 2) Traffic control plan;
 - 3) County health district vendor's permit;
 - 4) Janitorial/clean up service agreement and/or plan.
- v. Hours of operation. Farmers markets may be permitted for one weekend a month (Saturday and Sunday only) for up to six months, from 8:00 a.m. to 6:00 p.m. At the close of the market on Sunday, all market items must be removed from the site, including display tables, tents, equipment, etc.

3. *Exemptions.*

- (a) *Charitable or nonprofit events.* The conducting of outdoor sales or commercial activity by a governmental entity, public utility, or tax exempt not-for-profit organization formed for education, philanthropic, scientific or religious purposes, where any proceeds and profits are designed to be contributed to such entity conducting the activity, or where the activity occurs on property owned by a governmental entity. However, such entities and organizations shall comply with all other ordinances and laws applicable to their activity, and no such activities shall be allowed on the public rights-of-way.
- (b) *Outdoor displays of merchandise.* Outdoor displays of merchandise by retail businesses shall be allowed if the display involves items for sale by a commercial retailer located within a permanent structure. Such displays may not cover more than half of the width of the pedestrian walkway between the storefront and the curb, unless other accommodations for pedestrian travel satisfactory to the building official are made. A permit shall be required for the placement of outdoor sales activities or items within any parking lot, and a permit shall not be granted if the proposed area eliminates required parking areas, provided, however, that special events shall be exempt from this latter provision, where emergency access and parking is approved by the building official in advance of the event. For the purposes of this section, "special event" is defined as a temporary outdoor use on private property that extends beyond the normal uses

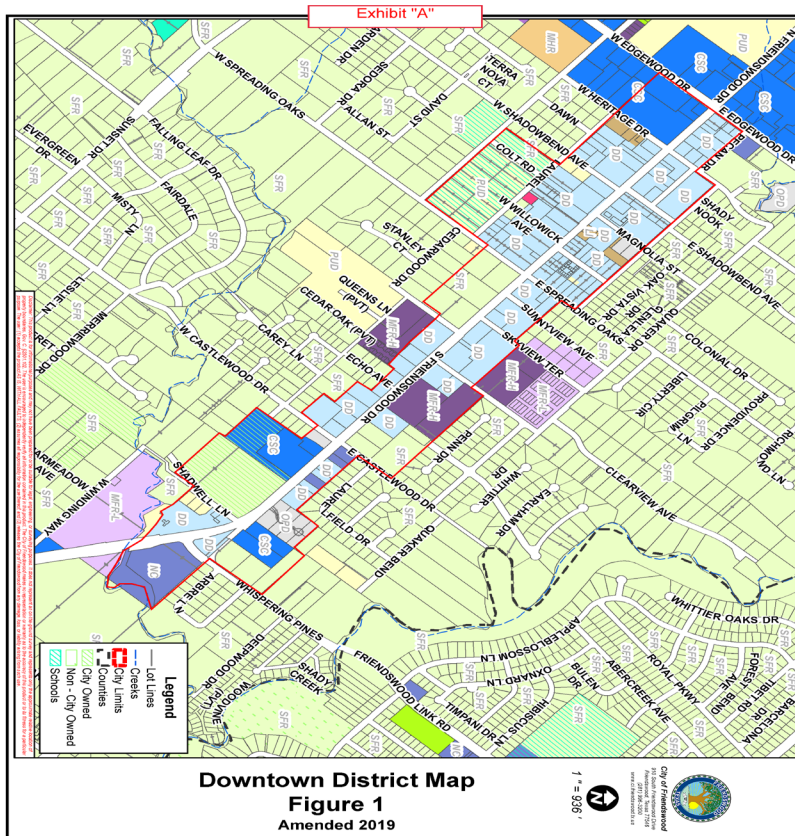
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and standards allowed by the zoning ordinance of the city and which runs not longer than four days. Special event includes, but are not limited to, art shows, sidewalk sales, pumpkin and holiday sales, festivals, craft shows and church bazaars.

- (c) *Suspension in the event of disaster or loss.* In the event of a natural disaster (e.g., flood, hurricane), or other catastrophic loss (e.g., fire), the city council may suspend the application of this appendix for such period of time as may be determined to be necessary for reconstruction of permanent structures.

N. *Downtown District supplemental requirements.* These supplemental requirements shall apply only to new developments within the Downtown District or where a structure in the district has lost its nonconformity. A new development shall be defined as any new project built on a raw or otherwise vacant tract or tracts of land, not associated with an existing structure. A structure shall be deemed to have lost its nonconformity as determined by Zoning Ordinance Section 6.

- 1. *Geographic limits.* The geographic limits of the Downtown District are as shown on the Downtown District map (Figure 1). All properties within these geographic limits may rezone to Downtown District (DD). Those properties outside the geographic limits may not rezone to Downtown District (DD).



2. *General purpose and description.* The downtown district (DD) is intended to create a mixed use environment based on traditional neighborhood and smart growth standards. It is designed for physical flexibility with zero setbacks and allows for the redevelopment of small, existing tracts. The encouragement of a pedestrian friendly environment is established by allowing shared parking and on-street parking, as well as sidewalks and street furnishing.
3. *Parking.* To promote pedestrian friendly environments, shared parking and shared parking access is encouraged. Parking spaces and parking lot geometrics shall comply with the requirements of the current Design Criteria Manual.
 - a. Off-site parking shall be allowed if within one block of the development. For purposes of this subsection, one block shall constitute no less than 300 linear feet and no more than 1,200 linear feet.
 - b. Shared parking areas shall be allowed.
 - c. Shared access agreements shall be required between adjacent developments.

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- d. On street, head-in parking may be allowed in the Downtown District (DD) with the approval of the Planning and Zoning Commission, upon recommendation of the city engineer, in areas at least 75 feet from FM 518 and/or FM 2351. No on street parking shall be allowed on FM 518 or on FM 2351 within the DD.
 - e. Development plans shall indicate how freight and goods will be delivered.
 - f. Development plans shall show the design and layout for all parking. Documentation shall be provided to verify authority for all shared or off-site parking.
 - g. All such required documentation shall be presented before a development plan is approved.
 - h. Parking lots shall be considered small if they contain spaces for 20 or less cars. Small parking lots shall have "open" landscaped areas that are equal to not less than ten percent of the parking area and drives in the parking area. The required area may be used as islands or perimeter landscaping or in any combination. A minimum of one Class 1 or Class 2 tree from the qualified tree list shall be planted and maintained for each 250 square feet or portion thereof of landscaped open space area.

Parking lots with more than 20 parking spaces shall have open landscaped areas equal to ten percent of the parking area and drives in the parking area. Fifty percent of the required landscaped area shall be used as islands. Perimeter landscaping shall have at least one such tree for each 40 lineal feet or fraction thereof. Each island shall have one such tree planted and maintained thereon.
 - i. All planted islands shall have curbs of sufficient height and width to contain the planted island.
 - j. Planted islands are to integrate groundcovers and small shrubs while minimizing the use of medium to tall shrubs; and shall not obstruct visibility of pedestrians and vehicles.
 - k. Off-street parking areas that are adjacent to residentially zoned property shall have opaque fences or walls, eight feet in height above ground level, which shall be erected and maintained along the property line to provide visual screening.
 - l. All trees required in subsection 8.1.2.c(2) shall have a caliper of not less than two inches, measured 18 inches above the natural ground level.
 - m. If paving around a tree is required on private property, use porous pavements such as cast-in place, monolithic turf, and concrete combinations over specimen roots to allow water and air exchange.
 - n. All plants shall receive proper irrigation to encourage deep root growth and survivability.

4. *Architectural standards.*

- a. Buildings in the DD are encouraged to have exterior cladding of brick, masonry, stone, stucco, glass, or lap sided cement fiberboard. Sheet cement fiberboards are discouraged, except as trim for eaves and overhangs, while all building products and materials approved for use by a national model code published within the last three code cycles (2018, 2015 and 2012) are allowed by V.T.C.A., Government Code ch. 3000.
- b. Exterior facades, including the roof, shall be limited to earth tone colors. Color samples shall be submitted as part of the commercial site plan. Earth tone colors depict the colors in nature; they include flat and muted shades of brown, green, blue, orange, and some reds and tans.
- c. Fenestration shall mean the openings in a wall, such as doors and windows, to include faux windows whether transparent or not. Such windows may be inoperative but must be framed as a window and otherwise appear to be a window. Painted openings would not be counted in

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fenestration calculations. Fenestration along front or other facades visible to the public are encouraged to be as follows:

- (1) Walls visible to the public shall have windows and or doors (i.e., no blank walls allowed).
 - (2) Not less than 40 percent fenestration shall be provided for all ground floor primary facades (front or side) that face a public right-of-way.
 - (3) Not less than 25 percent fenestration shall be provided for all upper floor facades.
- d. Awnings and canopies are allowed upon approval of the Planning and Zoning Commission.
 - e. Fenestration calculations. Preferred fenestration minimum:
 - (1) Area of ground floor primary wall facing ROW x 40 percent = minimum fenestration.
 - (2) Area of upper floor x 25 percent = minimum fenestration.
 - f. Garage bays or other similar large openings designed for automotive or industrial work, or designed for vehicles to drive into, shall not front FM 518 or FM 2351 within the Downtown District boundary. This prohibition shall not include drive-thrus such as are typically found at banks for fast-food establishments. In the event that this requirement overlaps at an intersection, the architectural requirement regarding garage bays shall apply only to the frontage on one street as designated on the site plan.
5. *Screening.*
- a. Mechanical equipment, such as roof top equipment, compressors, refrigeration units and trash enclosures, outside storage, and other nonpublic service areas that are visible from a public area, shall be screened to a height sufficient to completely screen the use from view at ground level. The term "view at ground level" shall mean the view from public walkways situated in the adjoining rights-of-way or from vehicular traffic in the first two traffic lanes in the bordering street or streets.
 - b. The design of walls and other structures located on the same site, including those used to screen outdoor storage areas, dumpsters, vehicles, etc. are encouraged to be constructed of the same materials as the building on the lot. Cyclone fences are prohibited. Under limited circumstances, the Planning and Zoning Commission may approve a vinyl coated cyclone fence.
 - c. See Section 8.L. for additional dumpster screening requirements.
6. *Sidewalks.*
- a. Each development along FM 2351 and FM 518 shall provide a minimum 15-foot-wide parkway adjacent to the street right-of-way. The 15-foot parkway must contain an unobstructed brick-paved sidewalk, as described in Appendix E of the Design Criteria Manual, at least eight feet wide and a seven-foot wide landscape area.
 - b. Each development along all other streets within the downtown district shall provide a concrete sidewalk built in accordance with city standard specifications and shall be a minimum of six feet in width. Concrete sidewalks shall be built within the street right-of-way and adjacent to the right-of-way lines.
 - c. If sidewalks cannot be placed wholly within the right-of-way and must be placed on private property, easements of the appropriate width shall be required.
7. *Parkways and landscaping.*
- a. The 15-foot parkway required along FM 2351 and FM 518, which runs parallel and adjacent to each street's back of curb, includes a seven-foot landscape area. This area shall be reserved for amenities,

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such as street furniture, lighting and landscaping, and may include grass, brick pavers or other decorative material as approved by the Planning and Zoning Commission.

- (1) Trees shall be provided every 25 linear feet. Trees used in the 15-foot parkway shall be Class 2 or Class 3 trees from the city's qualified tree list, and other landscaping material such as bushes and/or groundcover may be used. The tree and landscaping material shall be maintained in living condition. One-half of the trees shall have a minimum caliper of four inches and one-half shall have a minimum caliper of two inches. Existing qualified trees may be counted toward fulfillment of this requirement provided that the size, species, and guaranteed duration shall meet the criteria of the landscaping section of this appendix. (Clustering of trees shall be permitted; provided, however, clustering shall not reduce the number of required trees, and trees shall not be clustered so as to lessen the survival rate of other trees.)
 - (2) Amenities shall be provided in accordance with the design criteria manual, Exhibit E, Downtown District Amenities. A minimum of two lights and two benches are required within the 15-foot parkway of each development. All provided amenities shall be permanently maintained by the property owner, including the brick-paved sidewalks.
 - b. Developments along all other streets within the downtown district shall have a minimum ten-foot landscaped buffer located on private property and not less than one tree, whether existing or planted, shall be planted and maintained for each 25 lineal feet or portion thereof. Each such tree shall be not less than eight feet in height immediately upon planting and shall have a caliper of not less than two inches measured 18 inches above the natural ground level.
 - c. Alternate sidewalk, landscape and amenity designs specific to the site or the function of the development within the downtown district may be considered by the Planning and Zoning Commission if it determines that the proposed alternative sidewalk is not narrower than six feet and provides, respectively:
 - (i) Equal or better pedestrian access to and along the development property;
 - (ii) Equal or enhanced landscape beautification for the development; or
 - (iii) Equal or better design amenities than otherwise required herein.
 - d. See Section 8.I. for additional information on maintenance and preservation of trees.
8. *Adjacent property, buffer maintenance and installation.*
- a. When a commercial use is established on a lot or premises located adjacent to any residential zoning district, a ten-foot in width landscaped open space buffer strip shall be installed and maintained by the owner, developer or operator of the commercial property between it and the adjacent protected property.
 - b. In addition, an eight-foot-high opaque fence or wall shall be erected and maintained along the common property line. Graduated fences may be allowed by the Planning and Zoning Commission, when the safety and general welfare of the public would be better protected by such design. The fence or wall shall be constructed of wood, masonry, or decorative concrete, or any combination thereof. Metal may be used only as a concealed structural element. Alternatively, some types of vegetation may be allowed for such screening, provided plantings are evergreen and dense enough to provide an opaque or substantially opaque screen. Any combination of fencing, earthen berms, and vegetation may be used to comply with the eight-foot screening requirement, with Planning and Zoning Commission approval.
 - c. The provisions of this subsection may not apply where the uses are separated by a driveway, easement, drainage ditch, canal, or similar features determined to provide adequate buffering to

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those listed herein which are a minimum width of 30 feet. The Planning and Zoning Commission shall determine the required screening after giving due consideration to the intensity of the commercial use, the zoning classification, and adjacent land uses. When a residentially zoned property is rezoned to commercial, an existing fence may, if requested by the staff, the Planning and Zoning Commission, or the applicant, be removed, in whole or in part, to allow joint or shared access to parking and driving areas. Documentation may be required detailing a joint use agreement between or among property owners.

- d. Conversely, when a single-family use is established on property adjacent to any commercial, industrial or multiple-family zoning district, an eight-foot high opaque fence or wall shall be erected and maintained along the property line. The ten-foot buffer strip shall not in this instance be required.

- 9. *Utilities.* All permanent utilities serving the property shall be located underground, at the owner's expense.

(Ord. No. 86-10, § 1, 8-18-1986; Ord. No. 96-6, § 1, 5-20-1996; Ord. No. 97-14, §§ 1—11, 11-3-1997; Ord. No. 98-1, §§ 6, 7, 4-20-1998; Ord. No. 98-14, § 4, 8-17-1998; Ord. No. 99-6, §§ 8—12, 1-18-1999; Ord. No. 99-1, § 1, 1-18-1999; Ord. No. 2000-24, §§ 2—4, 8-7-2000; Ord. No. 2000-21, § 1, 9-11-2000; Ord. No. 2000-33, § 1, 10-16-2000; Ord. No. 2001-22, § 3, 10-15-2001; Ord. No. 2001-23, § 1, 11-19-2001; Ord. No. 2004-11, § 4, 8-2-2004; Ord. No. 2004-12, § 4, 8-2-2004; Ord. No. 2005-09, § 1, 2-21-2005; Ord. No. 2005-19, §§ 1—10, 9-12-2005; Ord. No. 2006-11, § 1, 6-26-2006; Ord. No. 2006-16, § 1, 7-24-2006; Ord. No. 2006-17, § 1, 8-7-2006; Ord. No. 2006-23, § 1, 10-16-2006; Ord. No. 2007-18, § 1, 10-15-2007; Ord. No. 2008-06, §§ 4, 5, 2-18-2008; Ord. No. 2008-08, § 1, 4-21-2008; ; Ord. No. 2008-08, § 1, 5-19-2008; Ord. No. 2008-12, § 1, 6-2-2008; Ord. No. 2008-29, § 2, 11-3-2008; Ord. No. 2009-10, § 2, 6-15-2009; Ord. No. 2009-19, § 1, 9-14-2009; Ord. No. 2010-39, § 1, 1-10-2011; Ord. No. 2010-42, § 1, 1-10-2011; Ord. No. 2011-12, § 1, 4-18-2011; Ord. No. 2011-35, § 3, 12-5-2011; Ord. No. 2012-32, § 2, 12-3-2012; Ord. No. 2013-11, § 2, 5-6-2013; Ord. No. 2013-36, § 2, 11-4-2013; Ord. No. 2014-19, § 2, 8-4-2014; Ord. No. 2015-07, § 2, 3-2-2015; Ord. No. 2017-23, § 2, 9-11-2017; Ord. No. 2019-05, §§ 2, 3, 3-4-2019; Ord. No. 2019-16, § 2, 6-3-2019; Ord. No. 2019-17, §§ 2, 3, 6-3-2019; Ord. No. 2019-18, § 3, 6-3-2019; Ord. No. 2019-19, §§ 2—4, 6-3-2019; Ord. No. 2020-04, § 4, 2-3-2020; Ord. No. 2021-28, §§ 3, 4, 10-4-2021)

Section 20. Definitions.

- (a) The following words, terms and phrases, when used in this appendix, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Accessory use or structure means a use or structure on the same lot with, and of a nature customarily incidental and subordinate to, the principal use or structure.

Adult entertainment business shall have the same meaning as "sexually oriented business," as that term is defined in V.T.C.A., Local Government Code ch. 243, and chapter 62 of the Code of Ordinances, and shall include, but not be limited to, an adult arcade, adult bookstore or adult video store, adult cabaret, adult motel, adult motion picture theater, adult tanning salon, adult theater, escort agency, nude modeling studio, sexual encounter center, or any other commercial enterprise, the primary business of which is the offering of a service or the selling, renting, or exhibiting of devices or any other items intended to provide sexual stimulation or sexual gratification to the customer. Such uses shall be allowed only as specifically authorized under the terms of this appendix and chapter 62 of the Code of Ordinances. The determination of what constitutes an adult entertainment business shall be made by the police chief or his/her designee, in accordance with the definitions contained in chapter 62 of the Code of Ordinances, and such determination shall be appealable to the zoning board of adjustment.

Apartment house means any building or portion thereof used as a multiple dwelling for the purpose of providing three or more separate dwelling units which may share means of egress and other essential facilities.

Automobile graveyard means an establishment or place of business that is maintained, used, or operated for storing, keeping, buying, or selling wrecked, scrapped, ruined, or dismantled motor vehicles or motor vehicle parts.

Building means any structure designed or built for the support, enclosure, shelter, or protection of persons, animals, chattels or property of any kind. The term "building" includes the term "structure."

Building area means the surface of the lot covered or occupied by all structures placed thereon, excluding only driveways, walkways and uncovered patios.

Building line means a line parallel or approximately parallel to the street line and beyond which buildings may not be erected.

Childcare center means a childcare facility that is licensed to care for seven or more children for less than 24 hours per day, at a location other than the permit holder's home (pursuant to Texas Administrative Code, Title 40, Part 19, Chapter 746). Compliance with all applicable state regulations is required. A childcare center shall also obtain a certificate of zoning compliance pursuant to section 9.D ("Administration and enforcement—Building permits and certificates of zoning compliance").

1. *Registered childcare home.* In a registered childcare home, the registered primary caregiver provides care in the caregiver's own residence for not more than six children from birth through 13 years, and may provide care after-school hours for not more than six additional elementary school children. The total number of children in care at any given time, including the children related to the caregiver, must not exceed 12 (pursuant to Tex. Admin. Code, Title 40, Part 19, Chapter 747). Compliance with all applicable state regulations is required. A registered childcare home shall also obtain a certificate of zoning compliance pursuant to section 9.D.
2. *Licensed childcare home.* The total number of children in care varies with the ages of the children, but the total number of children in care in a licensed childcare home at any given time, including the children related to the caregiver, must not exceed 12 (pursuant to Tex. Admin. Code, Title 40, Part 19, Chapter 747). Compliance with all applicable state regulations is required. A licensed childcare home shall also obtain a certificate of zoning compliance pursuant to section 9.D.

Cluster housing development means a residential development containing attached or detached units on a limited portion of land with the remaining land areas consolidated into common open space areas.

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Comprehensive plan means graphic and textual form policies which govern the future development of the city and which consist of various components governing specific geographic areas and functions and services of the city.

Density means living units per acre in a platted subdivision. The term "density" pertains to total platted acreage, including streets.

Dwelling, garden home, means a detached dwelling unit which utilizes smaller lots than traditional single-family houses and where the building is built along a "zero" side lot line, is structurally attached to another dwelling unit but which does not share a common wall.

Dwelling, multiple-family, means any building, or portion thereof, which is designed, built, rented, leased or intended to be occupied as three or more dwelling units or apartments and which includes facilities for food preparation and sleeping.

Dwelling, single-family, means a detached building having accommodations for and occupied by not more than one family.

Dwelling, two-family, means a detached building having accommodations for and occupied by not more than two families. In calculating minimum lot area, a two-family dwelling shall be considered to be two dwelling units.

Dwelling unit means a building or portion of a building which is arranged, occupied, or intended to be occupied as living quarters for one family.

Family means a single individual or a number of individuals domiciled together, whose relationship is of a continuing, nontransient, domestic character and who are cooking and living together as a single, nonprofit housekeeping unit. This shall not include any society, club, fraternity, sorority, association, lodge, coterie, organization, or group of students or other individuals whose relationship is of a transitory or seasonal nature or for anticipated limited duration of school terms or other similar determinable period.

Fence means any structure enclosing, demarcating or surrounding an area of ground to mark a boundary, control access, or prevent escape, in part or in whole.

Graduated fence means a fence required by city ordinance, the height of which may be reduced for some portion of its required length, either in a stair-step configuration or by gradually reducing such height in a straight or radial line. The length and height of the fence so reduced will be determined on the basis of a combination of factors, including, but not limited to, security, public welfare, and pedestrian and traffic safety.

Green space means natural undeveloped areas, such as prairies, farmland, barren land, forests, wetlands and lakes. The term "green space" may also include landscaped perimeters and green landscape reserves along thoroughfares.

Height.

- a. The height of a building shall be measured to:
 - (1) The top of ridge of the highest roof of a sloped roof (i.e., gable);
 - (2) The top of the highest deck of a mansard roof; or
 - (3) The top of the highest parapet wall of a flat roof.
- b. For buildings not located in the floodplain, height is measured from the top of the finished first floor of the building which can be no more than two feet above the finished grade at the site. Finished grade shall mean the highest grade elevation within five feet of the foundation or wall of the building, said grade having been established by means of an approved grading and/or drainage plan. Finished grade may also be the existing grade elevation when no terrain alteration is proposed, or where otherwise applicable. Any fill which is not required to achieve positive site drainage or slope stabilization, or

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which is otherwise proposed to raise the finished first floor elevation for any other purpose, shall not be considered to be finished grade for the purpose of measuring building height.

- c. For buildings located in the floodplain, height is measured from the top of the first finished floor which shall be two feet above the average base flood elevation at the site, as established by the latest available flood elevation maps for the city.

Home occupation means an occupation or profession engaged in by the occupants of a dwelling, the conduct of which does not result in the dwelling being identified as a business by the external and objective evidence of a business, such as signs, displays, deliveries, continuous or repetitive traffic (rather than occasional or sporadic traffic) generated by the home occupation, or by regular gatherings of clients or customers for business purposes. Home occupations are a permitted use in accordance with this section, provided that:

1. The occupation or profession conducted within a residential dwelling unit must be clearly incidental and subordinate to the use of the premises as a residential dwelling unit.
2. The home occupation shall be conducted entirely within the dwelling unit or accessory structure.
3. Only members of the family residing on the premises are employed.
4. No internal or external alterations, special construction, or features are involved.
5. There is no advertising of any type on the premises and no other display or storage of materials or exterior identification of the home occupation or variation from the residential character of the main building or any accessory building; however, advertising of the home occupation by published or printed matter is allowed.
6. No equipment is used which creates offensive noises, vibrations, sound, smoke or dust, odors, heat, glare, X-ray or electrical disturbances to radio or television.
7. Vehicles used in conjunction with the home occupation must park completely in the driveway of the resident without blocking the sidewalk.
8. The home occupation must not change the character of the residential area.
9. A childcare center as defined in this section is not recognized as a home occupation.
10. A personal care facility as defined in this section is not recognized as a home occupation.
11. The use of off-site personal services at a residence by the occupant, such as lawn care, maid services, etc., does not constitute a home occupation and is not limited by this appendix.

Junkyard means an establishment or place of business maintained, used, or operated for storing, keeping, buying or selling junk, for processing scrap metal, or for maintaining or operating an automobile graveyard. The term "junkyard" includes garbage dumps and sanitary fills.

Lot includes the term "plot" or "parcel."

Lot measurements.

1. *Depth.* The distance between the midpoint of straight lines connecting the foremost points of the side lot lines in front and the rearmost points of the side lot lines in the rear.
2. *Width.* The distance between straight lines connecting front and rear lot lines at each side of the lot, measured across the rear of the required front yard, provided, however, that width between side lot lines at their foremost point (where they intersect with the street lines) shall not be less than 90 percent of the required lot width except in the case of lots on the turning circle of culs-de-sac where the 90 percent requirement shall not apply.

Office park means one or more commercial buildings with multiple businesses providing services but not delivering products directly to customers and consisting of two or more tenants using common driveways.

Open space means a restricted reserve located within a development with limited low-impact amenities, including, but not limited to, green space, both natural and landscaped, detention areas, trails, lakes, pavilions, benches, outdoor cooking facilities, and active recreational facilities, such as ball and soccer fields, playgrounds, and the like. Amenities may be passive or active.

Parking space, off-street, means a space adequate for parking an automobile with room for opening doors on both sides, together with properly related access to a public street or alley and maneuvering room. Required off-street parking areas for three or more automobiles shall have individual spaces marked, and shall be so designed, maintained and regulated that no parking or maneuvering incidental to parking shall be on any public street, walk, or alley, and so that any automobile may be parked and unparked without moving another. For purposes of rough computation, an off-street parking space and necessary access for maneuvering room may be estimated at 300 square feet, but off-street parking requirements will be considered to be met only when actual spaces meeting the requirements above are provided and maintained, improved in a manner appropriate to the circumstances of the case, and in accordance with all ordinances and regulations of the city.

Personal care facility means any establishment that furnishes food and shelter to four or more persons who are unrelated to the proprietor of the establishment and provides personal care services as that term is defined in V.T.C.A., Health and Safety Code § 247.002, and as further provided for in V.T.C.A., Human Resources Code § 123.004.

Planned unit development means a district with development characterized by a unified site development plan which may provide for a mixture or combination of residential, recreation and open space and commercial uses.

Servant's or caretaker's quarters means an accessory building located on the same lot as the main building, or a portion of the main building, used as living quarters by persons acting as caretakers of the property or by employed servants and not rented or otherwise used as a separate domicile and not used except as an accessory use to the primary use of the property.

Shopping center means a group of commercial establishments which is planned, developed, owned and managed as a unit related in its location, size and type of shops to the trade area that the unit serves.

Specific use means a use that would not be appropriate generally or without restrictions throughout the zoning district but would, if controlled as to number, area, location or relation to the neighborhood, promote the property held, safety, welfare, morals, order, comfort, convenience, appearance, prosperity or general welfare. Such uses may be permitted in a zoning district as special exceptions, if specific provision for such special exceptions is made in this appendix.

Street means a public or private thoroughfare which affords a principal means of access to abutting property.

Street line means the right-of-way line of a street.

Structural alterations means any change in the supporting member of a structure, such as bearing walls, columns, beams or girders.

Structure means anything constructed or erected with a fixed location on the ground or attached to something having a fixed location on the ground.

Townhouse means a row of three or more attached, one-family dwellings, separated by vertical party or lot line walls, and each having private entrances.

Variance means a relaxation of the terms of a zoning ordinance if the variance is not contrary to the public interest and, due to special conditions, a literal enforcement of the ordinance would result in unnecessary hardship, so that the spirit of the ordinance is observed and substantial justice is done.

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Yard means an open space, other than a court, on a lot, unoccupied and unobstructed from the ground upward except for fences and walls.

Yard, front, means a yard extending across the full width of the lot, the depth of which is the minimum horizontal distance between the front lot line and a line parallel thereto on the lot as specified in each zoning district.

Yard, rear, means a yard extending across the full width of the lot, the depth of which is the minimum horizontal distance between the rear lot line and a line parallel thereto on the lot as specified in each zoning district. On corner lots, the rear yard shall be considered as parallel to the street upon which the lot has its least dimensions. On both corner and interior lots, the rear yard shall in all cases be at the opposite end of the lot from the front yard.

Yard, side, means a yard between a building and the side lot line, extending from the front yard, or front lot line where no front yard is required, to the rear yard. The width of the required side yard shall be measured horizontally from the nearest point of the side lot line toward the nearest part of the building.

- (b) The present tense includes the future tense; the singular number includes the plural; and the plural number includes the singular.
- (c) The term "shall" is mandatory; the term "may" is permissive.
- (d) The terms "used" and "occupied" include the words "intended, designed or arranged to be used or occupied."
- (e) The term "person" includes an individual, firm, association, organization, partnership, trust, company or corporation.

(Ord. No. 89-9, § 1, 9-11-1989; Ord. No. 89-29, § 1, 1-22-1990; Ord. No. 90-5, § 1, 3-5-1990; Ord. No. 95-36, § 1, 1-8-1996; Ord. No. 96-6, § 2, 5-20-1996; Ord. No. 98-14, §§ 2, 3, 8-17-1998; Ord. No. 98-17, § 2, 9-14-1998; Ord. No. 2001-23, § 2, 11-19-2001; Ord. No. 2005-36, § 1, 11-21-2005; Ord. No. 2008-06, § 3, 2-18-2008; Ord. No. 2009-05, § 1, 6-15-2009; Ord. No. 2013-45, §§ 2, 3, 12-2-2013; Ord. No. 2015-04, § 2, 2-2-2015; Ord. No. 2017-23, § 3, 9-11-2017; Ord. No. 2020-16, § 5, 4-6-2020; Ord. No. 2020-44, § 3, 12-7-2020)



FRIENDSWOOD PLANNING & ZONING COMMISSION

AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Receive an update from the Planning Subcommittee regarding the plan to update the remainder of the Comprehensive Plan.

Action:

SUMMARY / ORIGINATING CAUSE

The Planning Subcommittee worked last year to update the Future Land Use Map, which is a part of the overall Comprehensive Plan. This year, the plan is to update the remaining written portions of the plan, which will require coordination with multiple city departments. Several departments already have master plans or studies that can be used as references to provide the most current information in the Comprehensive Plan. The Subcommittee also intends to establish governance regarding future reviews and updates of the Comprehensive Plan.

State law requires home rule cities with zoning to have a Comprehensive Plan. The plan must include, but not limited to, provisions on land use, transportation and public facilities. It can be a single plan or coordinated set of plans organized by subject and geographic area, and used to coordinate and guide the establishment of development regulations.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

The 1998 Comprehensive Plan is outdated and not helpful to potential developers and decision makers.

RECOMMENDATIONS

None at this time.

ATTACHMENTS

1. Timeline to Update Comp Plan 2022
2. City Master Plans List

Timeline to Update Comprehensive Plan

| Section | Section Name | | Date Range |
|------------|--|--|------------|
| Section 1 | The Comprehensive Plan Executive Summary | Minor changes | March |
| Section 2 | Goals & Objectives | No changes | |
| Section 3 | Baseline Studies | Changes pending Census 2020 results | September |
| Section 4 | Thoroughfare Plan | No changes | |
| Section 5 | Parks & Open Space | Changes pending update of Parks Master Plan | November |
| Section 6 | Community Facilities Plan | Changes – coordinate with staff of various departments – FMO, PD | May |
| Section 7 | Utility Systems | Changes - coordinate with staff of Public Works; water model update in process | July |
| Section 8 | Master Drainage Plan | Changes - coordinate with staff of Engineering; update in process | September |
| Section 9 | Comprehensive Plan | Changes per updated Future Land Use Map | March |
| Section 10 | Appendix A - 1994 Existing Land Use | Do we need this? | |
| | Appendix B - Private Parks & Open Space List | Do we need this? | |
| Figures | Various throughout each Section | updated/reviewed for need | |

| Years for Update |
|---------------------------------|
| |
| |
| Census - every 10 years |
| As needed |
| 10 years |
| |
| As needed |
| |
| As needed |
| |
| As needed |
| Proposed - review every 5 years |
| |
| |
| |

City of Friendswood Master Plans Studies

Last

| Update | Plan | Responsible Dept. | Commission/Board | Consultant | Next Update |
|---------------|--|--------------------------|----------------------------|--------------------------|--------------------|
| 2017 | FY 2017 - FY 2021 Capital Improvement Plan | PW/ENG | n/a | n/a | ongoing |
| 2018 | Downtown Improvement Plan | CMO | FDEDC | Lauren Griffith & Assoc. | n/a |
| 2019 | Traffic Study Report | Engineering | City Council | BGE, Inc. | n/a |
| 2017 | FISD Demographics | FISD | FISD | PASA | |
| 2013 | FM 528 Strategy Plan | CMO | CEDC | Staff/in house | n/a |
| 2012 | Friendswood Volunteer Fire Dept Needs Assessment | Fire Marshal/FVD | FVD | Joiner Partnership Inc. | n/a |
| 1993 | Master Drainage Plan I | Engineering | n/a | Claunch & Miller Inc. | n/a |
| 2007 | Master Drainage Plan II | Engineering | n/a | Costello, Inc. | In process |
| 2010 | Parks Master Plan | Parks & Recreation | Keep Friendswood Beautiful | n/a | 2020; in process |
| 2008 | Utility Master Plan | Public Works | n/a | LJA Engineering | In process |
| 1998 | Vision 2020 | CMO | CEDC | | n/a |
| 2018 | Land Use Assumptions, Captital Improvements Plan & Impact Fees | CDD/Eng/PW | P&Z Commission | Daniel Scott Engineering | 2023 |
| ? | Streets Master Plan | Engineering | n/a | ? | n/a |
| ? | Ground Water Reduction Plan | Public Works | n/a | ? | n/a |



FRIENDSWOOD PLANNING & ZONING COMMISSION AGENDA ITEM FORM

Meeting Date: February 10, 2022

Subject: Receive liaison updates, commercial and residential project updates, and City Council actions and ordinance updates.

Action:

SUMMARY / ORIGINATING CAUSE

The DRC Report for January 2022 is attached.

IMMINENT CONSEQUENCES / BENEFIT TO COMMUNITY

n/a

RECOMMENDATIONS

n/a

ATTACHMENTS

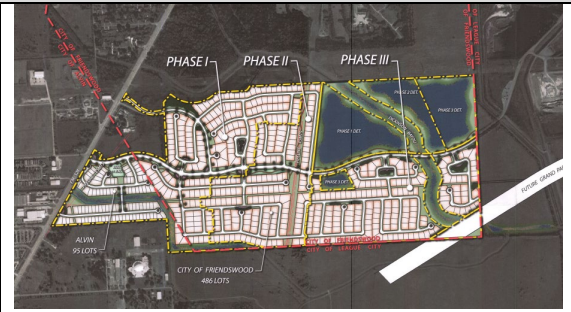
1. January 2022 DRC Report

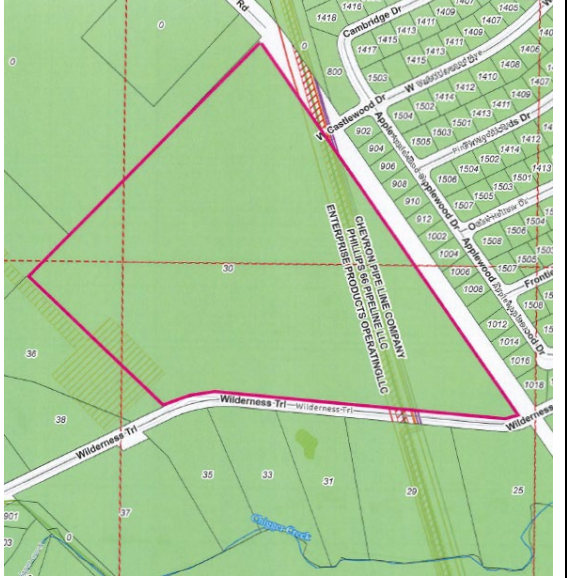
Memo

To: Planning & Zoning Commission
 From: Aubrey Harbin, Director of Community Development/Planner
 Date: February 3, 2022
 Re: DRC Report

The following DRC Meetings were held in January 2022.

| Project | Current Zoning | Zone Change Required? Y/N | Issues discussed | Location |
|--|----------------|---------------------------|---|--|
| Georgetown Subdivision

Residential Development | SFR | No | Follow up meeting to discuss progress on utilities, drainage and coordination with the City of Alvin. |  |

| | | | | |
|--|------------|-----------|---|--|
| <p>30 Wilderness Trail</p> <p>Residential subdivision – about 70 lots</p> | <p>SFR</p> | <p>No</p> | <p>Right-of-way dedication required for future Friendswood Parkway extension – route undetermined – study to be performed this summer; recreation center would require site plan approval; landscape buffer required along future Friendswood Parkway (COD); tree survey required for common areas; water and sewer are available – require loop system for water and force main for sewer; on-site detention required; gated community would require Knox Box for Fire Dept.; plan for sign reserves during platting</p> |  |
|--|------------|-----------|---|--|